
Walker Chandiok & Co LLP

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Independent Auditor's Report

To the Members of Juniper Green Energy Limited (Formerly known as Juniper Green Energy Private Limited)

Report on the Audit of the Standalone Financial Statements

Opinion

1. We have audited the accompanying standalone financial statements of Juniper Green Energy Limited (Formerly known as Juniper Green Energy Private Limited) ('the Company'), which comprise the Standalone Balance Sheet as at 31 March 2026, the Standalone Statement of Profit and Loss (including Other Comprehensive Income), the Standalone Statement of Cash Flow and the Standalone Statement of Changes in Equity for the year then ended, and notes to the standalone financial statements, including material accounting policy information and other explanatory information.
2. In our opinion and to the best of our information and according to the explanations given to us, the aforesaid standalone financial statements give the information required by the Companies Act, 2013 ('the Act') in the manner so required and give a true and fair view in conformity with the Indian Accounting Standards ('Ind AS') specified under section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015 and other accounting principles generally accepted in India, of the state of affairs of the Company as at 31 March 2026, and its profit (including other comprehensive income), its cash flows and the changes in equity for the year ended on that date.

Basis for Opinion

3. We conducted our audit in accordance with the Standards on Auditing specified under section 143(10) of the Act. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Standalone Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India ('ICAI') together with the ethical requirements that are relevant to our audit of the standalone financial statements under the provisions of the Act and the rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Information other than the Standalone Financial Statements and Auditor's Report thereon

4. The Company's Board of Directors are responsible for the other information. The other information comprises the information included in the Director's Report but does not include the standalone financial statements and our auditor's report thereon.



Chartered Accountants

Offices in Ahmedabad, Bengaluru, Chandigarh, Chennai, Dehradun, Gurugram, Hyderabad, Kochi, Kolkata, Mumbai, New Delhi, Noida and Pune

Walker Chandiok & Co LLP is registered with limited liability with identification number AAC-2085 and has its registered office at L-41, Connaught Circus, Outer Circle, New Delhi, 110001, India

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Independent Auditor's Report to the Members of Juniper Green Energy Limited (Formerly known as Juniper Green Energy Private Limited) on the Standalone Financial Statements for the year ended 31 March 2026 (cont'd)

Our opinion on the standalone financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

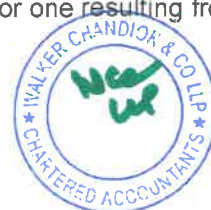
In connection with our audit of the standalone financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the standalone financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of Management and Those Charged with Governance for the Standalone Financial Statements.

5. The accompanying standalone financial statements have been approved by the Company's Board of Directors. The Company's Board of Directors are responsible for the matters stated in section 134(5) of the Act with respect to the preparation and presentation of these standalone financial statements that give a true and fair view of the financial position, financial performance including other comprehensive income, changes in equity and cash flows of the Company in accordance with the Ind AS specified under section 133 of the Act and other accounting principles generally accepted in India. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.
6. In preparing the financial statements, the Board of Directors is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Board of Directors either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.
7. The Board of Directors and those charged with governance are also responsible for overseeing the Company's financial reporting process

Auditor's Responsibilities for the Audit of the Standalone Financial Statements

8. Our objectives are to obtain reasonable assurance about whether the standalone financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with Standards on Auditing will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these standalone financial statements.
9. As part of an audit in accordance with Standards on Auditing, specified under section 143(10) of the Act we exercise professional judgment and maintain professional skepticism throughout the audit. We also:
 - Identify and assess the risks of material misstatement of the standalone financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from



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Independent Auditor's Report to the Members of Juniper Green Energy Limited (Formerly known as Juniper Green Energy Private Limited) on the Standalone Financial Statements for the year ended 31 March 2026 (cont'd)

error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control;

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act we are also responsible for expressing our opinion on whether the Company has adequate internal financial controls with reference to financial statements in place and the operating effectiveness of such controls;
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management;
- Conclude on the appropriateness of Board of Directors' use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the standalone financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern; and
- Evaluate the overall presentation, structure and content of the standalone financial statements, including the disclosures, and whether the standalone financial statements represent the underlying transactions and events in a manner that achieves fair presentation

10. We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

Report on Other Legal and Regulatory Requirements

11. As required by section 197(16) of the Act, based on our audit, we report that the Company has paid remuneration to its directors during the year in accordance with the provisions of and limits laid down under section 197 read with Schedule V to the Act.
12. As required by the Companies (Auditor's Report) Order, 2020 ('the Order') issued by the Central Government of India in terms of section 143(11) of the Act, we give in the Annexure A a statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable.
13. Further to our comments in Annexure A, as required by section 143(3) of the Act based on our audit, we report, to the extent applicable, that:
- a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit of the accompanying standalone financial statements;
 - b) Except for the matters stated in paragraph 13(h)(vi) below on reporting under Rule 11(g) of the Companies (Audit and Auditors) Rules, 2014 (as amended), in our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books;
 - c) The standalone financial statements dealt with by this report are in agreement with the books of account;



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Independent Auditor's Report to the Members of Juniper Green Energy Limited (Formerly known as Juniper Green Energy Private Limited) on the Standalone Financial Statements for the year ended 31 March 2026 (cont'd)

- d) In our opinion, the aforesaid standalone financial statements comply with Ind AS specified under section 133 of the Act;
- e) On the basis of the written representations received from the directors and taken on record by the Board of Directors, none of the directors are disqualified as on 31 March 2026 from being appointed as a director in terms of section 164(2) of the Act;
- f) The modification relating to the maintenance of accounts and other matters connected therewith are as stated in paragraph 13(b) above on reporting under section 143(3)(b) of the Act and paragraph 13(h)(vi) below on reporting under Rule 11(g) of the Companies (Audit and Auditors) Rules, 2014 (as amended);
- g) With respect to the adequacy of the internal financial controls with reference to financial statements of the Company as on 31 March 2026 and the operating effectiveness of such controls, refer to our separate report in Annexure B wherein we have expressed an unmodified opinion; and
- h) With respect to the other matters to be included in the Auditor's Report in accordance with rule 11 of the Companies (Audit and Auditors) Rules, 2014 (as amended), in our opinion and to the best of our information and according to the explanations given to us
 - i. The Company, as detailed in note 41(c) and 41(d) to the standalone financial statements, has disclosed the impact of pending litigations on its financial position as at 31 March 2026;
 - ii. The Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses as at 31 March 2026;
 - iii. There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company during the year ended 31 March 2026;
 - iv. a. The management has represented that, to the best of its knowledge and belief, as disclosed in note 56(iv) to the standalone financial statements, no funds have been advanced or loaned or invested (either from borrowed funds or securities premium or any other sources or kind of funds) by the Company to or in any person(s) or entity(ies), including foreign entities ('the intermediaries'), with the understanding, whether recorded in writing or otherwise, that the intermediary shall, whether, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Company ('the Ultimate Beneficiaries') or provide any guarantee, security or the like on behalf the Ultimate Beneficiaries;
 - b. The Management has represented, that, to the best of it's knowledge and belief, other than as disclosed in the note 56(v) to the standalone financial statements, no funds have been received by the Company from any person(s) or entity(ies), including foreign entities ('Funding Parties'), with the understanding, whether recorded in writing or otherwise, that the Company shall, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ('Ultimate Beneficiaries') or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.
 - c. Based on such audit procedures performed as considered reasonable and appropriate in the circumstances, nothing has come to our notice that has caused us to believe that the management representations under sub-clauses (a) and (b) above contain any material misstatement.
- v. The Company has not declared or paid any dividend during the year ended 31 March 2026.



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Independent Auditor's Report to the Members of Juniper Green Energy Limited (Formerly known as Juniper Green Energy Private Limited) on the Standalone Financial Statements for the year ended 31 March 2026 (cont'd)

- vi. As stated in note 55 to the standalone financial statements and based on our examination which included test checks, the Company, in respect of financial year commencing on 1 April 2025, has used an accounting software for maintaining its books of account which has a feature of recording audit trail (edit log) facility and the same has been operated throughout the year for all relevant transactions recorded in the software except that, the audit trail feature was enabled from 21 March 2026 at the database level to log any direct data changes. Further, during the course of our audit, we did not come across any instance of audit trail feature being tampered with, other than the consequential impact of the exception given above. Furthermore, the audit trail has been preserved by the Company as per the statutory requirements for record retention from the date the audit trail was enabled for the accounting software.

For **Walker Chandiok & Co LLP**

Chartered Accountants

Firm's Registration No.: 001076N/N500013

Deepak Mittal

Deepak Mittal

Partner

Membership No.: 503843

UDIN: 26503843XQGCBL2460



Place: Gurugram

Date: 16 June 2026

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Annexure A referred to in paragraph 12 of the Independent Auditor's Report of even date to the members of Juniper Green Energy Limited (Formerly known as Juniper Green Energy Private Limited) on the standalone financial statements for the year ended 31 March 2026

In terms of the information and explanations sought by us and given by the Company and the books of account and records examined by us in the normal course of audit, and to the best of our knowledge and belief, we report that:

- (i) (a)(A) The Company has maintained proper records showing full particulars, including quantitative details and situation of property, plant and equipment, capital work-in-progress and relevant details of right-of-use assets.
- (B) The Company has maintained proper records showing full particulars of intangible assets.
- (b) The Company has a regular programme of physical verification of its property, plant and equipment, capital work-in-progress and relevant details of right-of-use assets under which the assets are physically verified in a phased manner over a period of 3 years, which, in our opinion, is reasonable having regard to the size of the Company and the nature of its assets. In accordance with this programme, certain property, plant and equipment were verified during the year and no material discrepancies were noticed on such verification.
- (c) The title deeds of all the immovable properties held by the Company (other than properties where the Company is the lessee and the lease agreements are duly executed in favour of the lessee), disclosed in Note 3(i) to the standalone financial statements, are held in the name of the Company which have been mortgaged as security for loans or borrowings taken by the Company.
- (d) The Company has adopted cost model for its Property, Plant and Equipment including right-of-use assets and intangible assets. Accordingly, reporting under clause 3(i)(d) of the Order is not applicable to the Company.
- (e) No proceedings have been initiated or are pending against the Company for holding any benami property under the Prohibition of Benami Property Transactions Act, 1988 (as amended) and rules made thereunder.
- (ii) (a) The management has conducted physical verification of inventory at reasonable intervals during the year. In our opinion, the coverage and procedure of such verification by the management is appropriate and no discrepancies of 10% or more in the aggregate for each class of inventory were noticed as compared to book records.
- (b) The Company has not been sanctioned working capital limits in excess of five crore rupees by banks or financial institutions on the basis of security of current assets at any point of time during the year. Accordingly, reporting under clause 3(ii)(b) of the Order is not applicable to the Company.
- (iii) The Company has not provided any guarantee or security or granted any advances in the nature of loans to companies, firms, limited liability partnerships during the year. Further, the Company has made investments in and granted unsecured loans to companies during the year, in respect of which:
- (a) The Company has provided loans to subsidiaries during the year, as per details given below:

(Amount in Rs. millions)	
Particulars	Loans
Aggregate amount provided/granted during the year:	
- Subsidiaries	14,765.75
Balance outstanding as at balance sheet date:	
- Subsidiaries	10,429.94



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- (b) In our opinion, and according to the information and explanations given to us, the investments made and terms and conditions of the grant of all loans are, prima facie, not prejudicial to the interest of the Company.
- (c) In respect of loans amounting to ₹ 10,686.26 million and ₹ 1,347.32 million granted by the Company as disclosed in Note 6 and Note 15 to the accompanying standalone financial statements respectively, the schedule of repayment of principal and payment of interest has been stipulated and principal and interest amount is not due for payment currently. Further, in respect of loan amounting to ₹ 700.63 million granted by the Company as disclosed in Note 15 to the accompanying standalone financial statements, the schedule of repayment of principal has been stipulated and the repayments/receipts of principal are regular. Further, no interest is receivable on such loan.
- (d) There is no overdue amount in respect of loans granted to such companies.
- (e) The Company has granted loans which had fallen due during the year and were repaid on or before the due date. Further, no fresh loans were granted to any party to settle the overdue loans in the nature of loan.
- (f) The Company has not granted any loan or advance in the nature of loan, which is repayable on demand or without specifying any terms or period of repayment.
- (iv) The Company has not entered into any transaction covered under section 185 of the Act. As the Company is engaged in providing infrastructural facilities as specified in Schedule VI of the Act, provisions of section 186 except sub-section (1) of the Act are not applicable to the Company. In our opinion, and according to the information and explanations given to us, the Company has complied with the provisions of sub-section (1) of section 186 of the Act in respect of investments, as applicable.
- (v) In our opinion, and according to the information and explanations given to us, the Company has not accepted any deposits or there are no amounts which have been deemed to be deposits within the meaning of sections 73 to 76 of the Act and the Companies (Acceptance of Deposits) Rules, 2014 (as amended). Accordingly, reporting under clause 3(v) of the Order is not applicable to the Company.
- (vi) The Central Government has specified maintenance of cost records under sub-section (1) of section 148 of the Act in respect of the products of the Company. We have broadly reviewed the books of account maintained by the Company pursuant to the rules made by the Central Government for the maintenance of cost records and are of the opinion that, prima facie, the prescribed accounts and records have been made and maintained. However, we have not made a detailed examination of the cost records with a view to determine whether they are accurate or complete.
- (vii)(a) In our opinion and according to the information and explanations given to us, the Company is regular in depositing undisputed statutory dues including goods and services tax, provident fund, employees' state insurance, income-tax, sales-tax, service tax, duty of customs, duty of excise, value added tax, cess and other material statutory dues, as applicable, with the appropriate authorities. Further, no undisputed amounts payable in respect thereof were outstanding at the year-end for a period of more than six months from the date they became payable.



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Annexure A referred to in Paragraph 12 of the Independent Auditor's Report of even date to the members of Juniper Green Energy Limited (Formerly known as Juniper Green Energy Private Limited) on the standalone financial statements for the year ended 31 March 2026

- (b) According to the information and explanations given to us, we report that there are no statutory dues referred to in subclause (a) above that have not been deposited with the appropriate authorities on account of any dispute.
- (viii) According to the information and explanations given to us, we report that no transactions were surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961 (43 of 1961) which have not been previously recorded in the books of accounts.
- (ix) (a) In our opinion and according to the information and explanations given to us, the Company has not defaulted in repayment of its loans or borrowings or in the payment of interest thereon to any lender.
 - (b) According to the information and explanations given to us including representation received from the management of the Company, and on the basis of our audit procedures, we report that the Company has not been declared a willful defaulter by any bank or financial institution or government or any government authority.
 - (c) In our opinion and according to the information and explanations given to us, money raised by way of term loans were applied for the purposes for which these were obtained.
 - (d) In our opinion and according to the information and explanations given to us, the Company has not raised any funds on short term basis during the year. Accordingly, reporting under clause 3(ix)(d) of the Order is not applicable to the Company.
 - (e) In our opinion and according to the information and explanations given to us and on an overall examination of the financial statements of the Company, the Company has not taken any funds from any entity or person on account of or to meet the obligations of its subsidiaries.
 - (f) In our opinion and according to the information and explanation given to us, the Company has not raised any loans during the year on the pledge of securities held in its subsidiaries.
- (x) (a) The Company has not raised any money by way of initial public offer or further public offer (including debt instruments), during the year. Accordingly, reporting under clause 3(x)(a) of the Order is not applicable to the Company.
 - (b) According to the information and explanations given to us and on the basis of our examination of the records of the Company, the Company has not made any preferential allotment or private placement of shares or (fully, partially or optionally) convertible debentures during the year. Accordingly, reporting under clause 3(x)(b) of the Order is not applicable to the Company.
- (xi) (a) To the best of our knowledge and according to the information and explanations given to us, no fraud by the Company or no fraud on the Company has been noticed or reported during the period covered by our audit.
 - (b) According to the information and explanations given to us including the representation made to us by the management of the Company, no report under sub-section 12 of section 143 of the Act has been filed by the auditors in Form ADT-4 as prescribed under rule 13 of Companies (Audit and Auditors) Rules, 2014, with the Central Government for the period covered by our audit.



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- (c) According to the information and explanations given to us including the representation made to us by the management of the Company, there are no whistle-blower complaints received by the Company during the year.
- (xii) The Company is not a Nidhi Company and the Nidhi Rules, 2014 are not applicable to it. Accordingly, reporting under clause 3(xii) of the Order is not applicable to the Company.
- (xiii) In our opinion and according to the information and explanations given to us, all transactions entered into by the Company with the related parties are in compliance with sections 177 and 188 of the Act, where applicable. Further, the details of such related party transactions have been disclosed in the standalone financial statements, as required under Indian Accounting Standard (Ind AS) 24, Related Party Disclosures specified in Companies (Indian Accounting Standards) Rules 2015 as prescribed under section 133 of the Act.
- (xiv) (a) In our opinion and according to the information and explanations given to us, the Company has an internal audit system which is commensurate with the size and nature of its business as required under the provisions of section 138 of the Act.
- (b) We have considered the reports issued by the Internal Auditors of the Company till date for the period under audit.
- (xv) According to the information and explanation given to us, the Company has not entered into any non-cash transactions with its directors or persons connected with its directors and accordingly, reporting under clause 3(xv) of the Order with respect to compliance with the provisions of section 192 of the Act are not applicable to the Company.
- (xvi) (a) The Company is not required to be registered under section 45-IA of the Reserve Bank of India Act, 1934. Accordingly, reporting under clauses 3(xvi)(a), (b) and (c) of the Order are not applicable to the Company.
- (d) Based on the information and explanations given to us and as represented by the management of the Company, the Group (as defined in Core Investment Companies (Reserve Bank) Directions, 2016) does not have any CIC.
- (xvii) The Company has not incurred any cash losses in the current financial year as well as the immediately preceding financial year.
- (xviii) There has been no resignation of the statutory auditors during the year. Accordingly, reporting under clause 3(xviii) of the Order is not applicable to the Company.
- (xix) According to the information and explanations given to us and on the basis of the financial ratios, ageing and expected dates of realisation of financial assets and payment of financial liabilities, other information in the financial statements, our knowledge of the plans of the Board of Directors and management and based on our examination of the evidence supporting the assumptions, nothing has come to our attention, which causes us to believe that any material uncertainty exists as on the date of the audit report indicating that Company is not capable of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the



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Annexure A referred to in Paragraph 12 of the Independent Auditor's Report of even date to the members of Juniper Green Energy Limited (Formerly known as Juniper Green Energy Private Limited) on the standalone financial statements for the year ended 31 March 2026

balance sheet date. We, however, state that this is not an assurance as to the future viability of the company. We further state that our reporting is based on the facts up to the date of the audit report and we neither give any guarantee nor any assurance that all liabilities falling due within a period of one year from the balance sheet date, will get discharged by the company as and when they fall due.

- (xx) According to the information and explanations given to us, the Company does not have any unspent amounts towards Corporate Social Responsibility in respect of any ongoing or other than ongoing project as at the end of the financial year. Accordingly, reporting under clause 3(xx) of the Order is not applicable to the Company.
- (xxi) The reporting under clause 3(xxi) of the Order is not applicable in respect of audit of standalone financial statements of the Company. Accordingly, no comment has been included in respect of said clause under this report.

For **Walker Chandiok & Co LLP**

Chartered Accountants

Firm's Registration No.: 001076N/N500013

Deepak Mittal

Deepak Mittal

Partner

Membership No.: 503843

UDIN: 26503843XQGCBL2460



Place: Gurugram

Date: 16 June 2026

Walker Chandio & Co LLP

Annexure B to the Independent Auditor's Report of even date to the members of Juniper Green Energy Limited (Formerly known as Juniper Green Energy Private Limited) on the standalone financial statements for the year ended 31 March 2026

Independent Auditor's Report on the internal financial controls with reference to the standalone financial statements under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ('the Act')

1. In conjunction with our audit of the standalone financial statements of Juniper Green Energy Limited (Formerly known as Juniper Green Energy Private Limited) ('the Company') as at and for the year ended 31 March 2026, we have audited the internal financial controls with reference to financial statements of the Company as at that date.

Responsibilities of Management and Those Charged with Governance for Internal Financial Controls

2. The Company's Board of Directors is responsible for establishing and maintaining internal financial controls based on Internal Financial Controls with reference to financial statements criteria established by the company considering the essential component of Internal component stated in the Guidance Note on the Audit of Internal Financial Controls over Financial reporting issued by the Institute of chartered Accountants of India. These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of the Company's business, including adherence to the Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Act.

Auditor's Responsibility for the Audit of the Internal Financial Controls with Reference to Financial Statements

3. Our responsibility is to express an opinion on the Company's internal financial controls with reference to financial statements based on our audit. We conducted our audit in accordance with the Standards on Auditing issued by the Institute of Chartered Accountants of India ('ICAI') prescribed under Section 143(10) of the Act, to the extent applicable to an audit of internal financial controls with reference to financial statements, and the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting ('the Guidance Note') issued by the ICAI. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls with reference to financial statements were established and maintained and if such controls operated effectively in all material respects.
4. Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls with reference to financial statements and their operating effectiveness. Our audit of internal financial controls with reference to financial statements includes obtaining an understanding of such internal financial controls, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.
5. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls with reference to financial statements.

Meaning of Internal Financial Controls with Reference to Financial Statements

6. A company's internal financial controls with reference to financial statements is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of



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Annexure B to the Independent Auditor's Report of even date to the members of Juniper Green Energy Limited (Formerly known as Juniper Green Energy Private Limited) on the standalone financial statements for the year ended 31 March 2026

financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial controls with reference to financial statements include those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls with Reference to Financial Statements

7. Because of the inherent limitations of internal financial controls with reference to financial statements, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls with reference to financial statements to future periods are subject to the risk that the internal financial controls with reference to financial statements may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

8. In our opinion, the Company has, in all material respects, adequate internal financial controls with reference to financial statements and such controls were operating effectively as at 31 March 2026, based on the internal Financial Controls with reference to financial statements criteria established by the company considering the essential components of internal control stated in the Guidance note on the Internal Financial Control over Financial Reporting issued by the Institute of Chartered Accountants of India.

For **Walker Chandiok & Co LLP**
Chartered Accountants
Firm's Registration No.: 001076N/N500013



Deepak Mittal
Partner
Membership No.: 503843
UDIN: 26503843XQGCB2460



Place: Gurugram
Date: 16 June 2026

JUNIPER GREEN ENERGY LIMITED (FORMERLY KNOWN AS JUNIPER GREEN ENERGY PRIVATE LIMITED)
CIN-U 40100DL2011PLC228318

Standalone Balance Sheet as at March 31, 2026

(All amounts are stated in ₹ millions, unless otherwise stated)

Particulars	Notes	As at March 31, 2026	As at March 31, 2025
ASSETS			
Non-current assets			
Property, plant and equipment	3	1,345.99	1,193.82
Capital Work-in-Progress	3	6,708.40	246.59
Right-of-use assets	3	3,372.61	1,478.10
Intangible assets	4	0.02	0.25
Financial assets			
Investments	5	21,748.25	17,654.66
Loans	6	10,686.26	8,872.21
Other financial assets	7	496.52	212.94
Non current tax assets (net)	8	100.67	58.68
Other non current assets	9	563.42	593.02
Sub total (A)		45,022.14	30,310.27
Current assets			
Inventories	10	590.92	68.17
Financial assets			
Investments	11	70.50	-
Trade receivables	12	852.72	979.41
Cash and cash equivalents	13	2,204.52	1,362.30
Other bank balances	14	4,848.74	7,163.19
Loans	15	2,047.95	5,189.80
Other financial assets	16	2,397.71	890.67
Other current assets	17	1,920.24	394.44
Sub total (B)		14,933.30	16,047.98
TOTAL ASSETS (A+B)		59,955.44	46,358.25
EQUITY AND LIABILITIES			
Equity			
Equity share capital	18	4,889.90	4,889.90
Other equity	19	29,389.70	28,541.14
Sub total (C)		34,279.60	33,431.04
Non-current liabilities			
Financial liabilities			
Borrowings	21	17,740.29	10,751.46
Lease liabilities	43	2,801.49	1,125.90
Provisions	22	52.07	44.61
Deferred tax liabilities (net)	20	47.59	88.51
Sub total (D)		20,641.44	12,010.48
Current liabilities			
Financial liabilities			
Borrowings	23	2,094.89	57.49
Lease liabilities	43	12.81	71.48
Trade payables	24		
Total outstanding dues of micro enterprises and small enterprises		370.83	180.44
Total outstanding dues of creditors other than micro enterprises and small enterprises		399.54	193.95
Other financial liabilities	25	2,021.23	205.85
Other current liabilities	26	122.90	202.41
Provisions	27	12.20	5.11
Sub total (E)		5,034.40	916.73
TOTAL EQUITY AND LIABILITIES (C+D+E)		59,955.44	46,358.25

Summary of material accounting policy information (refer note 2)

2

The accompanying notes are an integral part of the financial statements

As per our report of even date

For Walker Chandio & Co. LLP
Chartered Accountants
Firm Registration No.: 001076N.N500013

Deepak Mittal
Partner
Membership No. 503843

Place: Gurugram
Date: June 16, 2026



For and on behalf of the Board of Directors of
Juniper Green Energy Limited
(formerly known as Juniper Green Energy Private Limited)

Ankush Malik
Whole Time Director and
Chief Executive Officer
DIN: 07978604
Place: Gurugram
Date: June 16, 2026

Sanjay Kumar Bakdiwal
Director
DIN: 01942991
Place: Gurugram
Date: June 16, 2026

Parag Agrawal
Chief Financial Officer
Place: Gurugram
Date: June 16, 2026

Prashant Pandia
Company Secretary
M. No. - F12077
Place: Gurugram
Date: June 16, 2026

JUNIPER GREEN ENERGY LIMITED (FORMERLY KNOWN AS JUNIPER GREEN ENERGY PRIVATE LIMITED)
CIN-U 40100DL2011PLC228318

Standalone Statement of Profit and Loss for the year ended March 31, 2026

(All amounts are stated in ₹ millions, unless otherwise stated)

Particulars	Notes	For the year ended March 31, 2026	For the year ended March 31, 2025
Income			
Revenue from operations	28	3,239.23	1,744.68
Other income	29	2,228.21	1,235.89
Total income		5,467.44	2,980.57
Expenses			
Construction expenses	30		
Cost of material and services consumed		2,486.41	1,343.06
Employee benefits expense	31	314.81	67.63
Finance cost	32	1,512.49	730.95
Depreciation and amortization expense	33	155.92	83.43
Other expenses	34	194.74	163.19
Total expenses		4,664.37	2,388.26
Profit before tax		803.07	592.31
Tax expense	35		
Current tax expense		168.82	104.62
Deferred tax expense		20.49	54.49
Total tax expense		189.31	159.11
Profit after tax (A)		613.76	433.20
Other comprehensive income			
Items that will not be reclassified to profit and loss in subsequent periods			
Re-measurement gains on defined benefit plans		(5.97)	(0.92)
Income tax relating to above item		1.50	0.23
Other comprehensive income for the year, net of tax (B)		(4.47)	(0.69)
Total comprehensive income for the year, net of tax (A+B)		609.29	432.51
Earnings per equity share: [Nominal value of share: ₹10]	36		
(1) Basic (₹)		1.26	1.17
(2) Diluted (₹)		1.25	1.17

Summary of material accounting policy information (refer note 2)

The accompanying notes are an integral part of the financial statements

As per our report of even date

For Walker Chandio & Co. LLP

Chartered Accountants

Firm Registration No.: 001076N/N500013

Deepak Mittal

Deepak Mittal

Partner

Membership No. 503843

Place: Gurugram

Date: June 16, 2026



For and on behalf of the Board of Directors of

Juniper Green Energy Limited

(formerly known as Juniper Green Energy Private Limited)

Ankush Malik

Ankush Malik

Whole Time Director and

Chief Executive Officer

DIN: 07978604

Place: Gurugram

Date: June 16, 2026

Sanjay Kumar Bakliwal

Sanjay Kumar Bakliwal

Director

DIN: 01942991

Place: Gurugram

Date: June 16, 2026

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Chief Financial Officer

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Date: June 16, 2026

Prashant Pandia

Prashant Pandia

Company Secretary

M. No. - F12077

Place: Gurugram

Date: June 16, 2026



JUNIPER GREEN ENERGY LIMITED (FORMERLY KNOWN AS JUNIPER GREEN ENERGY PRIVATE LIMITED)

CIN-U40100DL2011PLC228318

Standalone Statement of Cash Flows for the year ended March 31, 2026

(All amounts are stated in ₹ millions, unless otherwise stated)

Particulars	For the year ended March 31, 2026	For the year ended March 31, 2025
A Operating activities		
Profit before tax	803.07	592.31
Adjustment to reconcile profit before tax to net cash flows		
Depreciation and amortization expense	155.92	83.43
Interest income	(1,529.57)	(869.83)
Interest income on OCD investment in subsidiary companies	(519.03)	(295.22)
Interest income using effective interest rate method as per IND AS 109	(28.75)	(48.15)
Interest expense on lease liabilities	26.89	11.39
Interest expense on decommissioning provision	3.27	3.02
Foreign exchange gain	-	(0.35)
Finance cost	1,482.33	716.54
Profit on sale of investments in mutual funds	(3.27)	(20.96)
Net gain on investment in mutual fund measured at fair value through profit & loss	(0.15)	-
Loss/(gain) on disposal of property plant and equipment	11.74	(1.31)
Mark-to-Market gain	(144.14)	-
Foreign exchange loss	0.24	-
Employee stock options expenses	198.04	-
	456.59	170.87
Working capital adjustments:		
Change in inventories	(522.75)	(68.17)
Change in trade receivables	126.69	(887.29)
Change in other financial assets	(122.87)	(41.30)
Change in other assets	(1,531.08)	(330.20)
Change in provisions	5.31	1.53
Change in trade payable	395.98	362.91
Change in other liabilities	(79.51)	193.04
Change in other financial liabilities	1.16	0.29
	(1,270.48)	(598.32)
Income tax paid (net of refund)	(270.72)	(178.90)
Net cash flow used in operating activities	(A)	(1,541.20)
B Investing activities		
Purchase of property plant and equipment including capital work in progress, capital creditors and capital	(4,597.76)	(727.54)
Proceeds from sale of property plant and equipment	3.12	9.58
Interest received	560.06	534.12
Loan given to related parties	(14,765.75)	(18,766.26)
Loan repaid by related parties	16,122.30	7,225.37
Investment in / subscription to optionally convertible debentures of subsidiary companies	(430.60)	(2,739.60)
Investment in equity shares of subsidiary companies	(3,662.99)	(5,621.90)
(Purchase)/sale of mutual funds (net)	(67.08)	20.96
Redemption/(Investment) from bank deposits (net)	2,279.38	(2,699.56)
Net cash flow used in investing activities	(B)	(4,559.32)
C Financing activities		
Proceeds from issue of equity shares (including securities premium)	-	10,659.00
Proceeds from issue of Compulsorily Convertible Debentures	-	5,635.00
Buy back of class B equity shares (including tax)	-	(369.81)
Payment of lease liabilities (including interest paid on lease liabilities)	(600.24)	(293.13)
Proceeds of loan from financial institution	3,500.00	-
Proceeds from issue of Non Convertible Debentures	-	6,000.00
Proceeds of loans from banks	5,670.92	4,000.00
Repayment of loan to financial institution	(75.40)	(70.98)
Finance cost (including other incidental cost) paid	(1,552.54)	(714.99)
Net cash flow from financing activities	(C)	6,942.74
Net increase in cash and cash equivalents	(A+B+C)	1,303.04
Cash and cash equivalents at the beginning of the year		59.26
Cash and cash equivalents at the end of the year*		1,362.30



JUNIPER GREEN ENERGY LIMITED (FORMERLY KNOWN AS JUNIPER GREEN ENERGY PRIVATE LIMITED)

CIN-U40100DL2011PLC228318

Standalone Statement of Cash Flows for the year ended March 31, 2026

(All amounts are stated in ₹ millions, unless otherwise stated)

Particulars	As at March 31, 2026	As at March 31, 2025
*Components of cash and cash equivalents		
Cash on hand	0.03	0.06
Balances with schedule banks:		
- On current accounts	1,204.49	312.24
- Deposits with original maturity for less than 3 months	1,000.00	1,050.00
Total cash and cash equivalents	2,204.52	1,362.30

Notes:

Summary of material accounting policy information (Refer note 2)

The accompanying notes are an integral part of the financial statements

As per our report of even date

For Walker Chandiok & Co. LLP

Chartered Accountants

Firm Registration No.: 001076N/N500013

Deepak Mittal

Deepak Mittal
Partner
Membership No. 503843



Place: Gurugram

Date: June 16, 2026

For and on behalf of the Board of Directors of

Juniper Green Energy Limited

(formerly known as Juniper Green Energy Private Limited)

Ankush Malik
Ankush Malik
Whole Time Director and
Chief Executive Officer
DIN: 07978604
Place: Gurugram
Date: June 16, 2026

Sanjay Kumar Bakliwal
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Director
DIN: 01942991
Place: Gurugram
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Parag Agrawal
Chief Financial Officer
Place: Gurugram
Date: June 16, 2026

Prashant Pandia
Prashant Pandia
Company Secretary
M. No. - F12077
Place: Gurugram
Date: June 16, 2026



JUNIPER GREEN ENERGY LIMITED (FORMERLY KNOWN AS JUNIPER GREEN ENERGY PRIVATE LIMITED)

CIN-U40100DL2011PLC228318

Standalone Statement of changes in equity for the year ended March 31, 2026

(All amounts are stated in ₹ millions, unless otherwise stated)

(a) Equity share capital

Particulars	Number of shares	₹ in millions
Balance at April 1, 2024	25,905,640	259.06
Equity shares issued during the year (refer note- 18)	18,549,932	185.50
Bonus equity shares issued during the year (refer note- 52)	444,535,720	4,445.36
Less: Class B Equity Shares buy back during the year (refer note- 45)	(2,000)	(0.02)
Balance at March 31, 2025	488,989,292	4,889.90
Equity shares issued during the year (refer note- 18)	-	-
Balance at March 31, 2026	488,989,292	4,889.90

(b) Other equity

Particulars	Reserves and Surplus						Share Application Money pending allotment	Total
	Securities premium	Capital reserve	Capital redemption reserve	Debenture redemption reserve	Retained Earnings	Share based payment reserve		
Balance at April 1, 2024	14,772.44	(0.13)	-	-	542.97	-	1,500.00	16,815.28
Profit for the year	-	-	-	-	433.20	-	-	433.20
Other comprehensive income for the year, net of tax	-	-	-	-	(0.69)	-	-	(0.69)
Premium paid on buy back of Equity shares	(0.86)	-	-	-	(299.22)	-	-	(300.08)
Tax paid on buy back of Equity shares	-	-	-	-	(69.71)	-	-	(69.71)
Transfer to Capital redemption reserve upon buy back of Equity shares	-	-	0.02	-	(0.02)	-	-	-
Transfer to/from Debenture Redemption Reserve	-	-	-	600.00	(600.00)	-	-	-
Share application money received (refer note- 19)	-	-	-	-	-	-	10,659.00	10,659.00
Shares issued during the year (refer note- 18)	17,608.50	-	-	-	-	-	(12,159.00)	5,449.50
Amount utilised on issue of bonus shares (refer note- 52)	(4,445.36)	-	-	-	-	-	-	(4,445.36)
Balance at March 31, 2025	27,934.72	(0.13)	0.02	600.00	6.53	-	-	28,541.14
Profit for the year	-	-	-	-	613.76	-	-	613.76
Employee stock options issue expenses (refer note 49)	-	-	-	-	-	239.27	-	239.27
Other comprehensive income for the year, net of tax	-	-	-	-	(4.47)	-	-	(4.47)
Balance at March 31, 2026	27,934.72	(0.13)	0.02	600.00	615.82	239.27	-	29,389.70

Summary of material accounting policy information (Refer note 2)

The accompanying notes are an integral part of the financial statements

As per our report of even date

For Walker Chandiok & Co. LLP

Chartered Accountants

Firm Registration No. 001076N/S500013

Deepak Mittal

Deepak Mittal

Partner

Membership No. 503843

Place: Gurugram

Date: June 16, 2026



For and on behalf of the Board of Directors of

Juniper Green Energy Limited

(formerly known as Juniper Green Energy Private Limited)

Ankush Malik

Ankush Malik

Whole Time Director and

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DIN: 07978604

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Place: Gurugram

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Prashant Pandia

Prashant Pandia

Company Secretary

M. No. - F12077

Place: Gurugram

Date: June 16, 2026



Juniper Green Energy Limited (formerly known as Juniper Green Energy Private Limited)
CIN-U40100DL2011PLC228318
Notes to standalone financial statements for the year ended March 31, 2026
(All amounts are stated in ₹ millions, unless otherwise stated)

1. Corporate information

Juniper Green Energy Limited (Formerly known as Juniper Green Energy Private Limited) is domiciled in India and is incorporated under the provisions of the Companies Act, 1956. The Company has been converted to a public company namely 'Juniper Green Energy Limited' vide revised Certificate of Incorporation as issued by the Ministry of Corporate Affairs ('MCA') consequent upon conversion from private company to public company dated 26 May 2025. The Company is subsidiary of Juniper Renewable Holdings Pte Ltd. The registered office of the Company is located at 1103A & 1103B, 11th Floor, Hemkunt Chamber, 89, Nehru Place, New Delhi- 110019.

The Company was incorporated on December 05, 2011. The Company is primarily engaged in the business of setting up, operating, maintaining, generation, supply and sale of power in the field of renewable energy. The Company had commissioned 30 MW Solar Power Project in the state of Maharashtra ("Project") and electricity generated from it is sold to Maharashtra State Electricity Distribution Company Limited.

The Company is also in the process of constructing 150 MW hybrid project in the state of Gujarat and electricity generated therefrom will be sold to Gujarat Urja Vikas Nigam Limited.

The standalone financial statements were authorized for issue in accordance with the resolution of the Board of Directors dated June 16, 2026.

2. Basis of Preparation and Material accounting policy information

2.1 Basis of preparation

The standalone financial statements of the Company have been prepared in accordance with Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rules, 2015 read with the section 133 of the Companies Act, 2013 (as amended from time to time) and presentation requirements of Division II of Schedule III to the Companies Act, 2013, (Ind AS compliant Schedule III), as applicable to the financial statements.

The standalone financial statements have been prepared on the accrual and going concern basis in accordance with the accounting principles generally accepted in India. Further, the standalone financial statements have been prepared on historical cost basis except for derivative financial instruments and certain financial assets and financial liabilities which have been measured at fair value or revalued amount as explained in relevant accounting policies.

The standalone financial statements are presented in Rupees in millions, except when otherwise indicated.

2.2 Material accounting policy information

a) Use of Estimates

The preparation of financial statements in conformity with Ind AS requires the management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities and the disclosure of contingent liabilities, at the end of the reporting period. Although these estimates are based on the management's best knowledge of current events and actions, uncertainty about these assumptions and estimates could result in the outcomes requiring a material adjustment to the carrying amounts of assets or liabilities in future periods.

- b) All assets and liabilities have been classified as current or non-current as per the Company's normal operating cycle of 12 months which is based on the nature of business of the Company and other criteria set out in Schedule III to the Companies Act, 2013. Current assets do not include elements which are not expected to be realized within 12 months and Current liabilities do not include item which are due after 12 months, the period of 12 months being reckoned from the reporting date.



c) Recent accounting pronouncements

(i) Amended Accounting Standards (Ind AS) and interpretations effective during the year

The Ministry of Corporate Affairs ("MCA") notifies new standards or amendments to existing standards under the Companies (Indian Accounting Standards) Rules from time to time. MCA has notified amendments to Ind AS 1 – Presentation of Financial Statements (classification of liabilities as current or non-current, including liabilities with covenants), Ind AS 12 – Income Taxes (International Tax Reform – Pillar Two Model Rules), Ind AS 21 – The Effects of Changes in Foreign Exchange Rates (Lack of Exchangeability), and Ind AS 7 – Statement of Cash Flows and Ind AS 107 – Financial Instruments: Disclosures (Supplier Finance Arrangements), effective from April 1, 2025.

The Company has reviewed these amendments and based on its evaluation, has determined that they do not have any impact on the Company's standalone financial statements.

(ii) New standards or amendments not yet adopted

Classification of Liabilities as Current or Non-current and Non-current Liabilities with Covenants – Amendments to Ind AS 1- The amendments clarify that lender waivers obtained after the reporting date cannot be considered for the purpose of classifying liabilities as current or non-current and require retrospective application in accordance with Ind AS 8. These amendments are effective for reporting periods beginning on or after April 1, 2026. The Company does not expect any material impact on its standalone financial statements.

c) Revenue recognition

Revenue from contracts with customers

Revenue from contracts with customers is recognized when control of the goods or services are transferred to the customer at an amount that reflects the consideration to which the Company expects to be entitled in exchange for those goods or services. The Company has generally concluded that it is the principal in its revenue arrangements because it typically controls the goods or services before transferring them to the customer.

Revenue is measured based on transaction price, which is the consideration, adjusted for discounts and other incentives, if any, as specified in the contract with the customer. Revenue also excludes taxes or other amounts collected from customers.

Sale of power: The Company's revenue from sale of electricity generally includes one performance obligation. The revenue from supply of power is recognized over time when electricity is transferred to the customer i.e., on the supply of units generated from the plant to the grid. The revenue is recognized at the agreed tariff rate as per the terms of the Power Purchase Agreements ("PPA") entered into with the customer.

Revenue from operations on account of change in law events in terms of PPA's with customers is accounted for based on the orders/ reports of respective regulatory authorities and management's best estimates wherever required.

Engineering, procurement and construction contract: Construction revenue and costs are recognised by reference to the stage of completion of the construction activity at the balance sheet date, as measured by the proportion that contract costs incurred for work performed to date bear to the estimated total contract costs. Where the outcome of the construction cannot be estimated reliably, revenue is recognised to the extent of the construction costs incurred if it is probable that they will be recoverable. When the outcome of the contract is ascertained reliably, contract revenue is recognised at cost of work performed on the contract plus proportionate margin, using the percentage of completion method i.e. over the period of time. The estimated outcome of a contract is considered reliable when all the following conditions are satisfied:

- i. The amount of revenue can be measured reliably,



Juniper Green Energy Limited (formerly known as Juniper Green Energy Private Limited)
CIN-U40100DL2011PLC228318
Notes to standalone financial statements for the year ended March 31, 2026
(All amounts are stated in ₹ millions, unless otherwise stated)

- ii. It is probable that the economic benefits associated with the contract will flow to the Group,
- iii. The stage of completion of the contract at the end of the reporting period can be measured reliably,
- iv. The costs incurred or to be incurred in respect of the contract can be measured reliably. Provision is made for all losses incurred to the balance sheet date. Variations in contract work, claims and incentive payments are recognised to the extent that it is probable that they will result in revenue and they are capable of being reliably measured. Expected loss, if any, on a contract is recognised as expense in the period in which it is foreseen, irrespective of the stage of completion of the contract. For contracts where progress billing exceeds the aggregate of contract costs incurred to-date and recognised profits (or recognised losses, as the case may be), the surplus is presented as the amount due to customers. Amount received before the related work is performed are disclosed in the financial statement as a liability towards advance received. Amounts billed for work performed but yet to be paid by the customers are disclosed in the financial statement as trade receivables. Work performed but yet not billed to the customer are disclosed as unbilled revenue.

Business support services: Consideration received for business support services is recognised as revenue in the year when the service is performed by reference to the stage of completion at the reporting date, when outcome can be assessed reliably. A contract's stage of completion is assessed by management by comparing the work completed with the scope of work.

Sale of Verified Emission Reductions (VER): Revenue from sale of VER is recognised when following conditions have been satisfied:

- i. The significant risks and rewards of ownership of the VER have been passed on to the buyer;
- ii. The amount of revenue can be measured reliably;
- iii. It is probable that the economic benefits associated with the sale of VER will flow to the entity; and
- iv. The cost incurred or to be incurred in respect to sale of VER can be measured reliably.

Contract assets: A contract asset is the right to consideration in exchange for goods or services transferred to the customer. If the Company performs by transferring goods or services to a customer before the customer pays consideration or before payment is due, a contract asset is recognized for the earned consideration that is conditional.

Trade receivables: A receivable represents the company's right to an amount of consideration that is unconditional i.e., only the passage of time is required before payment of the consideration is due).

d) Property Plant and Equipment (PPE)

Property, plant and equipment is stated at cost, and subsequent to recognition, property, plant and equipment other than freehold land are measured at cost less accumulated depreciation and accumulated impairment losses, if any. The cost comprises purchase price, borrowing cost if capitalization criteria are met and directly attributable cost of bringing the asset to its working condition for the intended use. Any trade discount and rebates are deducted in arriving at the purchase price. Subsequent costs are included in the asset's carrying amount or recognized as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the Company. All other repair and maintenance costs are recognized in statement of profit or loss as incurred.

Subsequent Costs

The cost of replacing a part of an item of property, plant and equipment is recognised in the carrying amount of the item of property, plant and equipment, if it is probable that the future economic benefits embodied within the part will flow to the Company and its cost can be measured reliably with the carrying amount of the replaced part getting derecognised. The cost for day-to-day servicing of property, plant and equipment are recognised in Statement of Profit and Loss as and when incurred.



Juniper Green Energy Limited (formerly known as Juniper Green Energy Private Limited)
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Notes to standalone financial statements for the year ended March 31, 2026
(All amounts are stated in ₹ millions, unless otherwise stated)

Capital work-in-progress/ Assets under construction

Capital work-in-progress represents expenditure incurred in respect of capital projects under development and is stated at cost, net of accumulated impairment loss, if any. Cost includes land, related acquisition expenses, development/ construction costs, borrowing costs and other direct expenditure.

Depreciation

Depreciation on property, plant and equipment is provided on a straight-line basis, computed on the basis of useful lives (as set-out below) prescribed in Schedule II to the Act:

Assets category	Useful life (in years)
Plant and Equipment *	25
Office equipment	5
Furniture and fixtures	10
Computers (including servers)	3-6
Vehicles	8
Lease hold improvements	Over the period of lease term

* The useful life of plant & equipment is different from the useful life as prescribed under Part C of Schedule II of the Companies Act, 2013. The Company, based on technical assessment made by internal expert, has estimated the useful life of solar power project as 25 years and believes that it reflects fair approximation of the period over which the asset will generate economic benefit and is likely to be used.

The identified components are depreciated over their useful lives; the remaining asset is depreciated over the life of the principal asset. The assets residual values and useful lives are reviewed at each financial year end or whenever there are indicators for impairment and adjusted prospectively.

Derecognition

An item of property, plant and equipment and any significant part initially recognized is derecognized upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on derecognition of the asset (calculated as the difference between the net disposal proceeds and the carrying amount of the asset) is included in the income statement when the asset is derecognized.

The residual values, useful lives and methods of depreciation of property, plant and equipment are reviewed at each financial year end and adjusted prospectively, if appropriate.

e) Intangible Assets

Intangible assets acquired separately are measured on initial recognition at cost. Following initial recognition, intangible assets are carried at cost less any accumulated amortization and accumulated impairment losses. Internally generated intangibles, excluding capitalized development costs, are not capitalized and the related expenditure is reflected in statement of profit & loss in the period in which the expenditure is incurred.

The useful lives of intangible assets are assessed as either finite or indefinite. Intangible assets with finite lives are amortized over the useful economic life and assessed for impairment whenever there is an indication that the intangible asset may be impaired. The amortization period and the amortization method for an intangible asset with a finite useful life are reviewed at least at the end of each reporting period. Changes in the expected useful life or the expected pattern of consumption of future economic benefits embodied in the asset are considered to modify the amortization period or method, as appropriate, and are treated as changes in accounting estimates. The amortization expense on intangible assets with finite lives is recognized in the statement of profit and loss unless such expenditure forms part of carrying value of another asset. The software's are amortised over a period of three years.

Intangible assets with indefinite useful lives are not amortized, but are tested for impairment annually, either individually or at the cash-generating unit level. The assessment of indefinite life is reviewed annually to determine whether the indefinite life continues to be supportable. If not, the change in useful life from indefinite to finite is made on a prospective basis.



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Notes to standalone financial statements for the year ended March 31, 2026
(All amounts are stated in ₹ millions, unless otherwise stated)

Gains or losses arising from derecognition of an intangible asset are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognized in the statement of profit or loss when the asset is derecognized.

f) Leases

The Company assesses at contract inception whether a contract is, or contains, a lease. That is, if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

Company as a lessee

The company applies a single recognition and measurement approach for all leases, except for short-term leases and leases of low-value assets. The company recognizes lease liabilities to make lease payments and right-of-use assets representing the right to use the underlying assets.

i) Right-of-use assets

The Company recognizes right-of-use assets at the commencement date of the lease (i.e., the date the underlying asset is available for use). Right-of-use assets are measured at cost, less any accumulated depreciation and impairment losses, and adjusted for any remeasurement of lease liabilities. The cost of right-of-use assets includes the amount of lease liabilities recognized, initial direct costs incurred, and lease payments made at or before the commencement date less any lease incentives received. Right-of-use assets are depreciated on a straight-line basis over the shorter of the lease term and the estimated useful lives of the assets are follows:

- Leasehold Land 28-30 years

If ownership of the leased asset transfers to the Company at the end of the lease term or the cost reflects the exercise of a purchase option, depreciation is calculated using the estimated useful life of the asset. The right-of-use assets are also subject to impairment.

ii) Lease liabilities

At the commencement date of the lease, the Company recognizes lease liabilities measured at the present value of lease payments to be made over the lease term. The lease payments include fixed payments (including in substance fixed payments) less any lease incentives receivable, variable lease payments that depend on an index or a rate, and amounts expected to be paid under residual value guarantees. The lease payments also include the exercise price of a purchase option reasonably certain to be exercised by the Company and payments of penalties for terminating the lease, if the lease term reflects the Company exercising the option to terminate.

In calculating the present value of lease payments, the Company uses its incremental borrowing rate at the lease commencement date because the interest rate implicit in the lease is not readily determinable. After the commencement date, the amount of lease liabilities is increased to reflect the accretion of interest and reduced for the lease payments made. In addition, the carrying amount of lease liabilities is remeasured if there is a modification, a change in the lease term, a change in the lease payments (e.g., changes to future payments resulting from a change in an index or rate used to determine such lease payments) or a change in the assessment of an option to purchase the underlying asset.

iii) Short-term leases and leases of low-value assets

The Company applies the short-term lease recognition exemption to its short-term leases of certain plant & machinery, vehicle etc. (i.e., those leases that have a lease term of 12 months or less from the commencement date and do not contain a purchase option). It also applies the lease of low-value assets recognition exemption to leases of office equipment that are considered to be low value. Lease payments on short-term leases and leases of low value assets are recognized as expense on a straight-line basis over the lease term.

g) Borrowing costs

Borrowing costs are capitalized as part of the cost of a qualifying asset if they are directly attributable to the acquisition, construction or production of that asset. Capitalization of borrowing costs commences when the activities to prepare the asset for its intended use or sale are in progress and the expenditures and borrowing costs are incurred. Borrowing costs



are capitalized until the assets are substantially completed for their intended use or sale. All other borrowing costs are expensed in the period they occur. Borrowing cost includes interest, amortization of ancillary costs incurred in connection with the arrangement of borrowings, other costs that an entity incurs in connection with the borrowing of funds and exchange differences arising from foreign currency borrowings to the extent they are regarded as an adjustment to the borrowing cost.

i) Financial Instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

Financial Assets

Initial Recognition and Measurement

All financial assets are recognized initially at fair value plus, in the case of financial assets not recorded at fair value through profit or loss, transaction costs that are attributable to the acquisition of the financial asset. Purchases or sales of financial assets that require delivery of assets within a time frame established by regulation or convention in the marketplace (regular way trades) are recognized on the trade date, i.e., the date that the Company commits to purchase or sell the asset.

Subsequent Measurement

For purposes of subsequent measurement, financial assets are classified in four categories:

- Debt instruments at amortized cost
- Debt instruments at fair value through other comprehensive income (FVTOCI)
- Debt instruments, derivatives and equity instruments at fair value through statement of Profit & Loss (FVTPL)
- Equity instruments, measured at fair value through other comprehensive income (FVTOCI)

Debt instruments at amortized cost

A 'debt instrument' is measured at the amortized cost if both the following conditions are met:

- a) The asset is held within a business model whose objective is to hold assets for collecting contractual cash flows and
- b) Contractual terms of the asset give rise on specified dates to cash flows that are solely payments of principal and interest (SPPI) on the principal amount outstanding

After initial measurement, such financial assets are subsequently measured at amortized cost using the effective interest rate (EIR) method, less impairment. Amortized cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortization is included in finance income in the Statement of Profit and Loss. The losses arising from impairment are recognized in the Statement of Profit and Loss. The category applies to the Company's trade receivables, unbilled revenue, other bank balances, security deposits etc.

Debt instrument at fair value through other comprehensive income (FVTOCI)

A 'debt instrument' is classified as at the FVTOCI if both of the following criteria are met:

- a) The objective of the business model is achieved both by collecting contractual cash flows and selling the financial assets, and
- b) The asset's contractual cash flows represent SPPI.

Debt instruments included within the FVTOCI category are measured initially as well as at each reporting date at fair value. Fair value movements are recognized in the other comprehensive income (OCI). However, the Company recognizes interest income, impairment losses & reversals in the statement of Profit and Loss. On derecognition of the asset, cumulative gain or loss previously recognized in OCI is reclassified from the equity to Statement of Profit and Loss.

Interest earned whilst holding FVTOCI debt instrument is reported as interest income using the EIR method.



Debt instrument at fair value through profit and loss (FVTPL)

FVTPL is a residual category for debt instruments. Any debt instrument, which does not meet the criteria for categorization as at amortized cost or as FVTOCI, is classified as at FVTPL.

In addition, the Company may elect to designate a debt instrument, which otherwise meets amortized cost or FVTOCI criteria, as at FVTPL. However, such election is allowed only if doing so reduces or eliminates a measurement or recognition inconsistency (referred to as 'accounting mismatch').

Debt instrument included within FVTPL category are measured at fair value with all changes recognized in the statement of profit and loss.

Derecognition

A financial asset (or, where applicable, a part of a financial asset) is primarily derecognized (i.e. removed from the Company's balance sheet) when:

- a) The contractual rights to receive cash flows from the asset have expired, or
- b) The Company has transferred its contractual rights to receive cash flows from the financial asset or has assumed an obligation to pay the received cash flows in full without material delay to a third party under a 'pass-through' arrangement; and Either (a) the Company has transferred substantially all the risks and rewards of the asset, or (b) the Company has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.

When the Company has transferred its rights to receive cash flows from an asset or has entered into a pass-through arrangement, it evaluates if and to what extent it has retained the risks and rewards of ownership. When it has neither transferred nor retained substantially all of the risks and rewards of the asset, nor transferred control of the asset, the Company continues to recognize the asset to the extent of the Company's continuing involvement in the asset. In that case, the Company also recognizes an associated liability. The transferred asset and the associated liability are measured on a basis that reflects the rights and obligations that the Company has retained.

Continuing involvement that takes the form of a guarantee over the transferred asset is measured at the lower of the original carrying amount of the asset and the maximum amount of consideration that the Company could be required to repay.

Equity investments

All equity investments in scope of Ind AS 109 are measured at fair value. Equity instruments which are held for trading and contingent consideration recognized by an acquirer in a business combination to which Ind AS103 applies are classified as at FVTPL. For all other equity instruments, the Company may make an irrevocable election to present in other comprehensive income subsequent changes in the fair value. The Company makes such election on an instrument-by-instrument basis. The classification is made on initial recognition and is irrevocable.

If the Company decides to classify an equity instrument as at FVTOCI, then all fair value changes on the instrument, excluding dividends, are recognized in the OCI. There is no recycling of the amounts from OCI to P&L, even on sale of investment. However, the Company may transfer the cumulative gain or loss within equity.

Equity instruments included within the FVTPL category are measured at fair value with all changes recognized in the P&L.

Derecognition

A financial asset (or, where applicable, a part of a financial asset) is primarily derecognized (i.e., removed from the Company's balance sheet) when:

- a) The contractual rights to receive cash flows from the asset have expired, or
- b) The Company has transferred its contractual rights to receive cash flows from the financial asset or has assumed an obligation to pay the received cash flows in full without material delay to a third party under a 'pass-through' arrangement; and Either (a) the Company has transferred substantially all the risks and rewards of the asset, or (b) the Company has neither transferred nor retained substantially all the risks and rewards of the asset but has transferred control of the asset.



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When the Company has transferred its rights to receive cash flows from an asset or has entered into a pass-through arrangement, it evaluates if and to what extent it has retained the risks and rewards of ownership. When it has neither transferred nor retained substantially all of the risks and rewards of the asset, nor transferred control of the asset, the Company continues to recognize the asset to the extent of the Company's continuing involvement in the asset. In that case, the Company also recognizes an associated liability. The transferred asset and the associated liability are measured on a basis that reflects the rights and obligations that the Company has retained.

Continuing involvement that takes the form of a guarantee over the transferred asset is measured at the lower of the original carrying amount of the asset and the maximum amount of consideration that the Company could be required to repay.

Impairment of financial assets

In accordance with Ind AS 109, the Company applies expected credit loss (ECL) model for measurement and recognition of impairment loss on the following financial assets and credit risk exposure:

- Financial assets that are debt instruments, and are measured at amortized cost e.g. deposits, trade receivables and bank balances
- Financial asset that are debt instruments and are measured as at FVTOCI
- Trade receivables or any contractual right to receive cash or another financial asset that result from transactions that are within the scope of Ind AS 11 and Ind AS 18.

The Company follows 'simplified approach' for recognition of impairment loss allowance for trade receivables.

The application of simplified approach does not require the Company to track changes in credit risk. Rather, it recognizes impairment loss allowance based on lifetime ECLs at each reporting date, right from its initial recognition.

For recognition of impairment loss on other financial assets and risk exposure, the Company determines whether there has been a significant increase in the credit risk since initial recognition. If credit risk has not increased significantly, twelve-month ECL is used to provide for impairment loss. However, if credit risk has increased significantly, lifetime ECL is used. If, in the subsequent period, credit quality of the instrument improves such that there is no longer a significant increase in credit risk since initial recognition, then the entity reverts to recognizing impairment loss allowance based on a twelve-month ECL.

Lifetime ECL are the expected credit losses resulting from all possible default events over the expected life of a financial instrument. The 12-month ECL is a portion of the lifetime ECL which results from default events on a financial instrument that are possible within 12 months after the reporting date.

ECL is the difference between all contractual cash flows that are due to the Company in accordance with the contract and all the cash flows that the entity expects to receive (i.e., all cash shortfalls), discounted at the original EIR. When estimating the cash flows, an entity is required to consider:

- All contractual terms of the financial instrument (including prepayment, extension, call and similar options) over the expected life of the financial instrument. However, in rare cases when the expected life of the financial instrument cannot be estimated reliably, then the entity is required to use the remaining contractual term of the financial instrument
- Cash flows from the sale of collateral held or other credit enhancements that are integral to the contractual terms.

As a practical expedient, the Company uses a provision matrix to determine impairment loss allowance on portfolio of its trade receivables. The provision matrix is based on its historically observed default rates over the expected life of the trade receivables and is adjusted for forward-looking estimates.

ECL impairment loss allowance (or reversal) recognised during the period is recognised as income/ expense in the statement of profit and loss. This amount is reflected under the head 'other expenses' in the statement of profit and loss. The balance sheet presentation for financial instruments is described below:

For financial assets measured at amortised cost: ECL is presented as an allowance i.e. as an integral part of the measurement of those assets in the balance sheet. The allowance reduces the net carrying amount. Until the asset meets write off criteria, the Company does not reduce impairment allowance from the gross carrying amount.



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For assessing increase in credit risk and impairment loss, the Company combines financial instruments on the basis of shared credit risk characteristics with the objective of facilitating an analysis that is designed to enable significant increases in credit risk to be identified on a timely basis.

Non derivative financial liabilities

Initial Recognition and Measurement

Financial liabilities are classified, at initial recognition as financial liabilities at fair value through profit or loss, loans and borrowings, payables. All financial liabilities are recognized initially at fair value and, in the case of loans and borrowings, net of directly attributable transaction costs. The Company's financial liabilities include trade and other payables, loans and borrowings.

Subsequent measurement

The measurement of financial liabilities depends on their classification, as described below:

Financial liabilities at fair value through profit or loss

Financial liabilities at fair value through profit or loss include financial liabilities held for trading and financial liabilities designated upon initial recognition as at fair value through profit or loss. Financial liabilities are classified as held for trading if they are incurred for the purpose of repurchasing in the near term. This category also includes derivative financial instruments entered into by the Company that are not designated as hedging instruments in hedge relationships as defined by Ind AS 109. Separated embedded derivatives are also classified as held for trading unless they are designated as effective hedging instruments.

Gains or losses on liabilities held for trading are recognised in the profit or loss.

Financial liabilities designated upon initial recognition at fair value through profit or loss are designated as such at the initial date of recognition, and only if the criteria in Ind AS 109 are satisfied. For liabilities designated as FVTPL, fair value gains/ losses attributable to changes in own credit risk are recognized in OCI. These gains/ losses are not subsequently transferred to P&L. However, the Company may transfer the cumulative gain or loss within equity. All other changes in fair value of such liability are recognised in the statement of profit or loss.

Loans and borrowings

After initial recognition, interest-bearing loans and borrowings are subsequently measured at amortized cost using the EIR method. Gains and losses are recognized in profit or loss when the liabilities are derecognized as well as through the EIR amortization process.

Amortized cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortization is included as finance costs in the Statement of Profit and Loss.

Derecognition

A financial liability is derecognized when the obligation under the liability is discharged or cancelled or expires. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognized in the Statement of profit or loss.

Reclassification of Financial instruments

The Company determines classification of financial assets and liabilities on initial recognition. After initial recognition, no reclassifications are made for financial assets and financial liabilities.

Offsetting of Financial Instruments

Financial assets and financial liabilities are offset, and the net amount is reported in the balance sheet if there is a currently enforceable legal right to offset the recognized amounts and there is an intention to settle on a net basis, to realize the assets and settle the liabilities simultaneously.



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j) Foreign currencies

The financial statements are presented in Indian Rupees (INR or ₹) which is also the functional and reporting currency of the Company.

Transactions and balances

Foreign currency transactions are recorded in the functional currency, by applying the exchange rate between the functional currency and the foreign currency at the date of the transaction.

Foreign currency monetary items outstanding at the balance sheet date are converted to functional currency using the closing rate. Non-monetary items denominated in a foreign currency which are carried at historical cost are reported using the exchange rate at the date of the transactions.

Exchange differences arising on monetary items on settlement, or restatement as at reporting date, at rates different from those at which they were initially recorded, are recognized in the statement of profit and loss in the year in which they arise.

Non-monetary items measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value is determined. The gain or loss arising on translation of non-monetary items measured at fair value is treated in line with the recognition of gain or loss on change in fair value of the item (i.e., translation differences on items whose fair value gain or loss is recognized in other comprehensive income or profit or loss are also recognized in other comprehensive income or profit or loss, respectively).

k) Taxes

Current Income taxes

Current income tax assets and liabilities are measured at the amount expected to be recovered from or paid to the taxation authorities. The tax rates and tax laws used to compute the amount are those that are enacted or substantively enacted, at the reporting date in the countries where the Company operates and generates taxable income.

Current income tax relating to items recognized outside profit or loss is recognized outside profit or loss (either in other comprehensive income or in equity). Current tax items are recognized in correlation to the underlying transaction either in OCI or directly in equity. Management periodically evaluates positions taken in the tax returns with respect to situations in which applicable tax regulations are subject to interpretation and establishes provisions where appropriate.

Deferred Tax

Deferred tax is provided on temporary differences between the tax bases of assets and liabilities and their carrying amounts for financial reporting purposes at the reporting date.

Deferred tax liabilities are recognised for all taxable temporary differences, except:

- When the deferred tax liability arises from the initial recognition of goodwill or an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither the accounting profit nor taxable profit or loss.
- In respect of taxable temporary differences associated with investments in subsidiaries, associates and interests in joint ventures, when the timing of the reversal of the temporary differences can be controlled and it is probable that the temporary differences will not reverse in the foreseeable future.

Deferred tax assets are recognised for all deductible temporary differences, the carry forward of unused tax credits and any unused tax losses. Deferred tax assets are recognised to the extent that it is probable that taxable profit will be available against which the deductible temporary differences, and the carry forward of unused tax credits and unused tax losses can be utilised, except:



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- When the deferred tax asset relating to the deductible temporary difference arises from the initial recognition of an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither the accounting profit nor taxable profit or loss.
- In respect of deductible temporary differences associated with investments in subsidiaries, associates and interests in joint ventures, deferred tax assets are recognised only to the extent that it is probable that the temporary differences will reverse in the foreseeable future and taxable profit will be available against which the temporary differences can be utilised

The carrying amount of deferred tax assets is reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred tax asset to be utilised. Unrecognised deferred tax assets are re-assessed at each reporting date and are recognised to the extent that it has become probable that future taxable profits will allow the deferred tax asset to be recovered.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the year when the asset is realised, or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the reporting date

Deferred tax relating to items recognised outside profit or loss is recognised outside profit or loss (either in other comprehensive income or in equity). Deferred tax items are recognised in correlation to the underlying transaction either in OCI or directly in equity

1) Retirement and other employee benefits

Retirement benefit in the form of provident fund is a defined contribution scheme. The Company has no obligation, other than the contribution payable to the provident fund. The Company recognizes contribution payable to the provident fund scheme as an expense when an employee renders the related service. If the contribution payable to the scheme for service received before the balance sheet date exceeds the contribution already paid, the deficit payable to the scheme is recognized as a liability after deducting the contribution already paid. If the contribution already paid exceeds the contribution due for services received before the balance sheet date, then excess is recognized as an asset to the extent that the pre-payment will lead to, for example, a reduction in future payment or a cash refund.

Retirement benefit in the form of gratuity is a defined benefit scheme. The costs of providing benefits under the scheme are determined on the basis of actuarial valuation at each year-end using the projected unit credit method. The actuarial valuation is carried out for the plan using the projected unit credit method.

Remeasurements, comprising of actuarial gains and losses, the effect of the asset ceiling, excluding amounts included in net interest on the net defined benefit liability and the return on plan assets (excluding amounts included in net interest on the net defined benefit liability), are recognised immediately in the balance sheet with a corresponding debit or credit to retained earnings through OCI in the period in which they occur. Remeasurements are not reclassified to profit or loss in subsequent periods.

Past service costs are recognised in profit or loss on the earlier of

- The date of the plan amendment or curtailment, and
- The date that the Company recognizes related restructuring costs

Net interest is calculated by applying the discount rate to the net defined benefit liability or asset. The Company recognizes the following changes in the net defined benefit obligation as an expense in the statement of profit and loss:

- Service costs comprising current service costs, past-service costs, gains and losses on curtailments and non-routine settlements; and
- Net interest expense or income

Accumulated leave, which is expected to be utilized within the next 12 months, is treated as short-term employee benefit. The Company measures the expected cost of such absences as the additional amount that it expects to pay as a result of the unused entitlement that has accumulated at the reporting date.



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The Company treats accumulated leave expected to be carried forward beyond twelve months, as long-term employee benefit for measurement purposes. Such long-term compensated absences are provided for based on the actuarial valuation using the projected unit credit method at the year-end. The Company presents the leave as a current liability in the balance sheet, to the extent it does not have an unconditional right to defer its settlement for 12 months after the reporting date. Where Company has the unconditional legal and contractual right to defer the settlement for a period beyond 12 months, the same is presented as non-current liability.

Share based payments

Certain eligible employees of the Company receive remuneration in the form of share-based payments, whereby employees render services as consideration for equity instruments. The cost of equity-settled transactions is determined basis the fair value at the date when the grant is made using Black Scholes valuation model. That cost is recognised, together with a corresponding increase in employee stock option reserves in equity, over the period in which the performance and/or service conditions are fulfilled in employee benefits expense in the statement of profit and loss account. The cumulative expense recognised for equity-settled transactions at each reporting date until the vesting date reflects the extent to which the vesting period has expired and the Company's best estimate of the number of equity instruments that will ultimately vest. The expense or credit in the statement of profit and loss for a period represents the movement in cumulative expense recognised as at the beginning and end of that period and is recognised in employee benefits expense.

When the terms of an equity-settled award are modified, the minimum expense recognised is the grant date fair value of the unmodified award, provided the original vesting terms of the award are met. An additional expense, measured as at the date of modification, is recognised for any modification that increases the total fair value of the share-based payment transaction, or is otherwise beneficial to the employee. Where an award is cancelled by the entity or by the counterparty, any remaining element of the fair value of the award is expensed immediately through profit or loss.

The dilutive effect of outstanding options is reflected as additional share dilution in the computation of diluted earnings per share.

m) Earnings per share

Basic earnings per share are calculated by dividing the net profit or loss for the period attributable to equity shareholders (after deducting attributable taxes) by the weighted average number of equity shares outstanding during the period. Partly paid equity shares are treated as a fraction of an equity share to the extent that they are entitled to participate in dividends relative to a fully paid equity share during the reporting period. The weighted average number of equity shares outstanding during the period is adjusted for events such as bonus issue, bonus element in a rights issue, share split and reverse share split (consolidation of shares) that have changed the number of equity shares outstanding, without a corresponding change in resources.

For the purpose of calculating diluted earnings per share, the net profit or loss for the period attributable to equity shareholders and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.

n) Provisions

Provisions are recognized when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. When the Company expects some or all of a provision to be reimbursed, the reimbursement is recognized as a separate asset but only when the reimbursement is virtually certain. The expense relating to any provision is presented in the Statement of profit or loss net of any reimbursement.

If the effect of the time value of money is material, provisions are discounted using a current pre-tax rate that reflects, when appropriate, the risks specific to the liability. When discounting is used, the increase in the provision due to the passage of time is recognized as a finance cost.

Provisions are reviewed at the end of each reporting period and adjusted to reflect the current best estimate. If it is no longer probable that an outflow of resources would be required to settle the obligation, the provision is reversed.



Decommissioning provision

The Company records a provision for decommissioning costs of its solar power plants. Decommissioning costs are provided at the present value of expected costs to settle the obligation using estimated cash flows and are recognised as part of the cost of the particular asset. The cash flows are discounted at a current pre-tax rate that reflects the risks specific to the decommissioning liability. The unwinding of the discount is expensed as incurred and recognised in the statement of profit and loss as a finance cost. The estimated future costs of decommissioning are reviewed annually and adjusted as appropriate. Changes in the estimated future costs or in the discount rate applied are added to or deducted from the cost of the asset.

o) Impairment of non-financial assets

The Company assesses at each reporting date whether there is an indication that an asset may be impaired. If any such indication exists, or when annual impairment assessment for an asset is required, the Company makes an estimate of the asset's recoverable amount. An asset's recoverable amount is the higher of an asset's or cash-generating unit's fair value less costs of disposal and its value in use and is determined for an individual asset, unless the asset does not generate cash inflows that are largely independent of those from other assets or groups of assets. Where the carrying amount of an asset or cash-generating unit exceeds its recoverable amount, the asset is considered impaired and is written down to its recoverable amount.

Impairment losses are recognised in the statement of profit & loss, except for assets that are previously revalued where the revaluation was taken to other comprehensive income. In this case, the impairment is also recognised in other comprehensive income up to the amount of any previous revaluation.

A previously recognised impairment loss is reversed only if there has been a change in the estimates used to determine the asset's recoverable amount since the last impairment loss was recognised. If that is the case, the carrying amount of the asset is increased to its recoverable amount. That increase cannot exceed the carrying amount that would have been determined, net of depreciation, had no impairment loss been recognised previously. Such reversal is recognised in statement of comprehensive income unless the asset is measured at revalued amount, in which case the reversal is treated as a revaluation increase.

p) Contingent Assets/liabilities

Contingent assets are not recognized. However, when realization of income is virtually certain, then the related asset is no longer a contingent asset, and is recognized as an asset.

A contingent liability is a possible obligation that arises from past events whose existence will be confirmed by the occurrence or non-occurrence of one or more uncertain future events beyond the control of the Company or a present obligation that is not recognized because it is not probable that an outflow of resources will be required to settle the obligation. A contingent liability also arises in extremely rare cases where there is a liability that cannot be recognized because it cannot be measured reliably. The Company does not recognize a contingent liability but discloses its existence in the financial statements.

q) Cash and cash equivalents

Cash and cash equivalents in the Balance sheet comprise cash at banks and on hand and short-term deposits with an original maturity of three months or less, which are subject to an insignificant risk of changes in value. For the purpose of the consolidated statement of cash flows, cash and cash equivalents consist of cash and short-term deposits, as defined above, net of outstanding bank overdrafts as they are considered an integral part of the Group's cash management.

r) Fair value measurement

The Company measures financial instruments such as derivatives at Fair value at each balance sheet date. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The fair value measurement is based on the presumption that the transaction to sell the asset or transfer the liability takes place either:

- In the principal market for the asset or liability
- In the absence of a principal market, in the most advantageous market for the asset or liability

The principal or the most advantageous market must be accessible by the Company.

The fair value of an asset or a liability is measured using the assumptions that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interest. A fair value measurement of a



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non-financial asset takes into account a market participant's ability to generate economic benefits by using the asset in its highest and best use or by selling it to another market participant that would use the asset in its highest and best use.

The Company uses valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximizing the use of relevant observable inputs and minimizing the use of unobservable inputs.

All assets and liabilities for which fair value is measured or disclosed in the financial statements are categorized within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole:

Level 1 Quoted (unadjusted) market prices in active markets for identical assets or liabilities

Level 2 Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable

Level 3 Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable.

At each reporting date, the management of the Company analysis the movements in the values of the assets and liabilities which are required to be measured or reassessed as per the accounting policies of the Company.

For assets and liabilities that are recognized in the financial statements on a recurring basis, the Company determines whether transfers have occurred between levels in the hierarchy by re-assessing categorization (based on the lowest level input that is significant to the fair value measurement as a whole) at the end of each reporting period.

For the purpose of fair value disclosures, the Company has determined classes of assets and liabilities on the basis of the nature, characteristics and risks of the asset or liability and the level of the fair value hierarchy as explained above. This note summarises accounting policy for fair value. Other fair value related disclosures are given in the relevant notes.

s) Events occurring after the Balance Sheet date

Impact of events occurring after the balance sheet date that provide additional information materially affecting the determination of the amounts relating to conditions existing at the balance sheet date are adjusted to respective assets and liabilities. The Company does not adjust the amount recognized in its financial statements to reflect non-adjusting events after the reporting period. The Company make disclosures in the financial statement in case of significant events.

t) Investments in equity instruments of subsidiaries

Investments in equity instruments of subsidiaries are accounted for at cost in accordance with Ind AS 27 Separate Financial Statements.

u) Inventories

Inventories are stated at the lower of cost and net realisable value (NRV). Cost of inventory includes cost of purchase and other costs incurred in bringing the inventories to their present location and condition.

Power plant or related infrastructure projects acquired or being constructed for sale in the ordinary course of business, rather than to be held for rental or capital appreciation or for own use are held as inventory and are measured at the lower of cost and NRV.

Cost incurred in bringing each project to its present location and condition includes:

- Material Cost
- Amounts paid to contractors for development
- Other related costs

NRV is the estimated selling price in the ordinary course of the business, based on market prices at the reporting date, less estimated costs of completion and the estimated costs necessary to make the sale. When an inventory project is sold, the carrying amount is recognised as an expense in the period in which the related revenue is recognised. The carrying amount of inventory project property recognised in profit or loss is determined with reference to the directly attributable costs incurred on the project sold and an allocation of any other related costs based on the relative size of the project sold.



JUNIPER GREEN ENERGY LIMITED (FORMERLY KNOWN AS JUNIPER GREEN ENERGY PRIVATE LIMITED)

CIN-U40100DL2011PLC228318

Notes to Standalone financial statements for the year ended March 31, 2026

(All amounts are stated in ₹ millions, unless otherwise stated)

3. (i) Property, plant and equipment

	Computers	Computer server	Land#	Plant and equipment	Office equipment	Vehicles	Lease hold improvement	Furniture and fixture	Total
Gross block, At cost									
Opening as at April 01, 2024	1.84	4.31	0.14	1,484.25	5.39	8.83	21.97	1.98	1,528.71
Additions during the year	0.77	-	0.17	-	0.11	-	-	-	1.05
Disposals during the year	0.31	-	-	9.57	-	-	-	-	9.88
At March 31, 2025	2.30	4.31	0.31	1,474.68	5.50	8.83	21.97	1.98	1,519.88
Additions during the year	0.18	0.84	29.53	6.88	0.79	0.38	223.76	3.09	265.45
Disposals during the year	0.05	-	-	-	-	8.83	21.96	-	30.84
At March 31, 2026	2.43	5.15	29.84	1,481.56	6.29	0.38	223.77	5.07	1,754.49
Depreciation/ Amortisation									
Opening as at April 01, 2024	1.74	1.97	-	243.21	3.93	3.84	7.79	1.02	263.50
Charge during the year	0.39	0.51	-	59.29	0.38	1.05	2.36	0.19	64.17
Disposals during the year	0.30	-	-	1.31	-	-	-	-	1.61
At March 31, 2025	1.83	2.48	-	301.19	4.31	4.89	10.15	1.21	326.06
Charge during the year	0.25	0.47	-	59.08	0.46	0.11	37.62	0.43	98.42
Disposals during the year	0.05	-	-	-	-	5.00	10.93	-	15.98
At March 31, 2026	2.03	2.95	-	360.27	4.77	-	36.84	1.64	408.50
Net carrying value									
At March 31, 2026	0.40	2.20	29.84	1,121.29	1.52	0.38	186.93	3.43	1,345.99
At March 31, 2025	0.47	1.83	0.31	1,173.49	1.19	3.94	11.82	0.77	1,193.82

Refer Note - 21 for information on Property, plant and equipment mortgaged/pledged as security for borrowings of the Group

(ii) Capital Work-in-Progress

At April 01, 2024	-
Addition during the year	246.59
Transfer to Property, plant and equipment	-
At March 31, 2025	246.59
Addition during the year	6,692.45
Transfer to Property, plant and equipment	230.64
At March 31, 2026	6,708.40

Following are the details of expenditure incurred during construction phase During the year, Company has capitalised the following expenses under 'capital work in progress'. Consequently, expenses disclosed under the respective expense heads are net off by amount capitalised

Particulars	April 01, 2025	Additions	Capitalised under Plant and Machinery & Lease hold Improvements	March 31, 2026
Solar Modules	-	3,855.78	-	3,855.78
Land and site Development	71.99	373.25	-	445.24
Other construction cost	72.21	1,924.46	230.64	1,766.03
Employee benefit expenses	10.75	136.61	-	147.36
Depreciation and amortization expense	11.56	80.52	-	92.08
Finance cost (including borrowing cost* and net off of interest income)	33.36	287.05	-	320.41
Other expenses	46.72	34.78	-	81.50
Total	246.59	6,692.45	230.64	6,708.40

Particulars	April 01, 2024	Additions	Capitalised under Plant and Machinery	March 31, 2025
Land and site Development	-	71.99	-	71.99
Other construction cost	-	72.21	-	72.21
Employee benefit expenses	-	10.75	-	10.75
Depreciation and amortization expense	-	11.56	-	11.56
Finance cost (including borrowing cost* and net off of interest income)	-	33.36	-	33.36
Other expenses	-	46.72	-	46.72
Total	-	246.59	-	246.59

*Refer Note 21 for interest rate on borrowings. The weighted average capitalisation rate of the Company's general borrowings is 9.75% per annum

Contractual obligations Refer Note 41(b) for disclosure of contractual commitment for acquisition of property, plant and equipment

CWIP Aging Schedule

As at March 31, 2026

Particulars	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
Projects in progress	6,514.29	194.11	-	-	6,708.40
Projects temporarily suspended	-	-	-	-	-
Total	6,514.29	194.11	-	-	6,708.40

As at March 31, 2025

Particulars	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
Projects in progress	246.59	-	-	-	246.59
Projects temporarily suspended	-	-	-	-	-
Total	246.59	-	-	-	246.59



Notes to Standalone financial statements for the year ended March 31, 2026
(All amounts are stated in ₹ millions, unless otherwise stated)

#Land					
Description of item of property	Gross Carrying Value (₹ millions)	Title deeds held in the name of	Whether title deed holder is a promoter, director or relative of promoter / director or employee of promoter / director	Property held since which date	Reason for not being held in the name of the company
Land	0.14	JGEL	No	Year 2019-20	NA
Land	0.17	JGEL	No	Year 2024-25	NA
Land	29.53	JGEL	No	Year 2025-26	NA

(iii) Right-of-use assets##

Particulars	Leasehold Land	Office Building	Total
Opening as at April 01, 2024	113.06	3.79	116.85
Addition during the year	1,119.26	270.78	1,390.04
Depreciation for the year	(16.25)	(12.54)	(28.79)
Balance as at March 31, 2025	1,216.07	262.03	1,478.10
Addition during the year	2,100.52	-	2,100.52
Depreciation for the year	(84.14)	(54.13)	(138.27)
Disposal for the year	(67.74)	-	(67.74)
Balance as at March 31, 2026	3,164.71	207.90	3,372.61

Right-of-use assets. Refer note 43 for relevant disclosures

4. Intangible Assets

	Software	Total
Gross block		
Opening as at April 01, 2024	6.00	6.00
Additions during the year	-	-
Disposals during the year	-	-
At March 31, 2025	6.00	6.00
Additions during the year	-	-
Disposals during the year	-	-
At March 31, 2026	6.00	6.00
Depreciation/ Amortisation		
Opening as at April 01, 2024	5.17	5.17
Charge during the year	0.58	0.58
Disposals during the year	-	-
At March 31, 2025	5.75	5.75
Charge during the year	0.23	0.23
Disposals during the year	-	-
At March 31, 2026	5.98	5.98
Net Block		
At March 31, 2026	0.02	0.02
At March 31, 2025	0.25	0.25



Particulars	As at March 31, 2026	As at March 31, 2025
5 Investment in subsidiaries		
Non-current investments		
Unquoted equity shares		
In subsidiaries (equity shares of ₹ 10 each, fully paid up) (refer note 40)*		
Juniper Green Sigma Private Limited [13,89,12,400 shares (March 31, 2025 7,20,50,000)] (refer note- 54)	720 50	720 50
Nisajara Renewable Energy Private Limited [7,50,40,000 shares (March 31, 2025 7,50,40,000)]	750 40	750 40
Juniper Green Field Private Limited [107,370,000 shares (March 31, 2025 107,370,000)]	1,073 70	1,073 70
Juniper Green Three Private Limited [131,300,000 shares (March 31, 2025 131,300,000)]	1,313 00	1,313 00
Juniper Green Gem Private Limited [560,000 shares (March 31, 2025 5,60,000)]	5 60	5 60
Juniper Green Bess Zeta Private Limited (formerly known as Orange Gadag Wind Power Private Limited) [10,000 Shares (March 31, 2025 10,000)]	0 10	0 10
Juniper Green Beam Private Limited [12,43,50,000 Shares (March 31, 2025 12,43,50,000)]	1,243 50	1,243 50
Juniper Green Cosmic Private Limited [7,07,90,000 Shares (March 31, 2025 7,07,90,000)]	707 90	707 90
Juniper Green Stellar Private Limited [3,37,95,673 Shares (March 31, 2025 2,87,44,892)]	4,842 80	3,142 80
Juniper Green Beta Private Limited [2,50,05,558 Shares (March 31, 2025 2,50,05,558)]	1,590 00	1,590 00
Juniper Green Bess Delta Private Limited (formerly known as Juniper Green Transmission Private Limited) [18,85,000 Shares (March 31, 2025 18,85,000)]	18 85	18 85
Juniper Green Kite Private Limited [31,99,363 Shares (March 31, 2025 19,78,189)]	921 80	443 10
Juniper Green Infinite Private Limited [95,000 Shares (March 31, 2025 95,000)]	0 95	0 95
Juniper Green Power Five Private Limited [1,370,242 Shares (March 31, 2025 10,000)]	322 60	0 10
Juniper Green Sigma Six Private Limited [10,000 Shares (March 31, 2025 10,000)]	0 10	0 10
Juniper Green India Eight Private Limited [25,000 Shares (March 31, 2025 25,000)]	0 25	0 25
Juniper Green Alpha Three Private Limited [35,000 Shares (March 31, 2025 35,000)]	0 35	0 35
Juniper Green Theta Five Private Limited [40,000 Shares (March 31, 2025 40,000)]	0 40	0 40
Juniper Green Gamma One Private Limited [3,00,00,000 Shares (March 31, 2025 3,00,00,000)]	300 00	300 00
Juniper Green Gamma Two Private Limited [2,05,000 Shares (March 31, 2025 2,05,000)]	2 05	2 05
Juniper Green Beta Six Private Limited [75,000 Shares (March 31, 2025 75,000)]	0 75	0 75
Juniper Green ETA Five Private Limited [8,98,806 Shares (March 31, 2025 45,000)]	193 41	0 45
Juniper Nirjara Energy Private Limited (formerly known as Spring Nirjara Energy Private Limited) [2,96,30,000 Shares (March 31, 2025 2,96,30,000)]	318 81	318 81
Juniper Green Rav Two Private Limited [99,00,000 Shares (March 31, 2025 99,00,000)]	99 00	99 00
Juniper Green Beam Eight Private Limited [4,03,847 Shares (March 31, 2025 1,50,000)]	150 00	1 50
Juniper Green Beam Six Private Limited [25,000 Shares (March 31, 2025 25,000)]	0 25	0 25
Juniper Green Spark Four Private Limited [12,23,325 Shares (March 31, 2025 60,000)]	441 50	0 60
Juniper Green Light Ten Private Limited [40,000 Shares (March 31, 2025 40,000)]	0 40	0 40
Juniper Green Rav One Private Limited [11,00,000 Shares (March 31, 2025 11,00,000)]	11 00	11 00
Juniper Green India Alpha Private Limited [40,000 Shares (March 31, 2025 40,000)]	0 40	0 40
Juniper Green Spark Ten Private Limited [933,228 Shares (March 31, 2025 50,000)]	354 10	0 50
Juniper Green Light Four Private Limited [65,000 Shares (March 31, 2025 65,000)]	0 65	0 65
Juniper Green India Six Private Limited [95,00,000 Shares (March 31, 2025 95,00,000)]	95 00	95 00
Juniper Green Sigma Eight Private Limited [15,000 Shares (March 31, 2025 15,000)]	0 15	0 15
Juniper Green Beam Alpha Private Limited [10,000 Shares (March 31, 2025 10,000)]	0 10	0 10
Juniper Green Rav Zeta Private Limited [10,000 Shares (March 31, 2025 10,000)]	0 10	0 10
Juniper Green Bess One Private Limited [10,000 Shares (March 31, 2025 10,000)]	0 10	0 10
Juniper Green Bess Two Private Limited [10,000 Shares (March 31, 2025 10,000)]	0 10	0 10
Juniper Green Power Omega Private Limited [10,000 Shares (March 31, 2025 10,000)]	0 10	0 10
Juniper Green Hybrid Seven Private Limited [10,000 Shares (March 31, 2025 10,000)]	0 10	0 10
Juniper Green Power Trading Private Limited [45,00,000 Shares (March 31, 2025 45,00,000)]	45 00	45 00
Kumarmvil Renewable Energy Private Limited [10,000 Shares (March 31, 2025 Nil)]	19 83	-
Juniper Green Rav Delta Private Limited [150,000 Shares (March 31, 2025 Nil)]	1 50	-
Juniper Green Spark Phi Private Limited [150,000 Shares (March 31, 2025 Nil)]	1 50	-
Juniper Green Light Phi Private Limited [150,000 Shares (March 31, 2025 Nil)]	1 50	-
Juniper Green Field Six Private Limited [15,000 Shares (March 31, 2025 Nil)]	1 50	-
Satara Power and Energy Private Limited [1,000 Shares (March 31, 2025 1,000)]	2 50	2 50
Total investment in subsidiaries (A)	15,554.20	11,891.21
In Subsidiary Companies		
Decemed investment in subsidiaries accounted in terms of IND AS 109		
Juniper Green Sigma Private Limited	87 16	87 16
Juniper Green Cosmic Private Limited	43 92	43 92
Juniper Green Gamma One Private Limited	30 17	30 17
Total (B)	161.25	161.25
Optionally convertible debentures (OCDs)		
In subsidiaries (debentures of ₹ 100 each) (refer note 40)		
Juniper Green Field Private Limited ('JGFPL') [1,03,14,000 debentures (March 31, 2025 1,03,14,000)] ¹	1,031 40	1,031 40
Juniper Green Three Private Limited ('JGTPL') [1,26,14,000 debentures (March 31, 2025 1,26,14,000)] ²	1,261 40	1,261 40
Juniper Green Beam Private Limited ('JGBPL') [612,000 debentures (March 31, 2025 10,71,000)] ³	61 20	107 10
Juniper Green Gamma One Private Limited ('JGGOP') [50,00,000 debentures (March 31, 2025 50,00,000)] ⁴	500 00	500 00
Juniper Green Cosmic Private Limited ('JGCPL') [34,70,000 debentures (March 31, 2025 34,70,000)] ⁵	347 00	347 00
Juniper Green Stellar Private Limited [1,54,00,000 debentures (March 31, 2025 1,54,00,000)] ⁶	1,540 00	1,540 00
Juniper Green Beta Private Limited [64,13,000 debentures (March 31, 2025 64,13,000)] ⁷	641 30	641 30
Juniper Green Kite Private Limited [17,40,000 debentures (March 31, 2025 17,40,000)] ⁸	174 00	174 00
Juniper Green Rav Two Private Limited [1,665,000 debentures (March 31, 2025 Nil)] ⁹	166 50	-
Juniper Green Spark Four Private Limited [3,100,000 debentures (March 31, 2025 Nil)] ¹⁰	310 00	-
Total Investment in OCDs of subsidiaries (C)	6,032.80	5,602.20
Total investment in subsidiaries (D = A+B+C)	21,748.25	17,654.66
Non current investment	21,748.25	17,654.66
Aggregate market value of quoted investments	-	-
Aggregate value of unquoted investments	21,748 25	17,654 66
Aggregate amount of impairment in value of investments	-	-



*All the investment in equity shares of subsidiaries are stated at cost as per Ind AS 27 "Separate Financial Statements".

1. Investment in OGDs at a rate of 8.50% p.a. is convertible into Equity shares at the option of the Company in accordance with the conditions of the subscription agreement or is redeemable on or before March 31, 2042. No interest shall accrue or charged or become due or receivable till June 30, 2023 or one year from the Project Commercial Operation Date ("COD") or first payment of installment of term loan facility by the subsidiary company, whichever is later.
2. Investment in OGDs at a rate of 8.50% p.a. is convertible into Equity shares at the option of the Company in accordance with the conditions of the subscription agreement or is redeemable on or before March 31, 2043. No interest shall accrue or charged or become due or receivable till March 31, 2023 or one year from the Project Commercial Operation Date ("COD") or first payment of installment of term loan facility by the subsidiary company, whichever is later.
3. Investment in OGDs (6,98,000 debentures) at a rate of 9.15% p.a. (at a rate 0.05% lower than the applicable interest rate on Term Loan facility provided by project Lender) is convertible into Equity shares at the option of the Company in accordance with the conditions of the subscription agreement or is redeemable on or before March 31, 2046. No interest shall accrue or charged or become due or receivable till March 31, 2026 or one year from the Project Commercial Operation Date ("COD") or first payment of installment of term loan facility by the subsidiary company, whichever is later.
- Investment in OGDs (3,73,000 debentures) at a rate of 9.15% p.a. (at a rate 0.05% lower than the applicable interest rate on Term Loan facility provided by project Lender) are convertible into Equity shares at the option of the Company in accordance with the conditions of the subscription agreement or is redeemable on May 31, 2044.
4. Investment in OGDs at a rate of 9.45% p.a. (at a rate 0.05% lower than the applicable interest rate on Term Loan facility provided by project Lender) is convertible into Equity shares at the option of the Company in accordance with the conditions of the subscription agreement or is redeemable on June 30, 2048. No interest shall accrue or charged or become due or receivable till March 31, 2025 or one year from the Project Commercial Operation Date ("COD") or first payment of installment of term loan facility by the subsidiary company, whichever is later.
5. Investment in OGDs at a rate of 9.30% p.a. (at a rate 0.05% lower than the applicable interest rate on Term Loan facility provided by project Lender) is convertible into Equity shares at the option of the Company in accordance with the conditions of the subscription agreement or is redeemable on March 31, 2044.
6. Investment in OGDs at a rate of 9.40% p.a. (at a rate 0.05% lower than the applicable interest rate on Term Loan facility provided by project Lender) is convertible into Equity shares at the option of the Company in accordance with the conditions of the subscription agreement or is redeemable on March 31, 2046.
7. Investment in OGDs at a rate of 9.40% p.a. (at a rate 0.05% lower than the applicable interest rate on Term Loan facility provided by project Lender) is convertible into Equity shares at the option of the Company in accordance with the conditions of the subscription agreement or is redeemable on June 30, 2048.
8. Investment in OGDs at a rate of 9.55% p.a. (at a rate 0.05% lower than the applicable interest rate on Term Loan facility provided by project Lender) is convertible into Equity shares at the option of the Company in accordance with the conditions of the subscription agreement or is redeemable on March 31, 2047.
9. Investment in OGDs at a rate of 9.20% p.a. is convertible into Equity shares at the option of the Company in accordance with the conditions of the subscription agreement or is redeemable on December 31, 2043.
10. Investment in OGDs at a rate of 9.10% p.a. (at a rate 0.05% lower than the applicable interest rate on Term Loan facility provided by project Lender) is convertible into Equity shares at the option of the Company in accordance with the conditions of the subscription agreement or is redeemable on September 30, 2047.

Particulars	As at March 31, 2026	As at March 31, 2025
6 Loans (Unsecured, considered good unless otherwise stated)		
Loans to related parties (refer note 40)		
- To subsidiary company*	120.43	50.80
- To subsidiary company**	579.00	579.00
- To subsidiary company***	504.47	407.14
- To subsidiary company ^a	200.30	200.30
- To subsidiary company ^b	333.10	304.35
- To subsidiary company ^c	2,155.81	2,165.85
- To subsidiary company ^d	6,176.85	4,571.87
- To subsidiary company ^e	592.90	592.90
- To subsidiary company ^f	23.40	-
Total	10,886.26	8,872.21
* Represents unsecured loan to subsidiary company which is receivable on or before March 31, 2042. The applicable interest rate ranges from 8.45% to 9.40%.		
** Represents unsecured loan to subsidiary company which is receivable on or before March 31, 2039. The applicable interest rate is 8.10%.		
*** Represents unsecured loan to subsidiary company which is receivable on or before March 31, 2042. The applicable interest rate ranges from 8.45% to 9.40%.		
^a Represents unsecured loan to subsidiary company which is receivable on or before June 30, 2048. The interest is receivable from March 31, 2025 or Project Commercial Operation Date ("COD") or till repayment of first installment of term loan by the subsidiary company, whichever is later. Gross loan amount is INR 200.30 millions (adjustment under IND AS 109 amounts to INR Nil millions). (March 31, 2025: Gross loan amount was INR 200.30 millions (adjustment under IND AS 109 amounted to INR Nil millions). The applicable interest rate is 9.20%.		
^b Represents unsecured loan to subsidiary company which is receivable on or before March 31, 2044. The interest is receivable from January 31, 2026 or Project Commercial Operation Date ("COD") or till repayment of first installment of term loan by the subsidiary company, whichever is later. Gross loan amount is INR 333.10 millions (adjustment under IND AS 109 amounts to INR 28.75 millions). (March 31, 2025: Gross loan amount was INR 333.10 millions (adjustment under IND AS 109 amounted to INR 28.75 millions). The applicable interest rate is 9.05%.		
^c Represents unsecured loan to subsidiary company which is receivable on or before June 30, 2048. The applicable interest rate is 9.40%.		
^d Represents unsecured loan to subsidiary company which is receivable on or before March 31, 2047. The applicable interest rate is 9.00%.		
^e Represents unsecured loan to subsidiary company which is receivable on or before March 31, 2047. The applicable interest rate ranges from 9.10% to 9.55%.		
^f Represents unsecured loan to subsidiary company which is receivable on or before March 31, 2045. The applicable interest rate ranges from 9.05% to 9.40%.		
7 Other financial assets		
- Fixed Deposit (with remaining maturity of more than 12 months)	40.00	-
- Fixed Deposits (with remaining maturity of more than 12 months)**	178.47	-
- Fixed Deposits (with remaining maturity of more than 12 months) ^a	-	183.40
Interest accrued on fixed deposits	0.79	0.44
Derivative Assets	144.14	-
Security deposit	133.12	29.10
Total	496.52	212.94
* Fixed deposit under lien as margin money with bank for issuance of letter of credit and bank guarantee.		
** Deposits are under lien as per terms of contractual arrangement, but are readily accessible by the Company, on demand.		
8 Non current tax assets (net)		
Advance income-tax / tax deducted at source (net of provision for income tax)	100.67	58.68
Total	100.67	58.68
9 Other non-current assets (Unsecured, considered good unless otherwise stated)		
Prepaid expenses	5.31	0.03
Capital advances	558.11	592.99
Total	563.42	593.02
10 Inventories		
Others		
Power Infrastructure projects under development	590.92	68.17
Total	590.92	68.17
11 Investments		
Unquoted Mutual Funds (measured at fair value through Profit and Loss)		
HSBC Overnight Fund- Direct Growth	70.50	-
[50018.919 Units (March 31, 2025 : Nil)]		
Total	70.50	-
Aggregate book value and market value of unquoted investments	-	-
Aggregate market value of Unquoted investments	70.50	-
Aggregate amount of impairment in value of investments	-	-
12 Trade receivables		
Trade receivables considered good - Secured	-	-
Trade receivables considered good - Unsecured (refer note 40 for related party receivables)	852.72	979.41
Total Trade receivables	852.72	979.41

Trade receivables carry interest as per the terms of agreements with customers and are generally on terms of 0 to 30 days.



Trade receivables ageing schedule

As at March 31, 2026

Particulars	Outstanding for following periods from due date of payment						Total
	Unbilled	Current but not due	Less than 6 months	6 months – 1 year	1-2 years	2-3 years	More than 3 years
Undisputed trade receivables							
- Considered good*	214.83	416.37	143.39	-	78.12	-	-
- Which have significant increase in credit risk	-	-	-	-	-	-	-
Total trade receivables	214.83	416.37	143.39	-	78.12	-	852.72
Less: Loss allowances	-	-	-	-	-	-	-
Total	214.83	416.37	143.39	-	78.12	-	852.72

*There are no disputed trade receivable. Hence, the same is not disclosed in the ageing schedule.

As at March 31, 2025

Particulars	Outstanding for following periods from due date of payment						Total
	Unbilled	Current but not Due	Less than 6 Months	6 months – 1 year	1-2 years	2-3 years	More than 3 years
Undisputed trade receivables							
- Considered good*	22.14	20.30	924.46	12.51	-	-	-
- Which have significant increase in credit risk	-	-	-	-	-	-	-
Total trade receivables	22.14	20.30	924.46	12.51	-	-	979.41
Less: Loss allowances	-	-	-	-	-	-	-
Total	22.14	20.30	924.46	12.51	-	-	979.41

*There are no disputed trade receivable. Hence, the same is not disclosed in the ageing schedule.

Particulars	As at March 31, 2026	As at March 31, 2025
13 Cash and cash equivalents		
Cash in hand	0.03	0.06
Balances with banks		
- on current accounts	1,204.49	312.24
- Deposits with original maturity of less than 3 months	1,000.00	1,050.00
Total	2,204.52	1,362.30

Cash and cash equivalents includes balance with banks which are unrestricted for withdrawal and usage.

14 Other bank balances		
- Fixed Deposits (with remaining maturity less than 12 months)*	1,904.85	4,905.30
- Fixed Deposits with banks (with remaining maturity less than 12 months)**	24.20	2.00
- Fixed Deposits (with remaining maturity less than 12 months)***	441.90	-
- Fixed Deposits (with remaining maturity less than 12 months)	2,477.79	2,255.89
Total	4,848.74	7,163.19

*Held as margin money/lien against letter of credit/bank guarantee/overdraft limit.

**Deposits are under lien as per terms of contractual arrangement, but are readily accessible by the Company, on demand.

***Under lien with bank for the purpose of DSR, ISRA.

Changes in liabilities arising from financing activities

Particulars	Commitment / Fair value adjustment				March 31, 2026
	April 01, 2025	Cash flows	Adjustment during the year	(other than cash flow) / Others	
Non current - borrowings (including current maturities)	10,808.95	5,424.60	-	(69.29)	19,835.18
Interest accrued on borrowings	106.89	(1,552.54)	-	1,387.33	105.97
Lease liabilities	1,197.38	(600.24)	2,032.66	184.50	2,814.30
Total (A)	12,113.22	1,271.82	2,032.66	1,502.54	22,755.45

Changes in liabilities arising from financing activities

Particulars	Commitment / Fair value adjustment				March 31, 2025
	April 01, 2025	Cash flows	Adjustment during the year	(other than cash flow) / Others	
Non current - borrowings (including current maturities)	985.28	9,929.02	-	(113.76)	10,808.95
Interest accrued on borrowings	-	(547.69)	-	654.58	106.89
Lease liabilities	81.74	(292.15)	1,376.78	31.99	1,197.38
Total	1,067.02	9,088.20	1,376.78	572.81	12,113.22

15 Loans

Loans to related parties (refer note 40)		
- To subsidiary companies*	1,347.32	4,589.70
- To subsidiary companies**	-	13.50
- To subsidiary companies (unsecured, interest free and repayable within a year)	700.63	586.60
Total	2,047.95	5,189.80

*Loan to related party are chargeable to interest at 9.00% p.a. and are repayable within one year.

**Loan to related party are chargeable to interest at 8.45% p.a. and are repayable within one year.

Break-up for security details:

Secured, considered good	-	-
Unsecured, considered good	2,047.95	5,189.80
Credit impaired	-	-
Total	2,047.95	5,189.80
Impairment allowance (Allowance for expected credit loss)		
Unsecured, considered good	-	-
Credit impaired	-	-
Total Loan	2,047.95	5,189.80



Particulars	As at March 31, 2026	As at March 31, 2025
16 Other financial assets		
(Unsecured, considered good unless otherwise stated)		
Security Deposits	1.00	1.95
Interest accrued on fixed deposits	19.07	41.59
Interest accrued on security deposits	0.11	0.19
Interest accrued on loans to related party (refer note 40)	1,458.49	414.83
Interest accrued on OCD to related party (refer note 40)	878.69	411.56
Receivable from related parties (refer note 40)	40.35	20.55
Total	2,397.71	890.67
17 Other current assets		
(Unsecured, considered good unless otherwise stated)		
Prepaid expenses	182.25	132.97
Initial public offer related transaction costs*	219.87	27.50
Other advance (including advance to employees)	111.69	12.52
Contract Assets**	865.20	29.09
Advance to vendors	202.25	54.28
Balance with government authorities	338.98	138.08
Total	1,920.24	394.44

*As at March 31, 2026, the Company has incurred an expenditure of INR 219.87 millions (March 31, 2025: INR 27.50 millions) towards proposed initial public offer ('IPO'), which has been classified as 'other current assets'. Such amount shall be adjusted against securities premium, in accordance with section 52 of Companies Act, 2013, on successful completion of IPO.

**Recoverable from customers under contracts for Engineering, procurement and Construction services



18. Equity share capital

Particulars	As at March 31, 2026	As at March 31, 2025
Authorised share capital:		
Equity share capital		
1,000,002,000 (March 31, 2025: 1,000,000,000) equity shares of Rs.10 each	10,000.02	10,000.00
Nil (March 31, 2025: 2,000) Class B equity shares of Rs.10 each	-	0.02
Total	10,000.02	10,000.02
Issued, subscribed and fully paid-up share capital:		
488,989,292 (March 31, 2025: 488,989,292) equity shares of Rs.10 each fully paid up	4,889.90	4,889.90
Total	4,889.90	4,889.90

A. Reconciliation of no. of equity shares**(i) Authorised share capital****At April 1, 2024**

Equity Shares increase during the year

At March 31, 2025

Equity Shares increase during the year

At March 31, 2026

No. of shares	Amount
35,002,000	350.02
965,000,000	9,650.00
1,000,002,000	10,000.02
-	-
1,000,002,000	10,000.02

(ii) Issued, subscribed and fully paid-up share capital**At April 1, 2024**

Equity shares issued during the year*

Bonus equity shares issued during the year (refer note-52)

Class B Equity Shares buy back during the year (refer note 45)

At March 31, 2025

Equity shares issued during the year

At March 31, 2026

No. of shares	Amount
25,905,640	259.06
18,549,932	185.50
444,535,720	4,445.36
(2,000.00)	(0.02)
488,989,292	4,889.90
-	-
488,989,292	4,889.90

*includes conversion of 56,350,000 CCDs into 5,782,333 equity shares

B. Terms/Rights attached to shares**Terms/Rights attached to equity shares**

The Company has only one class of equity shares having a par value of Rs.10/- each. The holders of equity share is entitled to dividend and voting rights in the same proportion as the capital paid-up on such equity share bears to the total paid-up equity share capital of the Company. In the event of liquidation of the Company, the holders of equity shares will be entitled to receive remaining assets of the Company, after distribution of all preferential amounts. The distribution will be in proportion to the number of equity shares held by the shareholders.

During the year, there were two classes of equity shares in the authorised share capital and pursuant to the resolution passed by the shareholders dated 4th June 2025, Class B equity shares under authorised share capital were cancelled and reclassified under ordinary equity shares.

C. Shares held by holding company

Out of equity shares issued by the Company, shares held by its holding company are as below:

Particulars	March 31, 2026	March 31, 2025
4,889,89,292 (March 31, 2025 :4,889,89,292) equity shares of Rs.10 each fully paid up held by Juniper Renewable Holdings Pte. Ltd., the holding company and its nominees	4,889.90	4,889.90

D. Details of shareholders holdings more than 5% Equity shares

Name of the shareholder	March 31, 2026		March 31, 2025	
	Number of shares held	Percentage of Holding	Number of shares held	Percentage of Holding
Equity shares of Rs 10 each fully paid				
Juniper Renewable Holdings Pte. Ltd., the holding company and nominees	488,989,292	100.00%	488,989,292	100.00%

As per records of the Company, including its register of shareholders/members and other declaration received from shareholders regarding beneficial interest, the above shareholding represent both legal and beneficial ownership of shares.

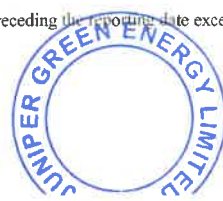
E. Details of Equity shares held by promoters**As at March 31, 2026**

Promoter Name	Number of shares at the beginning of the year	Change in shareholding during the year	Number of shares at the end of the year	% of total Shares of the Company	% change in shareholding during the year
Juniper Renewable Holdings Pte. Ltd. and nominees	488,989,292	-	488,989,292	100.00%	-

As at March 31, 2025

Promoter Name	Number of shares at the beginning of the year	Change in shareholding during the year	Number of shares at the end of the year	% of total Shares of the Company	% change in shareholding during the year
Juniper Renewable Holdings Pte. Ltd. and nominees	25,903,640	463,085,652	488,989,292	100.00%	-

F. No shares have been issued for consideration other than cash and no shares have been bought back during the period of five years immediately preceding the reporting date except as mentioned in Note 45 and 52(ii).



JUNIPER GREEN ENERGY LIMITED (FORMERLY KNOWN AS JUNIPER GREEN ENERGY PRIVATE LIMITED)

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Notes to Standalone financial statements for the year ended March 31, 2026

(All amounts are stated in ₹ millions, unless otherwise stated)

Particulars	As at March 31, 2026	As at March 31, 2025
19 Other equity		
(a) Retained earnings*		
As per last balance sheet	6.53	542.97
Add : Net profit for the year	613.76	433.20
Add: Other Comprehensive Income, net of tax	(4.47)	(0.69)
Less: Premium paid on buy back of Equity shares	-	(299.22)
Less: Tax paid on buy back of Equity shares	-	(69.71)
Less: Transfer to Capital redemption reserve upon buy back of Equity shares	-	(0.02)
Less: Transfer to Debenture Redemption Reserve	-	(600.00)
Net surplus in statement of profit and loss	615.82	6.53
*Retained earning refer to the net profit retained by the Company for its business activities		
(b) Securities premium account*		
As per last balance sheet	27,934.72	14,772.44
Add: Addition on issue of equity shares	-	17,608.50
Less: Bonus equity shares issued during the year [refer note-52]	-	(4,445.36)
Less: Adjustment on account of buy back of Equity shares	-	(0.86)
Total	27,934.72	27,934.72
*Securities premium is used to record the premium on issue of shares. The reserve can be utilised only for limited purposes such as issuance of bonus shares, etc. in accordance with the provisions of the Companies Act, 2013.		
(c) Share application money pending allotment		
As per last balance sheet	-	1,500.00
Add: Amount received	-	10,659.00
Less: Equity shares issued	-	(12,159.00)
Total	-	-
(d) Share based payment reserve**		
As per last balance sheet	-	-
Add: Addition during the year	239.27	-
Total	239.27	-
**The share based payment reserve represents the expense recognised at fair value on the grant date, on issue of employee stock options to eligible employees of the Company.		
(e) Capital Reserve***		
As per last balance sheet	(0.13)	(0.13)
Adjustment on account of merger	-	-
Total	(0.13)	(0.13)
***The excess of net assets taken over the investment carried in Demerged Company has been classified as capital reserve in earlier year and such capital reserve is not available for distribution to the shareholders.		
(f) Capital Redemption Reserve#		
As per last balance sheet	0.02	-
Addition on account of buy back (refer note 45)	-	0.02
Total	0.02	0.02
#During the previous year, a sum equal to the nominal value of 2,000 Class B equity shares bought back had been transferred to Capital Redemption Reserve. Capital redemption reserve on account of buy back is not available for distribution to the shareholders.		
(g) Debenture Redemption Reserve##		
As per last balance sheet	600.00	-
Amount transferred from Retained Earnings	-	600.00
Total	600.00	600.00
##The Company is required to create Debenture Redemption Reserve out of the profits which are available for payment of dividend, for the purpose of redemption of debentures. Accordingly, debenture redemption reserve was created out of profits during the previous year.		
Total Other Equity (a+b+c+d+e+f+g)	29,389.70	28,541.14



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Notes to Standalone financial statements for the year ended March 31, 2026

(All amounts are stated in ₹ millions, unless otherwise stated)

20. Deferred tax liability / (assets) (net)

(a) Components of deferred tax liability / (assets) (net)

Deferred tax liability:

Depreciation and amortisation on property, plant and equipment and intangible assets

Right to use assets

EIR adjustment of borrowings

Others

Gross deferred tax liability (A)

Deferred tax asset:

Provision for employee benefits

Lease liabilities

Decommissioning provision

Equity component as per Ind AS 109

Expenses allowed on payment basis

Gross deferred tax asset (B)

Net Deferred tax liability / (assets) (A-B)

	As at March 31, 2026	As at March 31, 2025
	99.41	70.45
	848.82	372.01
	46.07	28.63
	0.04	7.32
	994.34	478.41
	53.71	2.30
	874.55	369.90
	10.75	9.93
	6.74	6.74
	1.00	1.03
	946.75	389.90
	47.59	88.51

(b) Reconciliation of deferred tax liability / (assets) :

Opening balance

Tax credit/(expense) during the year recognised in statement of profit and loss*

Tax credit/(expense) during the year recognised in Other comprehensive income

Tax expense on equity component as per Ind AS 109

Closing balance

	March 31, 2026	March 31, 2025
	88.51	34.75
	(39.42)	54.49
	(1.50)	(0.23)
	-	(0.50)
	47.59	88.51

(c) Movement in deferred tax liability / (assets) :

Movement in deferred liability / (assets) for year ended March 31, 2026

(₹ in millions)

Particulars	April 01, 2025	Recognised in Other comprehensive income	Equity component as per Ind AS 109	Recognised in profit and loss*	March 31, 2026
Liability					
Depreciation and amortisation on property, plant and equipment and intangible assets	70.45	-	-	28.96	99.41
Right of use assets	372.01	-	-	476.81	848.82
EIR adjustment of borrowings	28.63	-	-	17.44	46.07
Others	7.32	-	-	(7.28)	0.04
	478.41	-	-	515.93	994.34
Assets					
Provision for employee benefits	2.30	1.50	-	49.91	53.71
Lease liabilities	369.90	-	-	504.65	874.55
Decommissioning Provision	9.93	-	-	0.82	10.75
Equity component as per Ind AS 109	6.74	-	-	-	6.74
Expenses allowed on payment basis	1.03	-	-	(0.03)	1.00
	389.90	1.50	-	555.35	946.75
Net deferred tax liability / (assets)	88.51	(1.50)	-	(39.42)	47.59

*For reconciliation of movement in statement of profit and loss, refer note 35

Movement in deferred liability / (assets) for year ended March 31, 2025

(₹ in millions)

Particulars	April 01, 2024	Recognised in Other comprehensive income	Equity component as per Ind AS 109	Recognised in profit and loss	March 31, 2025
Liability					
Depreciation and amortisation on property, plant and equipment and intangible assets	61.61	-	-	8.84	70.45
Right of use assets	23.91	-	-	348.10	372.01
EIR adjustment of borrowings	2.12	-	-	26.51	28.63
Others	-	-	-	7.32	7.32
	87.64	-	-	390.77	478.41
Assets					
Provision for employee benefits	2.13	0.23	-	(0.06)	2.30
Lease liabilities	21.67	-	-	348.23	369.90
Decommissioning Provision	9.17	-	-	0.76	9.93
Equity component as per Ind AS 109	18.85	-	0.50	(12.61)	6.74
Expenses allowed on payment basis	1.07	-	-	(0.04)	1.03
	52.89	0.23	0.50	336.28	389.90
Net deferred tax liability / (assets)	34.75	(0.23)	(0.50)	54.49	88.51



JUNIPER GREEN ENERGY LIMITED (FORMERLY KNOWN AS JUNIPER GREEN ENERGY PRIVATE LIMITED)

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Notes to Standalone financial statements for the year ended March 31, 2026

(All amounts are stated in ₹ millions, unless otherwise stated)

Particulars	As at March 31, 2026	As at March 31, 2025
21 Borrowings		
Secured		
Term Loan from financial institutions ¹	4,328.42	915.01
Less: Current maturities of long term borrowings (Refer note 23)	(94.89)	(57.49)
Unsecured		
Loan from Banks ²	9,545.00	3,955.76
Non Convertible Debentures ³	5,961.76	5,938.18
Less: Current maturities of long term borrowings (Refer note 23)	(2,000.00)	-
Total	17,740.29	10,751.46

(1.1). Represents term loan taken from Indian Renewable Energy Development Agency (IREDA) in INR specifically for the purpose of setting up 30 MW solar power project in Maharashtra which carries interest rate of 8.95% p.a with annual reset upon expiry of 1 year from the date of first disbursement and every year thereafter. The loan shall be repaid over a tenure of 15 years in 60 quarterly instalments starting from March 31, 2021 and ending on December 31, 2035.

(i) Exclusive First Charge by way of Mortgage by deposit of title deeds in favour of IREDA on all the immovable properties, both present and future, wherever situated, pertaining to 30 MW.

(ii) Exclusive First Charge by way of hypothecation in favour of IREDA of all the movable assets/properties both present and future wherever situate, pertaining to 30 MW.

(iii) Corporate Guarantee of Holding Company M/s. Juniper Renewable Holdings Pte Limited which shall be released upon compliance of the certain conditions.

(iv) Pledge of 99% of the promoter's contribution (Equity) in the project. The same shall be reduced to 76% and retained during the tenure of the loan, upon compliance of the certain conditions.

(v) Conditional assignment of a) All the rights, title, interest, benefits, claims and demands of the project contract assignable by the company. b) Subject to Applicable Law, all the rights, title, interest, benefits, claims and demands in the Clearances pertaining to the project c) All the rights, title, interest, benefits, claims and demands in any letter of credit, guarantee, performance bond, corporate guarantee, bank guarantee, minimum energy generation guarantee, liquidated damages, shortfall in generation etc. provided by any party to the Project Documents.

(1.2) Represents term loan availed from Indian Renewable Energy Development Agency Limited ("IREDA") in INR specifically for the purpose of setting up 150 MW wind solar hybrid project in Gujarat which carries net interest rate of 9.15% per annum. Interest shall be subjected to reset on commissioning of the project or 1 year from the date of first disbursement, whichever is earlier and thereafter every year interest rate will be reset. The loan shall be repaid over a tenure of 19 years 6 months in quarterly instalments starting from 31 March 2027 and ending on 30 June 2046. The term loan is secured by:

(i) A first charge by way of mortgage in a form and manner acceptable to the Lender, on proposed power project by way of mortgage on all immovable properties (owned and/or leased/subleased) together with all structures and appurtenances thereon, present and future, of the borrower pertaining to the project excluding common evacuation infrastructure.

(ii) First charge by way of hypothecation on the following:

(a) all the movable assets including movable plant and machinery, spares, tools, accessories, furniture, fixtures, vehicles, and other movable assets, present and future, of the Borrower, pertaining to the Project excluding common evacuation infrastructure.

(b) book debts, operating cash flows, receivables, commissions, revenue of whatsoever nature and wherever arising, present and future, of the Borrower, pertaining to the Project.

(c) intangible assets of the Borrower including but not limited to the goodwill, undertaking and uncalled capital, present and future, of the Borrower, pertaining to the Project.

(d) on all the bank accounts of the borrower, pertaining to the project, including but not limited to Debt services Reserve Account (DSRA) created in the form of FD/ irrevocable BG, to service the interest payment and principal repayment under the facility.

(iii) Pledge of 51% of the Equity Shares, pertaining to the Project infused towards the project till the tenure of IREDA Loan

(iv) Assignment by way of IOM of the following:

(a) All the rights, title, benefits, claims, demands and interest in the Escrow Account, DSRAs and other reserves and any other bank accounts of the Borrower maintained for the Project;

(b) All the rights, title, interest, benefits, claims, and demands whatsoever of the Borrower in the Project Documents;

(c) All the rights, title, interest, benefits, claims, and demands whatsoever of the Borrower in the permits, approvals and clearances of the project which are assignable;

(d) All the rights, title, interest, benefits, claims, and demands whatsoever of the Borrower in letter of credit, guarantee, performance bond, corporate guarantee, bank guarantee provided by any party to the Project Documents which are assignable;

(e) All insurance contracts / insurance proceeds of the project;

(f) Right of use of common evacuation infrastructure (common evacuation infrastructure up to MSDDL Grid S/s) to the extent of project capacity; and

(g) All project related documents such as Lease / sub-lease agreement, Contract Agreements, PPA etc.

(2.1)Loan availed by Juniper Green Energy Limited (formerly known as Juniper Green Energy Private Limited) - INR 2,134.80 million (March 31, 2025 : Nil)- DBS Bank India**

Represents Foreign Currency Loan Term Loan ("FCTL") sanctioned from DBS Bank of USD 35.00 million (equivalent to INR 3,000.00 million) and availed USD 24.00 million (equivalent to INR 2,134.80 million) towards set up of greenfield renewable power projects at JGEL and its SPVs. It carries interest at 10.00% per annum payable monthly. Next reset shall be in 6 months from the date of disbursement of every tranche and every 6 months thereafter. The FCTL is repayable on November 04, 2028. The FCTL is secured by SBLC issued by overseas bank.

(2.2)Loan availed by Juniper Green Energy Limited (formerly known as Juniper Green Energy Private Limited) - INR 2,500.00 million (March 31, 2025 : Nil)-Barclays Bank**

Represents term loan availed from Barclays Bank PLC in INR towards capex for projects at the Borrower, capex / EPC for common infrastructure development (non land) for renewable energy projects and capital infusion into SPV's. It carries interest currently at 10.19%-10.29% per annum payable monthly, linked with 3 month Overnight Indexed Swap (5.34%-5.44% and spread of 4.85%). Reset shall be on quarterly basis from the date of disbursement of every tranche. The term loan is repayable as per mentioned i) 25% of principal outstanding on May 17, 2028 and ii) 75% of principal outstanding on November 17, 2028. The term loan is secured by Shareholder Support Agreement by AT Holdings Pte Ltd, Singapore till Initial Public Offer (IPO).

(2.3)Loan availed by Juniper Green Energy Limited (formerly known as Juniper Green Energy Private Limited) - INR 3,930.77 million (March 31, 2025 : INR 3,955.76 million) - HSBC Bank**

Represents term loan availed from HSBC Bank in INR towards set up of renewable power plants of the group (including and not limited to making advance payments to equipment suppliers for supplies, construction of power evacuation infrastructure, various bid charges, connectivity approvals, govt fee). It carries interest at 10.50% per annum payable monthly, linked with 1 months HSBC MCLR (presently at 8.65%) and spread of 1.85%. Next reset shall be in 1 months from the date of disbursement of every tranche and every one month thereafter. The term loan is repayable on December 20, 2027. The term loan is secured by corporate guarantee by AT Holdings Pte Ltd, Singapore.

3. Non Convertible Debentures issued by Juniper Green Energy Limited (formerly known as Juniper Green Energy Private Limited) - INR 6,000.00 millions:

(i) Represent 6,000 (Six Thousand) Unsecured Unrated Unlisted Redeemable Non-Convertible Debenture (NCDs) issued by the Company under Series 'A' to Series 'C', having a face value of INR 1,000,000 (Rupees Ten Lakhs only) each, aggregating up to INR 6,000,000,000 (Indian Rupees Six Thousand million only). NCD carries fixed cash coupon rate of 10.34% p.a. payable quarterly. The Cash Coupon and other payment in respect of the NCDs is subject to tax deduction as per terms of their issue. Ultimate holding company, AT Holdings Pte. Ltd, has provided loss indemnity to the Subscriber as a security. NCDs are redeemable at the maturity date or any date on which the NCDs are required to be redeemed by the Company in accordance with terms contained in the Debenture Trust Deed. The maturity date for redemption of NCDs under Series 'A' to Series 'C' (a) 2,000 NCDs under Series 'A' on November 14, 2026; (b) 2,000 NCDs under Series 'B' on May 13, 2027; and (c) 2,000 NCDs under Series 'C' on November 13, 2027.

(ii) Proceeds to be used for capital expenditure for setting up greenfield renewable energy Projects of the Group including working capital, inter corporate loans etc. for general corporate purpose and for funding of Interest Service Reserve

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Notes to Standalone financial statements for the year ended March 31, 2026

(All amounts are stated in ₹ millions, unless otherwise stated)

Particulars	As at March 31, 2026	As at March 31, 2025
4. During the previous year, the Company had issued Compulsorily Convertible Debentures (CCDs) having face value of Rs. 100 each subscribed by the Holding Company which were convertible into Equity shares on the earlier of: (a) 30 September 2027 or (b) the date of the Parties' mutual agreement in respect thereof. CCD carried a coupon payment at 11.5% per annum. CCDs did not carry any voting rights. The CCDs were convertible into such number of Equity Shares, as may be arrived based on the valuation methodology as per terms of their issue. During the previous year, the Company had converted 56,350,000 CCDs subscribed by the Holding Company into equity shares of Rs. 10 each as per agreed conversion terms of issuance and consequently, the balance of CCDs outstanding as at March 31, 2026 is Nil.		
Note: The company is required to comply with certain financial covenants as stipulated by its lenders. These covenants relate to maintaining specific financial thresholds and ratios as part of the borrowing arrangement. Based on management's assessment, the Company has complied with all such financial covenants as at the reporting date.		
22 Provisions		
Non-current		
Provision for gratuity (Refer note 42)	9.36	5.17
Decommissioning provision	42.71	39.44
Total	52.07	44.61
Movement in decommissioning provision		
Balance at beginning of the year	39.44	36.42
Arose during the year	-	-
Accretion of Interest	3.27	3.02
Balance at end of the year	42.71	39.44
23 Borrowings		
Current		
Secured		
Current maturities of long term borrowings (refer note 21)	2,094.89	57.49
Total	2,094.89	57.49
24 Trade payables		
- Total outstanding dues of micro and small enterprises (refer note 38)	370.83	180.44
- Total outstanding dues of creditors other than micro and small enterprises (refer note 40 for dues of related party)	399.54	193.95
Total	770.37	374.39
Trade payables are non-interest bearing and are normally settled 0-90 days terms.		

Trade Payables Ageing Schedule

As at March 31, 2026

Particulars	Outstanding for following periods from due date of payment					Total
	Unbilled	Less than 1 year	1-2 years	2-3 years	More than 3 years	
Total outstanding dues of micro enterprises and small enterprises	-	369.13	0.84	-	0.86	370.83
Total outstanding dues of creditors other than micro enterprises and small enterprises	362.04	31.91	5.26	0.03	0.30	399.54
Total	362.04	401.04	6.10	0.03	1.16	770.37

*There are no disputed trade payables. Hence, the same is not disclosed in the ageing schedule.

As at March 31, 2025

Particulars	Outstanding for following periods from due date of payment					Total
	Unbilled	Less than 1 year	1-2 years	2-3 years	More than 3 years	
Total outstanding dues of micro enterprises and small enterprises	-	180.39	0.05	-	-	180.44
Total outstanding dues of creditors other than micro enterprises and small enterprises	73.86	119.71	0.24	-	0.14	193.95
Total	73.86	300.10	0.29	-	0.14	374.39

*There are no disputed trade payables. Hence, the same is not disclosed in the ageing schedule.

25 Other financial liabilities

At amortised cost

Payable for purchase of Property, plant and equipment (includes INR 131.19 millions (March 31, 2025: INR 5.73 millions) payable to micro and small enterprises, refer note 38)	1,911.97	96.83
Payable to related parties (refer note 40)	0.68	1.14
Interest accrued but not due on term loan	32.94	31.29
Interest accrued but not due on Non Convertible Debentures	73.03	75.60
Others	1.50	-
Employee related liabilities	1.11	0.99
Total	2,021.23	205.85

26 Other current liabilities

Statutory dues	73.15	202.41
Advance received against sale of scrap	0.13	-
Contract Liability	49.62	-
Total	122.90	202.41

27 Provisions

Current

Provision for gratuity (Refer note 42)	0.53	0.34
Provision for compensated absences	11.67	4.77
Total	12.20	5.11



JUNIPER GREEN ENERGY LIMITED (FORMERLY KNOWN AS JUNIPER GREEN ENERGY PRIVATE LIMITED)
CIN-U40100DL2011PLC228318
Notes to Standalone financial statements for the year ended March 31, 2026

(All amounts are stated in ₹ millions, unless otherwise stated)

Particulars	For the year ended March 31, 2026	For the year ended March 31, 2025
28 Revenue from operations		
Sale of power	213.91	224.72
Less: Rebate	(1.76)	(0.30)
Engineering, procurement and Construction services	2,761.13	1,442.09
Other operating income		
Sale of voluntary emissions reductions (VERs)	1.33	5.51
Business support services	264.62	72.66
Total	3,239.23	1,744.68

Revenue from contracts with customers
a) Disaggregation of revenue

Set out below is the disaggregation of the Company's revenue from contracts with customers:

Particulars	For the year ended March 31, 2026	For the year ended March 31, 2025
Revenue from contracts with customers		
Based on nature of goods/ services		
Sale of electricity	212.15	224.42
Revenue from engineering, procurement and construction services	2,761.13	1,442.09
Total revenue	2,973.28	1,666.51

b) Contract balances

The following table provides information about receivables, contract assets and contract liabilities from contract with customers:

Particulars	For the year ended March 31, 2026	For the year ended March 31, 2025
Receivables		
Trade receivables	852.72	979.41
Less : Allowances for doubtful debts	-	-
Total receivables (a)	852.72	979.41
Contract assets		
Unbilled revenue other than passage of time	865.20	29.09
Unbilled revenue with passage of time	-	-
Total contract assets (b)	865.20	29.09
Contract liabilities		
Contract liability other than passage of time	(49.62)	-
Advance from customer	-	-
Total contract liabilities (c)	(49.62)	-
Total (a+b+c)	1,668.30	1,008.50

Contract asset is the right to consideration in exchange for goods or services transferred to the customer. Contract liability is the entity's obligation to transfer goods or services to a customer for which the entity has received consideration from the customer in advance. Contract assets are transferred to receivables when the rights become unconditional i.e. only the passage of time is required before payment of consideration is due and the amount is billable. Contract liabilities are recognized as revenue as and when the performance obligation is satisfied that generally happens within next 12 months.

Significant changes in the contract assets balances during the year are as follows:

Particulars	For the year ended March 31, 2026	For the year ended March 31, 2025
Opening Balance	29.09	-
Billed during the year	(29.09)	-
Recognized during the year	865.20	29.09
Closing balance	865.20	29.09

Significant changes in the contract liabilities balances during the year are as follows:

Particulars	For the year ended March 31, 2026	For the year ended March 31, 2025
Opening balance	-	-
Amount received	49.62	-
Performance obligations satisfied in current year	-	-
Closing balance	49.62	-



JUNIPER GREEN ENERGY LIMITED (FORMERLY KNOWN AS JUNIPER GREEN ENERGY PRIVATE LIMITED)

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Notes to Standalone financial statements for the year ended March 31, 2026

(All amounts are stated in ₹ millions, unless otherwise stated)

c) Reconciling the amount of revenue recognised in the statement of profit and loss with the contracted price

Particulars	For the year ended March 31, 2026	For the year ended March 31, 2025
Revenue as per contract	2,975.04	1,666.81
Less: Rebate	(1.76)	(0.30)
Revenue from contract with customers	2,973.28	1,666.51

d) Timing of revenue recognition

Revenue recognition over period of time	2,973.28	1,666.51
	2,973.28	1,666.51

e) Transaction price - remaining performance obligation

The remaining performance obligation disclosure provides the aggregate amount of the transaction price yet to be recognized as at the end of the reporting period and an explanation as to when the Company expects to recognize these amounts in revenue. Applying the practical expedient as given in Ind AS 115, the Company has not disclosed the remaining performance obligation related disclosures for contracts as the revenue recognised corresponds directly with the value to the customer of the entity's performance completed till the reporting period.

Particulars	For the year ended March 31, 2026	For the year ended March 31, 2025
29 Other income		
Interest income on		
Fixed deposits	344.20	395.19
Income tax refund	-	0.34
Security deposit	2.36	0.56
Loan to subsidiary companies ¹	1,211.76	521.34
OCD investment in subsidiary companies	519.03	295.22
Late payment surcharge	-	0.55
Profit on redemption of mutual fund	3.27	20.96
Profit on disposal of property plant and equipment	-	1.31
Net gain on investment in mutual fund measured at fair value through profit and loss	0.15	-
Mark-to-Market gain	144.14	-
Foreign exchange gain (net)	-	0.35
Other miscellaneous income	3.30	0.07
Total	2,228.21	1,235.89

¹ includes interest as per Ind AS 109 (effective interest rate method) amounting to INR 28.75 millions (March 31, 2025: INR 48.15 millions).

30 Construction expenses

Cost of material and services consumed	2,486.41	1,343.06
Total	2,486.41	1,343.06

31 Employee benefits expense*

Salaries, wages and bonus	91.94	53.72
Contribution to provident and other funds	5.08	3.21
Gratuity expenses	0.93	1.21
Compensated absences	6.04	1.91
Employee stock options issue expenses	198.04	-
Staff welfare expenses	12.78	7.58
Total	314.81	67.63

32 Finance cost*

Interest on loan from banks and financial institution	568.61	163.22
Interest on Non Convertible Debentures	701.23	271.77
Interest expenses on lease liabilities	26.89	11.39
Interest on decommissioning liability	3.27	3.02
Interest on CCDs from holding company	-	232.25
Exchange fluctuation on foreign currency loan	164.29	-
Other borrowing cost (bank guarantee, hedging cost and other charges)	48.20	49.30
Total	1,512.49	730.95

33 Depreciation and amortization expense*

Depreciation of property plant and equipment (refer note 3)	98.42	64.16
Amortisation of intangible assets (refer note 4)	0.23	0.58
Depreciation on right to use assets (refer note 3)	138.27	28.79
Less: Capitalised during the year	(81.00)	(10.10)
Total	155.92	83.43

* refer note 3(ii)



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Notes to Standalone financial statements for the year ended March 31, 2026

(All amounts are stated in ₹ millions, unless otherwise stated)

Particulars	For the year ended March 31, 2026	For the year ended March 31, 2025
34 Other expenses*		
Legal and professional expenses	43.51	21.93
Director sitting fees and commission	11.18	-
Bid application & processing fees	8.04	21.62
Insurance expense	3.63	3.09
Security expenses	9.02	6.77
Travelling and conveyance	4.49	5.06
Operational expenses	4.99	6.16
Electricity charges	8.85	6.10
Subscription and membership fee	8.76	5.32
Payment to auditors (Note 1)	1.81	3.25
Rates & taxes	21.24	44.36
Rent expenses	8.45	14.10
Communication expenses	2.95	1.66
VER issuance expenses	0.99	2.33
Repair and maintenance (others)	21.03	0.89
CSR expenditure (Note 2 below)	5.92	2.51
Office expenses	3.89	8.85
Housekeeping expenses	-	5.46
Printing and stationery	1.19	0.94
Miscellaneous expenses	11.97	0.27
Website maintenance charges	0.85	0.28
Loss on disposal of property plant and equipment	11.74	2.24
Foreign exchange loss (net)	0.24	-
Total	194.74	163.19

Note - 1

Payment to auditor comprises fee (Inclusive of GST)#

Audit fee	0.99	2.49
Tax audit fee	0.01	0.18
In other capacity		
Other services (group reporting & certification fee)	0.81	0.58
Total	1.81	3.25

Excludes remuneration for services in connection with the Initial public Offering (IPO) that has been included in the "Initial Public offer related transaction costs" under "Other current assets".

* refer note 3(ii)

Note - 2

Details of CSR expenditure

a) 'Gross amount required to be spent by the Company for the year	5.92	2.51
b) Amount spent in cash during the year on		
i) Construction/acquisition of any asset	-	-
ii) On purposes other than (i) above	5.92	2.51

c) Nature of CSR activities - Health Care, Education and Safe Drinking Water



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Notes to Standalone financial statements for the year ended March 31, 2026

(All amounts are stated in ₹ millions, unless otherwise stated)

35 Income tax expenses**(a) Income tax expense reported in the statement of profit or loss comprises:****Adjustment related to earlier year**

Current tax expense	59.91	-
Deferred tax credit	(59.91)	-

Current year

Current tax expense	168.82	104.62
Deferred tax expense	20.49	54.49
Income tax expense reported in the statement of profit and loss	189.31	159.11

(b) Statement of Other Comprehensive Income

Tax on net gain/(loss) on remeasurement of defined benefit plans

Total	1.50	0.23
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(c) Reconciliation of tax expenses and the accounting profit multiplied by India's domestic tax rate :

Accounting profit before income tax	803.07	592.31
Applicable statutory income tax rate	25.17%	25.17%
Tax as per applicable statutory income tax rate	202.12	149.07

Adjustments for :

Expenses not allowed under income tax act / allowable on payment basis	1.55	9.31
Other adjustments	(14.36)	0.73
Income tax expense reported in the statement of profit and loss	189.31	159.11

The tax rate used for the year 2025-26 and 2024-25 is the Corporate tax rate of 25.17% payable by corporate entities in India on taxable profits under the Income Tax Act 1961



36 Earnings Per Share (EPS)

Earnings per share is determined based on the net profit attributable to the shareholders of the Company. Basic earnings per share has been computed by dividing the net profit or loss for the year attributable to equity shareholders of the Company, by the weighted average number of equity shares outstanding during the year [to the extent of impact in the number of equity shares outstanding, without a corresponding change in resources in accordance with provisions of Ind AS 33 ('Earnings per share').

For the purpose of calculating diluted earnings per share, the net profit or loss for the year attributable to equity shareholders and the weighted average number of shares outstanding during the year are adjusted for the effects of all dilutive potential equity shares, if any.

The following data reflects the inputs to calculation of basics and diluted EPS:

Particulars	For the year ended March 31, 2026	For the year ended March 31, 2025
Net profit as per statement of profit and loss for calculation of basic EPS and dilutive EPS	613.76	433.20
Weighted average number of equity shares considered for calculation of basic EPS	488,989,292	368,823,536
Weighted average number of equity shares considered for calculation of diluted EPS, after considering ESOP Issue	490,328,432	368,823,536
Nominal value per share (₹)	10.00	10.00
Basic earnings per share (₹)	1.26	1.17
Diluted earnings per share (₹)	1.25	1.17

37 Significant accounting judgements, estimates and assumptions

The preparation of the financial statements requires management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities, and the accompanying disclosures, and the disclosure of contingent liabilities. Uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of assets or liabilities affected in future periods.

Other disclosures relating to the Company's exposure to risks and uncertainties includes:

- Capital management (Refer note - 46)
- Financial risk management objectives and policies (Refer note - 48)
- Sensitivity analyses disclosures (Refer note - 48)

(A) Judgements

In the process of applying the Company accounting policies, management has made the following judgments, which have the most significant effect on the amounts recognized in the financial statements:

Determining the lease term of contracts with renewal and termination options – Company as a lessee:

The Company determines the lease term as the non-cancellable term of the lease, together with any periods covered by an option to extend the lease if it is reasonably certain to be exercised, or any periods covered by an option to terminate the lease, if it is reasonably certain not to be exercised.

The Company has several lease contracts that include extension and termination options. The Company applies judgement in evaluating whether it is reasonably certain whether or not to exercise the option to renew or terminate the lease. That is, it considers all relevant factors that create an economic incentive for it to exercise either the renewal or termination. After the commencement date, the Company reassesses the lease term if there is a significant event or change in circumstances that is within its control and affects its ability to exercise or not to exercise the option to renew or to terminate (e.g., construction of significant leasehold improvements or significant customization to the leased asset). Refer to Note 48 for information on potential future rental payments relating to periods following the exercise date of extension and termination options that are not included in the lease term.

(B) Estimates and assumptions

The key assumptions concerning the future and other key sources of estimation uncertainty at the reporting date, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year, are described below. The Company based its assumptions and estimates on parameters available when the financial statements were prepared. Existing circumstances and assumptions about future developments, however, may change due to market changes or circumstances arising beyond the control of the Company. Such changes are reflected in the assumptions when they occur.

(i) Impairment of non-financial assets

The evaluation of applicability of indicators of impairment of assets requires assessment of several external and internal factors which could result in deterioration of recoverable amount of the assets.

(ii) Taxes:

Recognition of deferred tax assets – The extent to which deferred tax assets can be recognized is based on an assessment of the probability of the future taxable income against which the deferred tax assets can be utilized.



(iii) Defined benefits plan (Gratuity)

The cost of the defined benefit gratuity plan and the present value of the gratuity obligation are determined using actuarial valuations. An actuarial valuation involves making various assumptions that may differ from actual developments in the future. These include the determination of the discount rate, future salary increases and mortality rates. Due to the complexity of the valuation and its long-term nature, a defined benefit obligation is highly sensitive to changes in these assumptions. All assumptions are reviewed at each reporting date.

(iv) Fair value measurement of financial instruments

When the fair values of financial assets and financial liabilities recorded in the balance sheet cannot be measured based on quoted prices in active markets, their fair value is measured using valuation techniques including the DCF model. The inputs to these models are taken from observable markets where possible, but where this is not feasible, a degree of judgment is required in establishing fair values.

Assumptions include considerations of inputs such as liquidity risk, credit risk and volatility. Changes in assumptions about these factors could affect the reported fair value of financial instruments.

(v) Useful life of property, plant and equipment

The Company uses its technical expert along with historical and industry trends for detaining the economic life of an asset. The useful life is reviewed by management atleast annually and revised, if appropriate. In case of revision, the unamortized depreciable amount is charged over the remaining useful life of the assets.

(vi) Leases - Estimating the incremental borrowing rate

The Company cannot readily determine the interest rate implicit in the lease, therefore, it uses its incremental borrowing rate (IBR) to measure lease liabilities. The IBR is the rate of interest that the Company would have to pay to borrow over a similar term, and with a similar security, the funds necessary to obtain an asset of a similar value to the right-of-use asset in a similar economic environment. The IBR therefore reflects what the Company 'would have to pay', which requires estimation when no observable rates are available. The Company estimates the IBR as rate at which the borrowing is availed during the period.

The key assumptions concerning the future and other key sources of estimation uncertainty at the reporting date, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year, are described below. The Company based its assumptions and estimates on parameters available when the financial statements were prepared. Existing circumstances and assumptions about future developments, however, may change due to market changes or circumstances arising beyond the control of the Company. Such changes are reflected in the assumptions when they occur.

(vii) Provision for decommissioning

As part of the identification and measurement of assets and liabilities for the commissioned 30 MW solar project in Maharashtra, the Company has recognised a provision amounting to INR 42.71 millions (March 31, 2025: INR 39.44 millions) for decommissioning obligations associated with projects constructed on freehold land and leasehold land.

In determining the fair value of the provision, assumptions and estimates are made in relation to discount rates, inflation, the expected cost to dismantle and remove the plant from the site and the expected timing of those costs. The Company estimates that the costs would be realised upon the expiration of the PPA's term. The provision is based upon current cost estimates and has been determined on a discounted basis by using incremental rate of long borrowing and rate of inflation basis on industry practice. The timing and amount of future expenditures are reviewed annually, together with rate of inflation for escalation of current cost estimates and the interest rate used in discounting the cash flows.

(viii) EPC revenue and inventories

The estimates around total budgeted cost i.e., outcomes of underlying construction and service contracts, which further require estimates to be made for changes in work scopes, claims (compensation, rebates, etc.), the cost of meeting other contractual obligations to the customers and other payments to the extent they are probable, and they are capable of being reliably measured. For the purpose of making these estimates, the Company used the available contractual and historical information and also its expectations of future costs. Such estimates are reviewed periodically and effect of any changes in such estimates is recognised in the period such changes are determined.

(ix) Employee stock option plan

Estimating fair value for employee stock option transactions requires determination of the most appropriate valuation model, which is dependent on the terms and conditions of the grant. This estimate also requires determination of the most appropriate inputs to the valuation model including the expected life of the share option, volatility and dividend yield and making assumptions about them. For the measurement of the fair value of equity settled transactions with employees at the grant date, the Company uses Black Scholes model as valuation method. The assumptions used for estimating fair value for such transactions are disclosed in note 49 to the standalone financial statements.



- 38 The Micro and Small Enterprises have been identified by management from the available information, which has been relied upon by the auditors. On the basis of the information and records available with the management, outstanding dues to the Micro, Small and Medium Enterprises Development Act, 2006 are as follows.

Particulars	March 31, 2026	March 31, 2025
The principal amount and the interest due thereon remaining unpaid to any supplier as at the end of each accounting year	502.02	186.17
Principal amount due to micro and small enterprises	502.02	186.17
Interest due on above*	Nil	Nil
The amount of interest paid by the buyer in terms of section 16 of the MSMED Act 2006 along with the amounts of the payment made to the supplier beyond the appointed day during each accounting year	Nil	Nil
The amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the period) but without adding the interest specified under the MSMED Act 2006.	Nil	Nil
The amount of interest accrued and remaining unpaid at the end of each accounting year	Nil	Nil
The amount of further interest remaining due and payable even in the succeeding years, until such date when the interest dues as above are actually paid to the small enterprise for the purpose of disallowance as a deductible expenditure under section 23 of the MSMED Act 2006	Nil	Nil

* The amount of principal and interest is not due to Micro and Small Enterprises vendors as per the terms of the agreement entered into with such vendors.



39 List of subsidiaries at any time during the year:

The Company's interest in below mentioned subsidiaries are accounted for using the cost method in the standalone financial statements in accordance with IND AS 27.

S. No.	Company Name	Relationship with JGEL	Proportion of the ownership interest as on	Proportion of the ownership interest as on	Principle place of business
			March 31, 2026	March 31, 2025	
1	Juniper Green Bess Zeta Private Limited^	Subsidiary	100.00%	100.00%	India
2	Nisagra Renewable Energy Private Limited	Subsidiary	100.00%	100.00%	India
3	Juniper Green Sigma Private Limited	Subsidiary	100.00%	100.00%	India
4	Juniper Green Field Private Limited	Subsidiary	100.00%	100.00%	India
5	Juniper Green Three Private Limited	Subsidiary	100.00%	100.00%	India
6	Juniper Green Gem Private Limited	Subsidiary	100.00%	100.00%	India
7	Juniper Green Beam Private Limited*	Subsidiary	100.00%	100.00%	India
8	Juniper Green Stellar Private Limited*	Subsidiary	100.00%	100.00%	India
9	Juniper Green Cosmic Private Limited	Subsidiary	100.00%	100.00%	India
10	Juniper Green Beta Private Limited*	Subsidiary	100.00%	100.00%	India
11	Juniper Green Bess Delta Private Limited* ^^	Subsidiary	100.00%	100.00%	India
12	Juniper Green Kite Private Limited*	Subsidiary	100.00%	100.00%	India
13	Juniper Green Infinite Private Limited	Subsidiary	100.00%	100.00%	India
14	Juniper Green Power Five Private Limited	Subsidiary	100.00%	100.00%	India
15	Juniper Green Sigma Six Private Limited	Subsidiary	100.00%	100.00%	India
16	Juniper Green India Eight Private Limited	Subsidiary	100.00%	100.00%	India
17	Juniper Green Alpha Three Private Limited	Subsidiary	100.00%	100.00%	India
18	Juniper Green Theta Five Private Limited	Subsidiary	100.00%	100.00%	India
19	Juniper Green Gamma One Private Limited	Subsidiary	100.00%	100.00%	India
20	Juniper Green Gamma Two Private Limited	Subsidiary	100.00%	100.00%	India
21	Juniper Green Beta Six Private Limited	Subsidiary	100.00%	100.00%	India
22	Juniper Green ETA Five Private Limited	Subsidiary	100.00%	100.00%	India
23	Juniper Green Ray Two Private Limited	Subsidiary	100.00%	100.00%	India
24	Juniper Green Beam Eight Private Limited	Subsidiary	100.00%	100.00%	India
25	Juniper Green Beam Six Private Limited	Subsidiary	100.00%	100.00%	India
26	Juniper Green Spark Four Private Limited	Subsidiary	100.00%	100.00%	India
27	Juniper Green Light Ten Private Limited	Subsidiary	100.00%	100.00%	India
28	Juniper Green Ray One Private Limited	Subsidiary	100.00%	100.00%	India
29	Juniper Green India Alpha Private Limited*	Subsidiary	100.00%	100.00%	India
30	Juniper Green Spark Ten Private Limited	Subsidiary	100.00%	100.00%	India
31	Juniper Green Light Four Private Limited*	Subsidiary	100.00%	100.00%	India
32	Juniper Green India Six Private Limited	Subsidiary	100.00%	100.00%	India
33	Juniper Green Sigma Eight Private Limited	Subsidiary	100.00%	100.00%	India
34	Juniper Nirjara Energy Private Limited (formerly known as Sprng Nirjara Energy Private Limited)	Subsidiary	54.24%	100.00%	India
35	Juniper Green Power Trading Private Limited***	Subsidiary	100.00%	100.00%	India
36	Satara Power and Energy Private Limited**	Subsidiary	100.00%	100.00%	India
37	Juniper Green Beam Alpha Private Limited	Subsidiary	100.00%	NA	India
38	Juniper Green Ray Zeta Private Limited	Subsidiary	100.00%	NA	India
39	Juniper Green Bess One Private Limited	Subsidiary	100.00%	NA	India
40	Juniper Green Bess Two Private Limited	Subsidiary	100.00%	NA	India
41	Juniper Green Power Omega Private Limited	Subsidiary	100.00%	NA	India
42	Juniper Green Hybrid Seven Private Limited	Subsidiary	100.00%	NA	India
43	Kumarmyl Renewable Energy Private Limited	Subsidiary	100.00%	NA	India
44	Juniper Green Ray Delta Private Limited	Subsidiary	100.00%	NA	India
45	Juniper Green Spark Phi Private Limited	Subsidiary	100.00%	NA	India
46	Juniper Green Light Phi Private Limited	Subsidiary	100.00%	NA	India
47	Juniper Green Field Six Private Limited	Subsidiary	100.00%	NA	India

* During the year, the Company has further invested in equity shares and holds 100% shares of the entity.

** During the previous year, the Company had acquired Satara Power and Energy Private Limited w.e.f. 13 December 2024.

*** During the year, the Company has subscribed and further invested and holds 100% shares of the entity.

^ Formerly known as Orange Gadag Wind Power Private Limited

^^ Formerly known as Juniper Green Transmission Private Limited



40 Related Party Transactions

(A) Name of related parties and related parties relationship

Relationship with the Company	Names of Related Parties
Ultimate Holding Company	AT Holdings Pte Ltd
Holding Company	Juniper Renewable Holdings Pte Ltd
	Nisagra Renewable Energy Private Limited
	Juniper Green Sigma Private Limited
	Juniper Green Field Private Limited
	Juniper Green Three Private Limited
	Juniper Green Gem Private Limited
	Juniper Green Beam Private Limited
	Juniper Green Stellar Private Limited
	Juniper Green Cosmic Private Limited
	Juniper Green Beta Private Limited
	Juniper Green Bess Delta Private Limited
	Juniper Green Kite Private Limited
	Juniper Green Infinite Private Limited
	Juniper Green Power Five Private Limited
	Juniper Green Sigma Six Private Limited
	Juniper Green India Eight Private Limited
	Juniper Green Alpha Three Private Limited
	Juniper Green Theta Five Private Limited
	Juniper Green Gamma One Private Limited
	Juniper Green Gamma Two Private Limited
	Juniper Green Beta Six Private Limited
	Juniper Green ETA Five Private Limited
	Juniper Green Ray Two Private Limited
	Juniper Green Beam Eight Private Limited
	Juniper Green Beam Six Private Limited
	Juniper Green Spark Four Private Limited
	Juniper Green Light Ten Private Limited
	Juniper Green Ray One Private Limited
	Juniper Green India Alpha Private Limited
	Juniper Green Spark Ten Private Limited
	Juniper Green Light Four Private Limited
	Juniper Green India Six Private Limited
	Juniper Green Sigma Eight Private Limited
	Juniper Nirara Energy Private Limited
	Juniper Green Power Trading Private Limited (w e f 10 April 2024)
	Satara Power and Energy Private Limited (w e f 13 December 2024)
	Juniper Green Beam Alpha Private Limited (w e f 01 January 2025)
	Juniper Green Ray Zeta Private Limited (w e f 01 January 2025)
	Juniper Green Bess One Private Limited (w e f 07 January 2025)
	Juniper Green Bess Two Private Limited (w e f 08 January 2025)
	Juniper Green Power Omega Private Limited (w e f 31 January 2025)
	Juniper Green Hybrid Seven Private Limited (w e f 05 February 2025)
	Kumarmvil Renewable Energy Private Limited (w e f 23 April 2025)
	Juniper Green Ray Delta Private Limited (w e f 09 June 2025)
	Juniper Green Spark Phi Private Limited (w e f 04 September 2025)
	Juniper Green Light Phi Private Limited (w e f 13 September 2025)
	Juniper Green Field Six Private Limited (w e f 15 March 2026)
	Juniper Green Bess Zeta Private Limited
	Mr Arvind Tikoo, Chairman and Non Executive Director (Chairman w e f May 29, 2025)
	Mr Hemant Tikoo, Non Executive Director
	Mr Sanjay Kumar Bakliwal, Non Executive Director
	Mr Naresh Mansukhani, Wholetime Director (up to 15 April 2025)
	Mr Parag Agrawal, Chief Financial Officer w e f 29 May 2025 (Wholetime Director up to 29 May 2025)
	Mr Ankush Malik, Wholetime Director and Chief Executive Officer [Chief Executive Officer w e f 29 May 2025]
	Mr Balaji Viswanathan Swaminathan, Independent Director (w e f 23 June 2025)
	Mr Kottamasu Venkateswara Rao, Independent Director (w e f 23 June 2025)
	Mrs Muthurevi Swaminathan, Independent Director (w e f 23 June 2025)
	Mr Prashant Parashar, Independent Director (w e f 23 June 2025)
	Mr Prashant Pandia, Company Secretary and Compliance Officer



(B) Statement of Material Transactions with Related Parties

Particulars	Holding Company		Subsidiaries		Key Management Personnel	
	March 31, 2026	March 31, 2025	March 31, 2026	March 31, 2025	March 31, 2026	March 31, 2025
Issue of equity shares (Including share premium)						
Juniper Renewable Holdings Pte Ltd	-	17,794.00	-	-	-	-
Issue of Compulsorily Convertible Debentures (CCDs)						
Juniper Renewable Holdings Pte Ltd	-	5,635.00	-	-	-	-
Conversion of Compulsorily Convertible Debentures into equity shares (already included under Equity Shares issued during the year)						
Juniper Renewable Holdings Pte Ltd	-	5,635.00	-	-	-	-
Interest on Compulsorily Convertible Debentures (CCDs)						
Juniper Renewable Holdings Pte Ltd	-	232.25	-	-	-	-
Bonus shares issued by investee company						
Juniper Green Sigma Private Limited (refer note- 54)	-	-	-	-	-	-
Intercompany loan given						
Juniper Green Field Private Limited	-	-	83.83	300.14	-	-
Juniper Green Three Private Limited	-	-	69.63	3.00	-	-
Juniper Green Gem Private Limited	-	-	54.00	210.10	-	-
Juniper Green Beam Private Limited	-	-	676.07	11.00	-	-
Juniper Green Stellar Private Limited	-	-	9.86	3,555.89	-	-
Juniper Green Cosmic Private Limited	-	-	1,811.23	894.09	-	-
Juniper Green Beta Private Limited	-	-	53.50	1,050.86	-	-
Juniper Green Kite Private Limited	-	-	3,279.11	1,561.03	-	-
Juniper Green Bess Delta Private Limited (formerly known as Juniper Green Transmission Private Limited)	-	-	8.90	1.00	-	-
Juniper Green Power Five Private Limited	-	-	175.00	2,956.58	-	-
Juniper Green India Eight Private Limited	-	-	-	11.00	-	-
Juniper Green Alpha Three Private Limited	-	-	11.50	2.10	-	-
Juniper Green Theta Five Private Limited	-	-	27.50	28.69	-	-
Juniper Green Gamma Two Private Limited	-	-	-	10.00	-	-
Juniper Green Beta Six Private Limited	-	-	43.59	28.37	-	-
Juniper Green Eta Five Private Limited	-	-	1,888.80	404.22	-	-
Juniper Green Ray Two Private Limited	-	-	-	4,275.75	-	-
Juniper Green Beam Eight Private Limited	-	-	1,244.59	232.43	-	-
Juniper Green Beam Six Private Limited	-	-	11.00	12.50	-	-
Juniper Green Spark Four Private Limited	-	-	899.07	520.70	-	-
Juniper Green Light Ten Private Limited	-	-	1,515.33	142.90	-	-
Juniper Green Ray One Private Limited	-	-	100.70	1.00	-	-
Juniper Green India Alpha Private Limited	-	-	-	1.15	-	-
Juniper Green Spark Ten Private Limited	-	-	1,830.67	522.29	-	-
Juniper Green Light Four Private Limited	-	-	-	4.50	-	-
Juniper Green India Six Private Limited	-	-	16.50	37.00	-	-
Juniper Green Ray Zeta Private Limited	-	-	7.00	3.25	-	-
Juniper Green Ray Delta Private Limited	-	-	53.80	-	-	-
Juniper Green Hybrid Seven Private Limited	-	-	19.00	-	-	-
Kumarmyl Renewable Energy Private Limited	-	-	5.20	-	-	-
Juniper Green Sigma Six Private Limited	-	-	3.00	-	-	-
Satara Power and Energy Private Limited	-	-	151.80	41.50	-	-
Juniper Green Infinite Private Limited	-	-	3.00	-	-	-
Juniper Green Sigma Eight Private Limited	-	-	643.03	24.40	-	-
Juniper Nirjara Energy Private Limited (formerly known as Spring Nirjara Energy Private Limited)	-	-	30.13	1,917.82	-	-
Juniper Green Power Trading Private Limited	-	-	-	0.50	-	-
Juniper Green Bess Two Private Limited	-	-	25.20	0.50	-	-
Juniper Green Beam Alpha Private Limited	-	-	0.10	-	-	-
Juniper Green Bess Zeta Private Limited (formerly known as Orange Gadag Wind Power Private Limited)	-	-	14.09	-	-	-
Intercompany loan received back						
Juniper Green Cosmic Private Limited	-	-	864.90	803.16	-	-
Juniper Green Light Ten Private Limited	-	-	1,358.60	-	-	-
Juniper Green Beam Private Limited	-	-	599.20	317.00	-	-
Juniper Green Gem Private Limited	-	-	83.00	-	-	-
Juniper Green Beta Private Limited	-	-	-	741.47	-	-
Juniper Green Kite Private Limited	-	-	3,485.06	489.27	-	-
Juniper Green Ray Two Private Limited	-	-	2,194.30	900.00	-	-
Juniper Green Ray One Private Limited	-	-	7.50	-	-	-
Juniper Green Theta Five Private Limited	-	-	1.00	-	-	-
Juniper Green Gamma Two Private Limited	-	-	4.50	-	-	-
Juniper Green Gamma One Private Limited	-	-	-	52.20	-	-
Juniper Green Eta Five Private Limited	-	-	1,468.92	-	-	-
Juniper Green Stellar Private Limited	-	-	-	1,944.25	-	-
Juniper Green Spark Ten Private Limited	-	-	1,520.85	-	-	-
Juniper Green Beam Eight Private Limited	-	-	952.21	24.81	-	-
Juniper Green Light Four Private Limited	-	-	-	1.50	-	-
Juniper Green Sigma Eight Private Limited	-	-	417.55	-	-	-
Juniper Green Spark Four Private Limited	-	-	726.70	-	-	-
Juniper Green India Six Private Limited	-	-	1.00	10.00	-	-
Juniper Green India Alpha Private Limited	-	-	-	0.15	-	-
Juniper Green Power Five Private Limited	-	-	2,412.00	41.66	-	-
Juniper Nirjara Energy Private Limited (formerly known as Spring Nirjara Energy Private Limited)	-	-	5.00	1,899.40	-	-
Satara Power and Energy Private Limited	-	-	18.00	-	-	-
Juniper Green Sigma Six Private Limited	-	-	2.00	-	-	-
Juniper Green Power Trading Private Limited	-	-	-	0.50	-	-



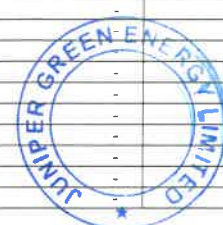
Juniper Green Energy Limited (formerly known as Juniper Green Energy Private Limited)

CIN-U40100DL2011PLC228318

Notes to Standalone financial statements for the year ended March 31, 2026

(All amounts are stated in ₹ millions, unless otherwise stated)

Particulars	Holding Company		Subsidiaries		Key Management Personnel	
	March 31, 2026	March 31, 2025	March 31, 2026	March 31, 2025	March 31, 2026	March 31, 2025
Investment in equity share capital						
Juniper Nirjara Energy Private Limited (formerly known as Spring Nirjara Energy Private Limited)	-	-	-	197.30	-	-
Juniper Green Beam Private Limited	-	-	-	517.70	-	-
Juniper Green Stellar Private Limited	-	-	1,700.00	2,975.00	-	-
Juniper Green Beta Private Limited	-	-	-	1,440.00	-	-
Juniper Green Bess Delta Private Limited (formerly known as Juniper Green Transmission Private Limited)	-	-	-	0.15	-	-
Juniper Green Power Five Private Limited	-	-	322.50	-	-	-
Juniper Green ETA Five Private Limited	-	-	192.96	-	-	-
Juniper Green Beam Eight Private Limited	-	-	148.50	-	-	-
Juniper Green Spark Four Private Limited	-	-	440.90	-	-	-
Juniper Green India Alpha Private Limited	-	-	-	0.15	-	-
Juniper Green Spark Ten Private Limited	-	-	353.60	-	-	-
Juniper Green Light Four Private Limited	-	-	-	0.50	-	-
Juniper Green Kite Private Limited	-	-	478.70	443.00	-	-
Juniper Green Power Trading Private Limited	-	-	-	45.00	-	-
Juniper Green Beam Alpha Private Limited	-	-	-	0.10	-	-
Juniper Green Ray Zeta Private Limited	-	-	-	0.10	-	-
Juniper Green Bess One Private Limited	-	-	-	0.10	-	-
Juniper Green Bess Two Private Limited	-	-	-	0.10	-	-
Juniper Green Power Omega Private Limited	-	-	-	0.10	-	-
Juniper Green Hybrid Seven Private Limited	-	-	-	0.10	-	-
Kumarmvil Renewable Energy Private Limited	-	-	19.83	-	-	-
Juniper Green Rav Delta Private Limited	-	-	1.50	-	-	-
Juniper Green Spark Phi Private Limited	-	-	1.50	-	-	-
Juniper Green Light Phi Private Limited	-	-	1.50	-	-	-
Juniper Green Field Six Private Limited	-	-	1.50	-	-	-
Satara Power and Energy Private Limited	-	-	-	2.50	-	-
Subscription to Optionally Convertible Debentures ('OCDs')						
Juniper Green Beam Private Limited	-	-	-	37.30	-	-
Juniper Green Cosmic Private Limited	-	-	-	347.00	-	-
Juniper Green Stellar Private Limited	-	-	-	1,540.00	-	-
Juniper Green Beta Private Limited	-	-	-	641.30	-	-
Juniper Green Ray Two Private Limited	-	-	166.50	-	-	-
Juniper Green Spark Four Private Limited	-	-	310.00	-	-	-
Juniper Green kite Private Limited	-	-	-	174.00	-	-
Proceeds from redemption of Optionally Convertible Debentures ('OCDs')						
Juniper Green Beam Private Limited	-	-	45.90	-	-	-
Reimbursement of expenses						
Juniper Green Field Private Limited	-	-	-	(0.12)	-	-
Juniper Green Beta Private Limited	-	-	2.99	-	-	-
Juniper Green Stellar Private Limited	-	-	-	2.15	-	-
Juniper Green Cosmic Private Limited	-	-	(0.06)	(0.23)	-	-
Juniper Green Power Five Private Limited	-	-	(0.07)	-	-	-
Nisagra Renewable Energy Private Limited	-	-	0.17	-	-	-
Juniper Green Spark Four Private Limited	-	-	10.53	-	-	-
Juniper Green Kite Private Limited	-	-	0.53	-	-	-
Juniper Green Stellar Private Limited	-	-	6.17	-	-	-
Business support services provided						
Juniper Green Spark Four Private Limited	-	-	-	1.96	-	-
Juniper Green Stellar Private Limited	-	-	59.47	28.54	-	-
Juniper Green Cosmic Private Limited	-	-	11.44	7.58	-	-
Juniper Green Beta Private Limited	-	-	43.65	7.64	-	-
Juniper Nirjara Energy Private Limited (formerly known as Spring Nirjara Energy Private Limited)	-	-	1.07	1.82	-	-
Juniper Green Field Private Limited	-	-	1.43	0.79	-	-
Juniper Green Three Private Limited	-	-	1.11	0.79	-	-
Juniper Green Sigma Private Limited	-	-	1.27	0.53	-	-
Nisagra Renewable Energy Private Limited	-	-	1.43	0.53	-	-
Juniper Green Gamma One Private Limited	-	-	0.32	0.88	-	-
Juniper Green Beam Private Limited	-	-	0.77	0.42	-	-
Juniper Green Beam Eight Private Limited	-	-	8.06	-	-	-
Juniper Green Kite Private Limited	-	-	18.04	0.08	-	-
Juniper Green Power Five Private Limited	-	-	19.07	0.45	-	-
Juniper Green Power Trading Private Limited	-	-	1.42	0.33	-	-
Juniper Green Alpha Three Private Limited	-	-	0.94	1.45	-	-
Juniper Green Beta Six Private Limited	-	-	5.54	7.23	-	-
Juniper Green ETA Five Private Limited	-	-	10.75	0.51	-	-
Juniper Green India Eight Private Limited	-	-	1.66	1.52	-	-
Juniper Green Ray Two Private Limited	-	-	17.13	0.27	-	-
Juniper Green Sigma Six Private Limited	-	-	1.38	1.30	-	-
Juniper Green Infinite Private Limited	-	-	1.85	0.60	-	-
Juniper Green India Alpha Private Limited	-	-	1.30	1.25	-	-
Juniper Green Bess Delta Private Limited (formerly known as Juniper Green Light Ten Private Limited)	-	-	1.30	0.72	-	-
Juniper Green Light Ten Private Limited	-	-	4.01	0.44	-	-
Juniper Green Light Four Private Limited	-	-	1.76	0.98	-	-
Juniper Green Bess Zeta Private Limited (formerly known as Juniper Green Bess Two Private Limited)	-	-	4.95	2.40	-	-
Juniper Green Bess Two Private Limited	-	-	-	0.27	-	-
Juniper Green Beam Alpha Private Limited	-	-	-	0.21	-	-
Juniper Green Sigma Eight Private Limited	-	-	9.42	-	-	-
Juniper Green Bess Two Private Limited	-	-	3.64	-	-	-
Juniper Green Beam Alpha Private Limited	-	-	0.63	-	-	-
Juniper Green Spark Four Private Limited	-	-	11.76	-	-	-
Juniper Green Beam six Private Limited	-	-	1.99	1.00	-	-
Juniper Green Gamma Two Private Limited	-	-	0.53	-	-	-
Satara Power and Energy Private Limited	-	-	2.06	-	-	-
Juniper Green Gem Private Limited	-	-	0.18	-	-	-
Juniper Green Theta Five Private Limited	-	-	0.24	-	-	-
Juniper Green Rav Zeta Private Limited	-	-	0.94	-	-	-
Kumarmvil Renewable Energy Private Limited	-	-	0.02	-	-	-
Juniper Green Spark Ten Private Limited	-	-	12.07	0.17	-	-



Particulars	Holding Company		Subsidiaries		Key Management Personnel	
	March 31, 2026	March 31, 2025	March 31, 2026	March 31, 2025	March 31, 2026	March 31, 2025
Interest income on Loan						
Juniper Green Sigma Private Limited	-	-	46.90	46.90	-	-
Juniper Green Field Private Limited	-	-	41.42	32.45	-	-
Juniper Green Three Private Limited	-	-	6.68	4.04	-	-
Juniper Green Beam Eight Private Limited	-	-	33.82	2.68	-	-
Juniper Green Stellar Private Limited	-	-	167.88	67.99	-	-
Juniper Green Beta Private Limited	-	-	39.15	19.61	-	-
Juniper Green Kite Private Limited	-	-	150.37	76.03	-	-
Juniper Green Power Five Private Limited	-	-	140.10	34.61	-	-
Juniper Green ETA Five Private Limited	-	-	56.38	10.06	-	-
Juniper Green Ray Two Private Limited	-	-	156.77	108.85	-	-
Juniper Green Spark Four Private Limited	-	-	49.72	18.44	-	-
Juniper Green Light Ten Private Limited	-	-	73.76	3.38	-	-
Juniper Green Spark Ten Private Limited	-	-	90.66	9.35	-	-
Juniper Green Beam Private Limited	-	-	14.95	0.02	-	-
Juniper Green Beta Six Private Limited	-	-	4.53	-	-	-
Juniper Green Cosmic Private Limited	-	-	83.12	-	-	-
Juniper Green Gamma One Private Limited	-	-	13.83	-	-	-
Juniper Green Bess Two Private Limited	-	-	0.56	-	-	-
Juniper Green Sigma Eight Private Limited	-	-	8.11	-	-	-
Juniper Green Bess Delta Private Limited (formerly known as Juniper Green Transmission Private Limited)	-	-	0.18	-	-	-
Juniper Green Bess Zeta Private Limited (formerly known as Orange Gadag Wind Power Private Limited)	-	-	0.13	-	-	-
Juniper Nijara Energy Private Limited (formerly known as Spring Nijara Energy Private Limited)	-	-	3.98	38.76	-	-
Interest income on OGDs						
Juniper Green Field Private Limited	-	-	94.65	87.67	-	-
Juniper Green Three Private Limited	-	-	115.76	107.22	-	-
Juniper Green Cosmic Private Limited	-	-	31.62	31.63	-	-
Juniper Green Beam Private Limited	-	-	4.50	1.88	-	-
Juniper Green Gamma One Private Limited	-	-	34.53	-	-	-
Juniper Green Kite Private Limited	-	-	16.25	5.92	-	-
Juniper Green Beta Private Limited	-	-	60.28	19.65	-	-
Juniper Green Ray Two Private Limited	-	-	10.03	-	-	-
Juniper Green Spark Four Private Limited	-	-	6.65	-	-	-
Juniper Green Stellar Private Limited	-	-	144.76	41.25	-	-
Sale of Engineering, procurement and Construction services						
Juniper Green Kite Private Limited	-	-	389.70	160.65	-	-
Juniper Green Beam Private Limited	-	-	242.29	114.75	-	-
Juniper Green Beta Private Limited	-	-	152.74	427.96	-	-
Juniper Green Stellar Private Limited	-	-	315.00	709.65	-	-
Juniper Green Beam Eight Private Limited	-	-	22.92	-	-	-
Juniper Green ETA Five Private Limited	-	-	292.05	-	-	-
Juniper Green Power Five Private Limited	-	-	73.01	-	-	-
Juniper Green Sigma Eight Private Limited	-	-	101.80	-	-	-
Juniper Green Spark Four Private Limited	-	-	287.63	-	-	-
Juniper Green Spark Ten Private Limited	-	-	97.50	-	-	-
Purchase of materials						
Juniper Green Beta Private Limited	-	-	3.15	-	-	-
Sale of materials						
Juniper Green Field Private Limited	-	-	0.26	-	-	-
Sale of Property, Plant and Equipment						
Naresh Mansukhani	1.01	-	-	-	-	-
Parag Agrawal	1.00	-	-	-	-	-
Buy back of Class B Equity Shares						
Naresh Mansukhani	-	-	-	-	-	93.03
Parag Agrawal	-	-	-	-	-	69.02
Devendra Singh	-	-	-	-	-	69.02
Ankush Malik	-	-	-	-	-	69.02
Director sitting fees and commission						
Kottamasu Venkateswara Rao	-	-	-	-	2.97	-
Prashant Parashar	-	-	-	-	2.56	-
Mathreyi Swaminathan	-	-	-	-	2.89	-
Swaminathan Balaji Viswanathan	-	-	-	-	2.75	-
Salary and other benefits #						
Naresh Mansukhani*	-	-	-	-	11.94	19.21
Parag Agrawal	-	-	-	-	27.05	14.21
Devendra Singh	-	-	-	-	-	7.41
Ankush Malik	-	-	-	-	28.70	11.18
Prashant Pandia	-	-	-	-	7.00	4.98

Post-employment benefits and other long term employee benefits are actuarially determined on overall basis and hence, not separately determinable

* Current year expense includes post employment and other benefits

Notes

1 All related party transactions are at arm's length and in the normal course of business

2 During the current year, pursuant to the scheme, the Company granted Stock Options to certain employees, including KMPs, under its Employees Stock Option plan [within the meaning of the Securities and Exchange Board of India (Share based Employee Benefits) Regulations, 2021]. Since such stock options are not tradeable, no perquisite or benefits is immediately conferred upon the employee by grant of such Stock Options, accordingly, the said grants have not been considered as "remuneration". However, in accordance with Ind AS 102, the Company has recorded employee benefit expenses, Capitalised under project cost by way of share-based payments to employees aggregating to INR 239.27 millions for the year ended 31 March 2026, of which INR 206.19 millions is attributable to the KMPs (refer note 49)



(C) Balances Outstanding as at year end

Particulars	March 31, 2026	March 31, 2025
Loan receivable		
Juniper Green Sigma Private Limited	579.00	579.00
Juniper Green Three Private Limited	120.43	50.80
Juniper Green Field Private Limited	504.47	420.64
Juniper Green Gem Private Limited	181.10	210.10
Juniper Green Beam Private Limited	87.87	11.00
Juniper Green Cosmic Private Limited	1,460.31	513.99
Juniper Green Stellar Private Limited	1,787.01	1,777.15
Juniper Green Beta Private Limited	419.39	365.89
Juniper Green Kite Private Limited	1,075.81	1,281.76
Juniper Green Bess Delta Private Limited (formerly known as Juniper Green Transmission Private Limited)	9.90	1.00
Juniper Green Infinite Private Limited	3.00	-
Juniper Green Power Five Private Limited	712.62	2,949.62
Juniper Green India Eight Private Limited	11.00	11.00
Juniper Green Alpha Three Private Limited	13.60	2.10
Juniper Green Theta Five Private Limited	55.19	28.69
Juniper Green Gamma One Private Limited	200.30	200.30
Juniper Green Gamma Two Private Limited	5.50	10.00
Juniper Green Beta Six Private Limited	71.97	28.37
Juniper Green ETA Five Private Limited	824.10	404.22
Juniper Green Ray Two Private Limited	1,504.45	3,698.75
Juniper Green Beam Eight Private Limited	500.00	207.63
Juniper Green Beam Six Private Limited	23.50	12.50
Juniper Green Spark Four Private Limited	693.07	520.70
Juniper Green Light Ten Private Limited	299.63	142.90
Juniper Green Ray One Private Limited	94.50	1.30
Juniper Green India Alpha Private Limited	1.00	1.00
Juniper Green Spark Ten Private Limited	832.10	522.29
Juniper Green Light Four Private Limited	3.00	3.00
Juniper Green India Six Private Limited	42.50	27.00
Juniper Green Sigma Eight Private Limited	249.88	24.40
Juniper Green Ray Zeta Private Limited	10.25	3.25
Juniper Green Bess Two Private Limited	25.70	0.50
Juniper Green Bess Zeta Private Limited (formerly known as Orange Gadag Wind Power Private Limited)	14.09	-
Juniper Nirjara Energy Private Limited (formerly known as Spring Nirjara Energy Private Limited)	63.55	38.42
Juniper Green Ray Delta Private Limited	53.80	-
Juniper Green Hybrid Seven Private Limited	19.00	-
Kumarmvil Renewable Energy Private Limited	5.20	-
Juniper Green Sigma Six Private Limited	1.00	-
Juniper Green Beam Alpha Private Limited	0.10	-
Satara Power and Energy Private Limited	175.30	41.50
Subscription to OCDs		
Juniper Green Field Private Limited	1,031.40	1,031.40
Juniper Green Three Private Limited	1,261.40	1,261.40
Juniper Green Gamma One Private Limited	500.00	500.00
Juniper Green Beam Private Limited	61.20	107.10
Juniper Green Stellar Private Limited	1,540.00	1,540.00
Juniper Green Cosmic Private Limited	347.00	347.00
Juniper Green Beta Private Limited	641.30	641.30
Juniper Green Kite Private Limited	174.00	174.00
Juniper Green Spark Four Private Limited	310.00	-
Juniper Green Ray Two Private Limited	166.50	-
Interest receivable on loan		
Juniper Green Sigma Private Limited	42.21	21.05
Juniper Green Field Private Limited	73.29	36.01
Juniper Green Three Private Limited	12.97	6.96
Juniper Green Beam Eight Private Limited	32.85	2.41
Juniper Green Stellar Private Limited	212.29	61.19
Juniper Green Beta Private Limited	52.89	17.65
Juniper Green Kite Private Limited	203.76	68.43
Juniper Green Beam Private Limited	13.47	0.02
Juniper Green Power Five Private Limited	157.25	31.15
Juniper Green ETA Five Private Limited	59.79	9.05
Juniper Green Ray Two Private Limited	239.06	97.97
Juniper Green Spark Four Private Limited	61.35	16.60
Juniper Green Light Ten Private Limited	69.43	3.05
Juniper Green Spark Ten Private Limited	90.01	8.42
Juniper Green Beta Six Private Limited	4.08	-
Juniper Green Cosmic Private Limited	74.81	-
Juniper Green Bess Two Private Limited	0.50	-
Juniper Green Sigma Eight Private Limited	7.30	-
Juniper Green Bess Delta Private Limited (formerly known as Juniper Green Transmission Private Limited)	0.16	-
Juniper Green Bess Zeta Private Limited (formerly known as Orange Gadag Wind Power Private Limited)	0.12	-
Juniper Green Gamma One Private Limited	12.45	-
Juniper Nirjara Energy Private Limited (formerly known as Spring Nirjara Energy Private Limited)	38.46	34.88



Particulars	March 31, 2026	March 31, 2025
Trade receivable - Business support services		
Juniper Green Spark Four Private Limited	12.97	2.11
Juniper Green Stellar Private Limited	63.72	30.82
Juniper Green Cosmic Private Limited	20.54	8.19
Juniper Green Beta Private Limited	29.68	8.25
Juniper Nirjara Energy Private Limited (formerly known as Sprng Nirjara Energy Private Limited)	2.66	1.97
Juniper Green Field Private Limited	1.71	0.85
Juniper Green Three Private Limited	1.71	0.85
Juniper Green Sigma Private Limited	1.42	0.57
Nisagra Renewable Energy Private Limited	1.42	0.57
Juniper Green Gamma One Private Limited	0.95	0.95
Juniper Green Beam Private Limited	0.60	0.46
Juniper Green Kite Private Limited	17.83	0.09
Juniper Green Power Five Private Limited	16.94	0.48
Juniper Green Power Trading Private Limited	1.14	0.36
Juniper Green Alpha Three Private Limited	2.57	1.56
Juniper Green Beta Six Private Limited	13.80	7.81
Juniper Green ETA Five Private Limited	9.67	0.55
Juniper Green India Eight Private Limited	3.44	1.64
Juniper Green Ray Two Private Limited	16.64	0.30
Juniper Green Sigma Six Private Limited	2.89	1.40
Juniper Green Infinite Private Limited	1.86	0.64
Juniper Green Beam Six Private Limited	2.51	1.08
Juniper Green India Alpha Private Limited	2.75	1.35
Juniper Green Bess Delta Private Limited (formerly known as Juniper Green Transmission Private Limited)	2.18	0.78
Juniper Green Light Ten Private Limited	4.43	0.47
Juniper Green Light Four Private Limited	2.96	1.06
Juniper Green Bess Zeta Private Limited (formerly known as Orange Gadag Wind Power Private Limited)	7.91	2.59
Juniper Green Beam Alpha Private Limited	0.91	0.23
Juniper Green Bess Two Private Limited	4.22	0.29
Juniper Green Sigma Eight Private Limited	9.45	-
Juniper Green Beam Eight Private Limited	8.01	-
Juniper Green Spark Ten Private Limited	9.08	0.18
Juniper Green Gamma Two Private Limited	0.57	-
Juniper Green Gem Private Limited	0.20	-
Juniper Green Theta Five Private Limited	0.26	-
Juniper Green Rav Zeta Private Limited	1.01	-
Kumarmvil Renewable Energy Private Limited	0.02	-
Satara Power and Energy Private Limited	2.23	-
Trade receivable - Engineering, procurement and Construction services		
Juniper Green Beam Private Limited	118.90	10.24
Juniper Green Stellar Private Limited	69.60	547.11
Juniper Green Beta Private Limited	17.40	285.32
Juniper Green Kite Private Limited	196.24	14.33
Juniper Green Beam Eight Private Limited	-	-
Juniper Green ETA Five Private Limited	-	-
Juniper Green Power Five Private Limited	-	-
Juniper Green Sigma Eight Private Limited	-	-
Juniper Green Spark Four Private Limited	125.73	-
Juniper Green Spark Ten Private Limited	-	-
Interest receivable on OGDs		
Juniper Green Field Private Limited	213.45	128.27
Juniper Green Three Private Limited	297.17	192.99
Juniper Green Cosmic Private Limited	56.93	28.47
Juniper Green Beam Private Limited	5.74	1.69
Juniper Green Kite Private Limited	19.95	5.33
Juniper Green Beta Private Limited	71.94	17.69
Juniper Green Ray Two Private Limited	9.03	-
Juniper Green Gamma One Private Limited	31.08	-
Juniper Green Spark Four Private Limited	5.98	-
Juniper Green Stellar Private Limited	167.41	37.12
Reimbursement of expenses receivable		
Juniper Green Field Private Limited	18.53	18.53
Juniper Green Stellar Private Limited	8.20	2.03
Juniper Green Beta Private Limited	2.41	-
Nisagra Renewable Energy Private Limited	0.17	-
Juniper Green Kite Private Limited	0.53	-
Juniper Green Spark Four Private Limited	10.53	-
Reimbursement of expenses payable		
Juniper Green Gamma One Private Limited	0.06	0.06
Juniper Green Cosmic Private Limited	0.36	0.31
Juniper Green Bess Delta Private Limited (formerly known as Juniper Green Transmission Private Limited)	0.08	0.08
Juniper Green Beam Private Limited	0.10	0.10
Juniper Green Power Five Private Limited	0.07	-
Juniper Green Beta Private Limited	-	0.58
Advance paid for Material		
Juniper Green Beta Private Limited	304.14	-
Corporate Guarantee Given		
Juniper Green Field Private Limited	6,315.40	6,315.40
Juniper Green Gamma One Private Limited	3,157.50	3,157.50
Juniper Green Beam Private Limited	7,231.90	7,231.90
Juniper Green Cosmic Private Limited	4,164.00	4,164.00
Juniper Green Three Private Limited	7,723.20	7,723.20

(D) Juniper Renewable Holdings Pte Ltd has given Corporate Guarantee for borrowing availed by the Company amounting to INR 1,210.00 Million (March 31, 2025 INR 1,210.00 Million)

(E) Juniper Renewable Holdings Pte Ltd has given Corporate Guarantee for non fund facility availed by the Company amounting to INR 1,364.89 Million (March 31, 2025 INR 1,364.89 Million)

(F) AT Holdings Pte Ltd has given Corporate Guarantee for borrowing availed by the Company amounting to INR 4,037.00 millions, (March 31, 2025 INR 4,037.00 Million)



41 Commitments and Contingency**(a) Operating Lease**

Refer note 43 for lease related commitments

(b) Capital commitments

Estimated amount of contracts remaining to be executed (net off advances) on capital account and not provided is INR 43,815.53 millions as on March 31, 2026 (March 31, 2025: INR 45,059.08 millions)

(c) Contingent Liabilities not provided for

Particulars	March 31, 2026	March 31, 2025
Performance bank guarantee issued by bank*	2,055.44	1,560.00
DSRA Bank Guarantee issued by bank	76.70	76.70
Bid Bond Bank Guarantee issued by bank	1,887.00	2,942.00
Bank Guarantee issued by bank***	5,665.70	4,681.00
Claims against the Company not acknowledged as debt ¹	3.72	3.72

*Issued by bank (including bank guarantee on behalf of Subsidiary companies) For corporate guarantee given for borrowings taken by its subsidiary company, refer note 40

*** Issued by Bank in favor of Central Transmission Utility of India Ltd., Gujarat Energy Transmission Corporation Limited and farmers for project lease land

¹ During the COVID-19 pandemic, the Company had imported certain healthcare devices (Oxygen Concentrators), that were donated to Indo Tibetan Border Police, Sonapat ('ITBP') free of cost, towards COVID relief. The Company had availed the benefit of Nil Basic Customs Duty (BCD) and Nil rate of Integrated Goods and Services Tax (IGST) as per then then prevailing regulations. During the course of subsequent audit of Bill of Entry (BoE), it was highlighted that the acknowledgement from donee was not in the correct format and the Office of the Commissioner of Customs, Air Cargo Complex (Exports), New Delhi in its order dated 08 January 2025, has imposed differential IGST aggregating to Rs 1.32 million alongwith applicable interest plus penalty of Rs 1.32 million and Rs 1.08 million under 114A and 114AA of the Customs Act, 1962.

The Company has already obtained and submitted to the authorities the relevant documents, during hearing in respect of show cause notice. The Company has also filed an appeal against the above said order, that is currently pending disposal. The Company's management based on inputs from its external expert is of the view that the Holding Company has acted under the cover of valid documents and has complied with conditions prescribed under applicable law and that the alleged non-compliance is merely procedural and thus, the likelihood of any liability devolving upon the Company is not probable, requiring any adjustment in these standalone financial statements.

(d) Other matters

(i) Damodar Valley Corporation ("DVC") filed a petition for adoption of tariff under the Electricity Act, 2003 before the Central Electricity Regulatory Commission ("CERC") in relation to the wind power generation facility, pursuant to which the CERC passed an order dated August 1, 2024 ("Order 1") on the adoption of tariff. Subsequently, the Company filed a petition dated August 7, 2024 under the Electricity Act, 2003, before the CERC against DVC and REC Power Development and Consultancy Limited ("RECPDCL", together with DVC, the "Respondents") seeking (i) confirmation that the power purchase agreement to be executed between the Company and DVC is invalid due to the expiry of the bid period, that ended on June 30, 2024, in relation to the wind power generation facility to be connected to the main grid, and (ii) a direction against RECPDCL to return the bank guarantee amounting to ₹66.30 million deposited by the Company towards earnest money, in accordance with the terms of the request for selection dated July 31, 2023. The CERC passed an order dated March 24, 2025 ("Order 2") disposing the petition, without granting relief in favour of the Company. Pursuant to Order 2, RECPDCL issued a letter to the Company to execute the power purchase agreement with DVC and submit a performance bank guarantee of an amount of ₹99.40 million and pay an additional amount of ₹5.00 million towards successive charges, as per the terms of the request for selection and letter of award. Subsequently, the Company filed appeals dated April 4, 2025 before the Appellate Tribunal for Electricity at New Delhi, challenging Order 1 and Order 2, and for the respective orders to be set aside. The Company deposited ₹66.30 million under protest post which RECPDCL returned the bank guarantee of similar amount to the Company. The Management, relying on inputs from legal experts, considers the likelihood of any liability devolving upon the Company to be not probable at this stage, and accordingly, no adjustment has been deemed necessary in these standalone financial statements.

(ii) On 6 August 2025, the Company's former Chief Executive Officer (the "Claimant") initiated claims against the Company in relation to matters arising from his previous employment. The Company has denied such claims. Pursuant to a petition filed under Section 11 of the Arbitration and Conciliation Act, 1996, the Hon'ble High Court of Delhi appointed a sole arbitrator to adjudicate the dispute. On 14 February 2026, the Claimant submitted his Statement of Claims seeking, inter alia, compensation in cash and equity shares, pre-award and post-award interest, and reimbursement of legal costs. The Company has filed its Statement of defense and counterclaim, and the arbitration proceedings are currently in progress.

Based on input from legal experts, the Company's management believes that it has a strong case on merits in the above matter and that the likelihood of any liability devolving upon the Company is not probable, requiring any adjustment in these standalone financial statements at this stage.



42 Employee Benefits**(a) Defined contribution plan**

The Company makes contribution towards provident fund to a defined contribution retirement benefit plan for qualifying employees. The Company's contribution to the Employee Provident Fund is deposited with the Regional Provident Fund Commissioner.

During the year Company has recognized the following amounts charged to profit and loss, capitalised to Capital work in progress:

Particulars	March 31, 2026	March 31, 2025
Employers' contribution to Employee's provident Fund and other funds charged to profit and loss	5.08	3.21
Employers' contribution to Employee's provident Fund capitalized under capital work in progress	3.26	0.57

(b) Defined benefit plan**Gratuity and other post-employment benefits**

The Company has a defined benefit gratuity plan. Every employee who has completed five years or more of service gets a gratuity on departure at 15 days salary (last drawn salary) for each completed year of service. These benefits are unfunded and Company provides for liability in its books of accounts based on the actuarial valuations.

Risks associated with Gratuity plan provisions

The Company is exposed to number of risks in the defined benefit plans. Most significant risks pertaining to defined benefit plans and management's estimation of the impact of these risks are as follows:

Salary growth risk

The present value of the defined benefit plan liability is calculated by reference to the future salaries of plan participants. An increase in the salary of the plan participants will increase the plan liability.

Interest rate risk

A decrease in interest rate in future years will increase the plan liability.

Life expectancy risk

The present value of the defined benefit plan liability is calculated by reference to the best estimate of mortality of plan participants both during and at the end of the employment. An increase in the life expectancy of the plan participants will increase the plan liability.

Withdrawals Risk

Actual withdrawals proving higher or lower than assumed withdrawals and change of withdrawal rates at subsequent valuations can impact the plan liability.

The following tables summaries the components of net benefit expense recognized in the statement profit and loss account and the funded status and amounts recognized in the balance sheet.

Employee benefit expenses recognised in statement of profits and Loss (recognised under employee cost)

Particulars	Gratuity	
	March 31, 2026	March 31, 2025
Current service cost	2.21	0.98
Interest cost on benefit liability	0.26	0.23
Benefit expense recognized in statement of profit and loss	2.47	1.21

Employee benefit expenses recognized in Other Comprehensive Income

Particulars	Gratuity	
	March 31, 2026	March 31, 2025
Actuarial (income)/loss recognized during the year	5.97	0.92
Components of defined benefit costs recognised in other comprehensive income	5.97	0.92

Balance Sheet:

Particulars	Gratuity	
	March 31, 2026	March 31, 2025
Present value of defined benefit obligation	9.89	5.51
Total	9.89	5.51

Changes in the present value of the defined benefit obligation are as follows:

Particulars	Gratuity	
	March 31, 2026	March 31, 2025
Present value of obligation as at the beginning	5.51	4.11
Current service cost	2.21	0.98
Interest cost	0.26	0.23
Re-measurement (or Actuarial) (gain) / loss	0.03	0.92
Benefits paid	(3.62)	(1.76)
Transfer	5.50	1.03
Present Value of Obligation as at the year end	9.89	5.51
Current Liability (Short term)	0.53	0.34
Non-Current Liability (Long term)	9.36	5.17



The principal assumptions used in determining gratuity benefit obligation for the Company's plans are shown below:

Particulars	Gratuity	
	March 31, 2026	March 31, 2025
Discount rate	8.15%	7.06%
Attrition rate (per annum)	5.00%	5.00%
Salary Escalation Rate	10.00%	10.00%
Mortality Table	Indian Assured Lives Mortality (2012-14) Ultimate	Indian Assured Lives Mortality (2012-14) Ultimate

The estimate of future salary increases, considered in actuarial valuation, take account of inflation, seniority, promotion and other relevant factors, such as supply and demand in the employment market.

These assumptions were developed by management with the assistance of independent actuarial appraisers. Discount factors are determined close to each year-end by reference to government bonds of relevant economic markets and that have terms to maturity approximating to the terms of the related obligation. Other assumptions are based on management's historical experience.

As the Company does not have any plan assets, the movement of present value of defined benefit obligation and fair value of plan assets has not been presented.

A quantitative sensitivity analysis for significant assumptions are as follows:

Particulars	March 31, 2026	March 31, 2025
a) Impact of the change in discount rate		
Present value of obligation at the end of the year		
Impact due to increase of 1%	(0.89)	(0.38)
Impact due to decrease of 1%	1.03	0.44
b) Impact of the change in salary increase		
Present value of obligation at the end of the year		
Impact due to increase of 1%	0.35	0.19
Impact due to decrease of 1%	(0.31)	(0.17)
c) Impact of the change in attrition rate		
Present value of obligation at the end of the year		
Impact due to increase of 1%	0.20	0.06
Impact due to decrease of 1%	(0.22)	(0.06)

The sensitivity analysis above have been determined based on a method that extrapolates the impact on defined benefit obligation as a result of reasonable changes in key assumptions occurring at the end of the reporting period.

Sensitivities due to mortality and withdrawal are not material and hence impact of change not calculated.

Weightage average duration of gratuity plan is 17.28 years (March 31, 2025: 18.52 years)

The expected maturity analysis of undiscounted defined benefit obligation (Unfunded) is as follows:

Particulars	March 31, 2026	March 31, 2025
Within the next 12 months (next annual reporting period)	0.56	0.36
Between 2 and 5 years	2.18	2.85
Between 6 and 10 years	2.50	1.14
Beyond 10 years	17.46	6.97

43 Leases:

The Company has lease contracts for leasehold land and properties used in its operations. These lease contracts generally have lease terms of 5-28 years.

The Company also has certain leases with lease term of 12 months or less and leases of low value assets. The Company applies the 'short term lease' and 'leases of low value assets' recognition exemptions for these leases.

a) Set out below are the carrying amounts of right-of-use assets recognised and the movements during the year:

Particulars	Leasehold Land	Building	Total
Balance as at April 1, 2024	113.06	3.79	116.85
Adjustment during the year	1,119.26	270.78	1,390.04
Depreciation for the year	(16.25)	(12.54)	(28.79)
Balance as at March 31, 2025	1,216.07	262.03	1,478.10
Additions during the year	2,100.52	-	2,100.52
Depreciation for the year	(84.14)	(54.13)	(138.27)
Disposal for the year	(67.74)	-	(67.74)
Balance as at March 31, 2026	3,164.71	207.90	3,372.61



b) Set out below are the carrying amounts of lease liabilities recognised and the movements during the year:

Particulars	March 31, 2026	March 31, 2025
Balance as at the beginning of the year	1,197.38	81.74
Accretion of interest	184.50	31.99
Payments	(600.24)	(293.13)
Disposals during the year	(67.86)	-
Addition during the year	2,100.52	1,376.78
Balance as at the end of the year	2,814.30	1,197.38
Current	12.81	71.48
Non-current	2,801.49	1,125.90

The maturity analysis of lease liabilities are disclosed in Note 48

The effective interest rate for lease liabilities is 8.30% - 10.85% with maturity till year 2055.

c) The following are the amounts capitalized in Capital Work in Progress charged to profit and loss account:

Particulars	March 31, 2026	March 31, 2025
Depreciation of right-of-use assets	138.27	28.79
Interest expense on lease liabilities	184.50	31.99
Expenses related to short term leases	30.26	17.25
Total amount recognised in the profit or loss for the year	353.03	78.03

Total Company's total cash outflow for leases (including for short term and leases of low value assets) for the year ended March 31, 2026 is INR 630.5 millions (March 31, 2025 is INR 310.38 Million).



Juniper Green Energy Limited (formerly known as Juniper Green Energy Private Limited)

CIN-U 40100DL2011PLC228318

Notes to Standalone financial statements for the year ended March 31, 2026

(All amounts are stated in ₹ millions, unless otherwise stated)

44 Segment reporting

As per Ind AS 198 "Operating Segments" if a financial report contains both consolidated financial statements and the separate financial statements of the Parent Company, segment information may be presented on the basis of the consolidated financial statements. Thus, disclosure required on segment information has been furnished in consolidated financial statements.

- 45 In an earlier year, the Company had issued 2,000 Class B equity shares at fair value, in accordance with the terms of the agreement dated 11 August 2020 ("Agreement"), executed between the Company and certain employees. The Company taking into consideration the agreed terms and conditions between the parties, had accounted such transaction as "Equity Settled share-based payment transaction" at the then assessed Nil fair value on the date of allotment of shares, in accordance with IND AS 102 "Share based payment".

During the previous year, pursuant to resolution passed by the Board of Directors in their meeting held on 26 April 2024, and in accordance with the terms of amendment to the Agreement, the Company had agreed to buy back 2,000 Class B equity shares for a total consideration of INR 300.10 millions, in accordance with the terms of the Agreement. The management had assessed that the aforesaid amendment would require the Company to account for the same as Cash settled Transaction with effect from the date of the aforesaid amended agreement. Such buy back was completed on May 16, 2024 through utilisation of retained earning and securities premium amount of Rs. 299.24 millions and Rs. 0.86 millions respectively, along with discharge of applicable tax under section 115QA of the Income Tax Act, 1961.

46 Capital management

For the purpose of the capital management, capital includes issued equity capital, share premium and all other equity reserves attributable to the equity holders of the parent. The primary objective of the Company capital management is to maximize the shareholder value.

The Company manages its capital structure and makes adjustments in light of changes in economic conditions and the requirements of the financial covenants. To maintain or adjust the capital structure, the Company may adjust the dividend payment to shareholders, return capital to shareholders or issue new shares. The Company monitors capital using a gearing ratio, which is net debt divided by total capital plus net debt. The Company includes within net debt, loans and borrowings, trade and other payables, less cash and cash equivalents.

Particulars	March 31, 2026	March 31, 2025
Borrowings	19,835.18	10,808.95
Trade payables	770.37	374.39
Other current financial liabilities	2,021.23	205.85
Less: Cash and cash equivalents	2,204.52	1,362.30
Net debts (A)	20,422.26	10,026.89
Shareholders' Funds (B)	34,279.60	33,431.04
Capital and net debt (C=A+B)	54,701.86	43,457.93
Gearing ratio (%) (D=A/C)	37.33%	23.07%

In order to achieve this overall objective, the capital management of the Company, amongst other things, aims to ensure that they meet financial covenants attached to interest-bearing loans and borrowings that define the capital structure requirements.

47 Fair value and Fair Value hierarchy**(a) Fair value**

The following table shows the comparison by class of the carrying amounts and fair value of Company's financial assets, other than those with carrying amount that are reasonable approximations of fair values.

Particulars	Carrying Value March 31, 2026	Fair value March 31, 2026	Carrying Value March 31, 2025	Fair value March 31, 2025
FINANCIAL ASSETS				
Financial assets measured at amortised cost				
Trade receivables	852.72	852.72	979.41	979.41
Cash & cash equivalent	2,204.52	2,204.52	1,362.30	1,362.30
Other Bank Balances	4,848.74	4,848.74	7,163.19	7,163.19
Other financial assets	2,760.11	2,760.11	1,072.56	1,072.56
Loans to related parties	12,734.21	12,734.21	14,062.01	14,062.01
Security deposit	134.12	134.12	31.05	31.05
Financial assets measured at fair value through Profit and loss				
Investment in Mutual fund - Unquoted	70.50	70.50	-	-
Derivative Assets	144.14	144.14	-	-
FINANCIAL LIABILITIES				
Financial liabilities measured at amortised cost				
Borrowings	19,835.18	19,835.18	10,808.95	10,808.95
Lease Liabilities	2,814.30	2,814.30	1,197.38	1,197.38
Trade Payable	770.37	770.37	374.39	374.39
Other current financial liabilities	2,021.23	2,021.23	205.85	205.85

The management assessed that cash and cash equivalents, other bank balances, trade receivables, other current financial assets, trade payables other current financial liabilities, paid approximate their carrying amounts largely due to the short-term maturities of these instruments.

The fair value of financial assets and liabilities is included at the amount at which the instruments could be exchanged in a current transaction between willing parties, other than in a forced or liquidation sale. The following method and assumptions were used to estimate the fair value:

Quoted investment in mutual fund: The fair values of the mutual funds are derived from quoted market prices in active markets.

Other: The fair value of remaining financial instruments is determined by using discounted cash flow model.



(b) Fair Value hierarchy

The judgement and estimates made in determining the fair value of the financial instruments that are (a) recognized at fair value and (b) measured at amortized cost and for which fair value are disclosed in the financial statements. To provide an indication about the reliability of the inputs used in determining fair value, the Company has classified its financial instruments into the three levels prescribed under accounting standard. An explanation of each level follows under the table.

All assets and liabilities for which fair value is measured or disclosed in the financial statement are categorized with in the fair value hierarchy, described as follows, based on lowest level input that is significant to the fair value measurement as a whole:

Level 1 Quoted (unadjusted) market price in active markets for identical assets or liabilities.

Level 2 Valuation technique for which the lowest level input that significant to the fair value measurement is unobservable.

Level 3 Valuation technique for which the lowest level input that is significant to the fair value measurement is unobservable.

Quantitative disclosures fair value measurement hierarchy for assets and liability as on March 31, 2026

Particulars	Date of Valuation	Total	Quoted prices in active markets (Level 1)	Significant observable inputs (Level 2)	Significant unobservable inputs (Level 3)
Financial assets					
Assets for which fair values are disclosed					
Security deposit	March 31, 2026	134.12	-	134.12	-
Loans (Non-current assets)	March 31, 2026	10,686.26	-	10,686.26	-
Investment in Mutual fund - Unquoted	March 31, 2026	70.50	-	70.50	-
Derivative Assets	March 31, 2026	144.14	-	144.14	-
Financial liabilities					
Liabilities for which fair values are disclosed					
Borrowings	March 31, 2026	19,835.18	-	19,835.18	-

Quantitative disclosures fair value measurement hierarchy for assets and liability as on March 31, 2025

Particulars	Date of Valuation	Total	Quoted prices in active markets (Level 1)	Significant observable inputs (Level 2)	Significant unobservable inputs (Level 3)
Financial assets					
Assets for which fair values are disclosed					
Security deposit	March 31, 2025	31.05	-	31.05	-
Loans (Non-current assets)	March 31, 2025	8,872.21	-	8,872.21	-
Investment in Mutual fund - Unquoted	March 31, 2025	-	-	-	-
Financial liabilities					
Liabilities for which fair values are disclosed					
Borrowings	March 31, 2025	10,808.95	-	10,808.95	-

48 Financial risk management objective and policies

The Company principal financial liabilities comprise loans and borrowings, trade and other payables. The main purpose of these financial liabilities is to support the Company operations. The Company principal financial assets comprise investments, cash and bank balance, trade and other receivables that derive directly from its operations.

The Company is exposed to market risk, credit risk and liquidity risk. The Company's senior management oversees the management of these risks. The Company's senior management is supported by a financial risk committee that advises on financial risks and the appropriate financial risk governance framework for the Company. The financial risk committee provides assurance to the Company's senior management that the Company's financial risk activities are governed by appropriate policies and procedures and that financial risks are identified, measured and managed in accordance with the Company's policies and risk objectives. It is the Company's policy that no trading in derivatives for speculative purposes may be undertaken. The Board of Directors reviews and agrees policies for managing each of these risks, which are summarized below.

(i) Credit risk

Credit risk is the risk that counterparty will not meet its obligations under a financial instrument or customer contract, leading to a financial loss. The Company is exposed to credit risk from their operating activities (primarily trade receivables) and from its financing activities, including deposits with banks and other financial instruments.

The Company assesses and manages credit risk of financial assets based on following categories arrived on the basis of assumptions, inputs and factors specific to the class of financial assets. Low credit risk - Cash and cash equivalents, other bank balances, investments, loans, trade receivables and other financial assets. Moderate credit risk / High credit risk - Loans and other financial assets. None of the Company's cash equivalents, including time deposits with banks, are past due or impaired.

Credit risk on cash and cash equivalents and other bank balances is limited as the Company generally invests in deposits with financial institutions with high credit ratings assigned by credit rating agencies. Investments primarily include investment in liquid mutual fund units. The loans primarily represent security deposits given for office premises. Such deposit will be returned to the Company on return of premises as per the contract. The credit risk associated with such security deposits is relatively low. Loan to related parties given for business purpose and moderate risk associated.

The maximum exposure to credit risks is represented by the total carrying amount of these financial assets and Contract assets in the Balance Sheet:

Particulars	March 31, 2026	March 31, 2025
- Loans to related parties	12,734.21	14,062.01
- Trade receivables	852.72	979.41
- Cash and Cash equivalents	2,204.52	1,362.30
- Other bank balances	4,848.74	7,163.19
- Contract Assets	865.20	29.09
- Other Financial assets	2,894.23	1,103.61

The Company's EPC receivables are predominantly due from subsidiary companies. The Company regularly monitors the financial position and payment performance of these counterparties and, based on historical experience and management's assessment of their creditworthiness, does not expect any significant credit losses. Accordingly, management believes that the credit risk associated with these receivables and contract assets is low, and no material impairment is considered necessary as at the reporting date.

The Company's other trade receivables are with government owned counterparties. The Company uses expected credit loss model to assess the impairment loss or gain and uses a provision matrix to compute the expected credit loss allowance for trade receivables. The amount of expected credit loss is immaterial.

Corporate Guarantees

The Company has issued corporate guarantees to bank on behalf of and in respect of loan / credit facilities availed by subsidiary companies. The value of corporate guarantee contracts given by the Company as at 31 March 2026 is Rs. 28,592.00 million (31 March 2025: Rs. 28,592.00 million). The value of financial guarantee contracts denotes outstanding amount of credit facilities availed by subsidiary companies.



(ii) Liquidity risk

The Company manages liquidity risk by maintaining adequate reserves and banking facilities, by continuously monitoring forecast and actual cash flows and by matching the maturity profiles of financial assets and liabilities for the Company.

The Company has established an appropriate liquidity risk management framework for its short-term, medium term and long-term funding requirement.

Exposure to liquidity risk

The following are the remaining contractual maturities of financial liabilities at the reporting date. The contractual cash flow amounts are gross and undiscounted, and includes interest accrued but not due on borrowings.

Financial liabilities:

March 31, 2026	Carrying amount	Contractual cash flows				
		On Demand	Less than one year	Between one and five years	More than five years	Total
Borrowings*	19,835.18	-	3,514.64	15,245.55	675.85	19,436.04
Lease Liabilities	2,814.30	-	142.65	942.33	6,167.88	7,252.86
Trade payables	770.37	-	770.37	-	-	770.37
Other current financial liabilities	2,021.23	-	2,021.23	-	-	2,021.23
Total	25,441.08	-	6,448.89	16,187.88	6,843.73	29,480.50

* Includes interest payable amount

March 31, 2025	Carrying amount	Contractual cash flows				
		On Demand	Less than one year	Between one and five years	More than five years	Total
Borrowings*	10,808.95	-	1,248.85	12,103.79	828.97	14,181.61
Lease Liabilities	1,197.38	-	78.38	593.89	2,459.85	3,132.12
Trade payables	374.39	-	374.39	-	-	374.39
Other current financial liabilities	205.85	-	205.85	-	-	205.85
Total	12,586.57	-	1,907.47	12,697.68	3,288.82	17,893.97

* Includes interest payable amount

Corporate Guarantees

Corporate guarantees given on behalf of subsidiary company might affect the liquidity of the Company if they are payable. However, the Company has adequate liquidity to cover the risk.

(iii) Market risk

Market risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market prices. Market risk comprises two types of risk: interest rate risk and currency risk. Financial instruments affected by market risk include borrowings and bank deposits.

(a) Foreign Currency Risk

The Company has international transactions and is exposed to foreign exchange risk arising from foreign currency transactions. Foreign exchange risk arises from recognized assets and liabilities denominated in a currency that is not the Company's functional currency.

Foreign currency risk exposure:

Particular	Currency	March 31, 2026 (INR)	March 31, 2025 (INR)
Financial liabilities			
- Total outstanding dues of creditors other than micro and small enterprises	USD	6.65	30.23

Sensitivity

The sensitivity of profit or loss to changes in the exchange rates arises mainly from foreign currency denominated financial instruments.

Particular	March 31, 2026	March 31, 2025
Increase by 5%	(0.33)	(1.51)
Decrease by 5%	0.33	1.51

(b) Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Company's exposure to the risk of changes in market interest rates relates primarily to the Company's long-term obligation with floating interest rate.

Exposure to interest rate risk

The Company's interest rate risk arises majorly from the bank overdraft and borrowings carrying floating variable rate of interest. This obligation exposes the Company to cash flow interest rate risk. The exposure of the Company's borrowing to interest rate changes as reported to the management at the end of the reporting period are as follows:

Variable-rate instruments	March 31, 2026	March 31, 2025
Borrowings - from financial institution and banks	13,873.43	4,870.77
Total	13,873.43	4,870.77

Interest rate sensitivity analysis

The following table demonstrates the sensitivity to a reasonably possible change in interest rates on that portion of loans and borrowings affected. With all other variables held constant, the Company's profit before tax and equity is affected through the impact on floating rate borrowings, as follows:

Particulars	Statement of Profit and Loss and Equity	
	Increase by 0.50 %	Decrease by 0.50 %
Increase/ (decrease) in interest on Borrowings and Loan repayable on demand		
For the year ended March 31, 2026	(69.37)	69.37
For the year ended March 31, 2025	(24.35)	24.35

(c) Price Risk

The Company's exposure to price risk arises from investments held and classified as FVTPL. To manage the price risk arising from investments in mutual funds, the Company diversifies its portfolio of assets. There are no price risk exposure on the Company on the reporting dates.



49 Share based payment plan

Juniper Green Employee Stock Option Plan 2025' ("ESOP 2025" or "Scheme")

The Company's shareholders at the extra-ordinary general meeting held on June 4, 2025 approved the ESOP 2025 scheme that authorized the grant of options not exceeding 12,958,213 Options to the eligible employees of Company, in one or more tranches, as per the terms of grant, which in aggregate shall be, exercisable into not more than 12,958,213 Shares, i.e. each such Option conferring a right upon the Employees to apply for one share in the Company, in accordance with the terms and conditions of the grant.

Options granted under the Scheme shall not vest: (i) earlier than the minimum period of 1 (one) year; and (ii) later than the maximum period of 8 (Eight) years, from the Grant Date. The Board or Committee may (in its sole discretion) grant options specifying different Vesting Periods ranging from 1 year to 8 years. Vested Options can be exercised prior to Company's listing, only in connection with or upon a liquidity event and within such period as prescribed by the Board/ Committee from time to time and post the listing, within a maximum period of 8 (Eight) years from the date of Vesting of Options.

The vesting of Options is contingent and linked to, the achievement of cumulative commissioned capacity, as specified in the grant letters issued to eligible employees falling under two specified categories (category A and category B).

The Exercise Price per Option, as determined and specified in the respective Grant Letter, shall not be less than the face value of the share and shall not exceed the Fair Market Value as on the Grant Date.

Set out below is a summary of options granted under the ESOP plan 2025:

	31 March 2026		31 March 2025	
	Weighted average exercise price per share option (Rs)	Number of options	Weighted average exercise price per share option (Rs)	Number of options
Opening balance	-	-	-	-
Granted during the year*	-	12,958,213	-	-
Exercised during the year	-	-	-	-
Forfeited/expired during the year	-	-	-	-
Closing balance	-	12,958,213	-	-
Vested and exercisable	-	-	-	-

*11,491,247 options have been issued to Category A employees and 1,466,966 options have been issued to Category B employees

a. Share options outstanding at the end of the year has following exercise prices and remaining contractual life:

Grant date	31 March 2026		31 March 2025	
	Exercise price (Rs)	Share options	Exercise price (Rs)	Share options
27-June-2025	83.50	12,958,213	-	-

b. The Company has considered the fair value of equity shares for the purpose of ESOP accounting by using "blackscholes" and DCF method adopting the waterfall approach based on the Option Pricing Model.

c. Inputs used for valuation are as follows:

- Asset Value: DCF approach for the purpose of estimating the fair value of the Company
- Exercise Price: considered to be the break points computed basis the liquidation preference and conversion rights
- Time to Maturity: 1 to 8 years
- Volatility: 55%
- Risk free rate of interest: 5.77% to 5.88%
- Dividend yield: 0.00%
- Expected life (in years): 4.76 to 5.76 years for Category A and 3.76 to 4.76 years for Category B
- Fair value per Option at grant date: Rs. 91.48 for Category A and Rs. 86.25 for Category B employees
- Share price at grant date: Rs. 136.15 per share

Notes:

- Volatility has been calculated based on the daily closing market price of the peer company's stock price on NSE over the years.
- Pursuant to recognition of employee stock expense at grant date fair value, expense (net of amount capitalised) amounting to Rs. 198.04 million (March 31, 2025: nil) have been recognised in the Statement of Profit and Loss and Rs. 239.27 million (31 March 2025: nil) has been recorded as 'shared based payment reserve' under 'other equity'



50 Ratio analysis

Ratio	Numerator	Denominator	March 31, 2026	March 31, 2025	% Change	Reason for variance
Current Ratio	Current Assets	Current Liabilities	2.97	17.51	(83.06%)	Increase in current liabilities majorly on account of increase in current maturity of long term borrowings
Debt- Equity Ratio	Total Debt (Current and Non-current Borrowings)	Shareholder's Equity	0.58	0.32	78.96%	Increase in Borrowings
Debt Service Coverage ratio	Earnings for debt service = Net profit after tax + Deferred tax + Finance cost + Depreciation and Amortisation	Debt service = Total Finance cost (excluding non-cash expenses) + Due Instalments as per Debt arrangements	1.65	1.65	(0.05%)	NA
Return on Equity ratio	Net Profits after taxes	Average Shareholder's Equity	1.81%	1.72%	5.68%	NA
Inventory Turnover ratio	Cost of material and services consumed	Average Inventory	1.89	19.70	(90.41%)	Increase in Cost of material and services consumed
Trade Receivable Turnover Ratio	Total Revenue from Contract with customers	Average Trade Receivable	3.54	3.26	8.59%	NA
Trade Payable Turnover Ratio	Total other expenses	Average Trade Payables	0.34	0.85	(59.78%)	Increase in Other expense
Net Capital Turnover Ratio	Total Revenue from Contract with customers	Working capital = Current assets - Current liabilities	0.33	0.12	183.80%	Increase in revenue
Net Profit ratio	Net Profit after taxes	Total Revenue from operations	18.95%	24.83%	(23.69%)	Increase in revenue
Return on Capital Employed	Earnings before interest, finance cost and taxes ('EBIT')	Capital Employed = Tangible Net Worth + Debt + Deferred tax liability	4.28%	2.99%	42.98%	Increase in revenue from operations
Return on Investment	Finance Income (interest income from fixed deposits and income from mutual fund)	Investment (average investment fixed deposits and mutual fund)	5.62%	6.94%	(19.02%)	NA

51 During the previous year, the Company had acquired 100 per cent equity shares of Satara Power and Energy Private Limited, for purchase consideration of INR 2.50 millions, that had been accounted for as investment in subsidiary company.

52 (i) During the financial year ended March 31, 2025, pursuant to a resolution passed in Extra-ordinary general meeting held on 15 January 2025, the authorised share capital of the Company was increased to Rs. 10,000,020,000/- (Rupees Ten Thousand millions and Twenty Thousand only) divided into 1,000,000,000 Equity Shares of Rs. 10/- (Rupees Ten Only) each and 2,000 (Two Thousand) Class B Equity shares of Rs. 10/- (Rupees Ten Only) each.

(ii) The Board of Directors of the Company at its meeting held on 18 March 2025 had approved the Bonus issue of ten new equity shares for every one share held on record date, which was approved by the shareholders through an ordinary resolution passed in their Extra Ordinary General Meeting held on 21 March 2025. Consequently, the Company allotted 444,535,720 equity shares of Rs. 10 each by way of bonus issue to its shareholders on 26 March 2025.

53 Previous year's figures have been regrouped / reclassified, wherever necessary to confirm to current year's classification. Such reclassification did not have any material impact on the current year standalone financial statements.

54 The Board of Directors of Juniper Green Sigma Private Limited ("Subsidiary Company") at its meeting held on 20 March 2026 approved the Bonus issue of 928 new equity shares for every 1000 equity shares held on record date, which was approved by the shareholders through an ordinary resolution passed in their Extra Ordinary General Meeting held on 13 March 2026. Consequently, the Subsidiary Company allotted 66,862,400 equity shares of Rs. 10 each by way of bonus issue to its shareholders.

55 The Ministry of Corporate Affairs (MCA) has prescribed a requirement for companies under the proviso to Rule 3(1) of the Companies (Accounts) Rules, 2014 inserted by the Companies (Accounts) Amendment Rules 2021 requiring companies, which uses accounting software for maintaining its books of account, shall use only such accounting software which has a feature of recording audit trail of each and every transaction, creating an edit log of each change made in the books of account along with the date when such changes were made and ensuring that the audit trail cannot be disabled.

The Company uses an accounting software for maintaining its books of account which has a feature of recording audit trail (edit log) facility and the same has been operated throughout the year for all relevant transactions recorded in the accounting software. However, the audit trail feature was enabled with effect from 21 March 2026 at the database level used for maintenance of accounting software to log any direct data changes.

Additionally, the audit trail records have been preserved by the Company as per the statutory requirement for record retention from the date the audit trail was enabled.



56 Other statutory information

- (i) The Company does not have any Benami property, where any proceeding has been initiated or pending against the Company for holding any Benami property.
- (ii) The Company does not have any charges or satisfaction which is yet to be registered with ROC beyond the statutory period.
- (iii) The Company has not traded or invested in Crypto currency or Virtual Currency during the year.
- (iv) The Company has not advanced or loaned or invested funds to any other person(s) or entity(ies), including foreign entities (Intermediaries) with the understanding that the Intermediary shall:
- directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company (Ultimate Beneficiaries) or
 - provide any guarantee, security or the like to or on behalf of the Ultimate Beneficiaries
- (v) Details of funds received and loaned as intermediary

During the current year, Juniper Green Energy Limited had received funds and loaned as intermediary, details given below:

(i) Funds received from entity (Funding Party):

			In Rs millions
Funding Party	Address	Date on which funds are received from funding party	Amount
DBS Bank	UGF, Tower C, DLF Building 10, DLF Cyber City, Gurgaon, 122002	Multiple dates	1,725.22
Total			1,725.22

(ii) Funds lend to other entities (Ultimate Beneficiaries)

			In Rs millions
Ultimate Beneficiaries	Address	Date on which funds are loaned to ultimate beneficiary entities	Amount
Juniper Green Light Ten Private Limited	Candor Techspace, Tower 4, 4th Floor, Sector 48, Gurugram, 122018	Multiple dates	66.52
Juniper Green Sigma Eight Private Limited			269.05
Juniper Green Beta Six Private Limited			1.09
Juniper Green BESS Zeta Private Limited			1.09
Juniper Green Cosmic Private Limited			110.99
Juniper Green Spark Four Private Limited			333.35
Juniper Green Kite Private Limited			880.23
Juniper Green Eta Five Private Limited			62.80
Juniper Green Bess Delta Private Limited			0.10
Total			1,725.22

(iii) Funds received from entity (Funding Party):

			In Rs millions
Funding Party	Address	Date on which funds are received from funding party	Amount
Barclays Bank PLC	Block 5, DLF Down Town, Commercial Site Level 9, DLF City Phase 3 Road Ambience Island, Sector 25A, Sector 24, Gurugram, Haryana, 122010	Multiple dates	972.12
Total			972.12

(iv) Funds lend to other entities (Ultimate Beneficiaries)

			In Rs millions
Ultimate Beneficiaries	Address	Date on which funds are loaned to ultimate beneficiary entities	Amount
Juniper Green Cosmic Private Limited	Candor Techspace, Tower 4, 4th Floor, Sector 48, Gurugram, 122018	Multiple dates	589.90
Juniper Green Beam Eight Private Limited			269.05
Juniper Green Kite Private Limited			1.09
Juniper Green Light Ten Private Limited			1.09
Juniper Green Eta Five Private Limited			110.99
Total			972.12

The Company was required to lend and invest in above subsidiary companies (100% subsidiaries of the Company) as per their respective business requirements for furtherance of Company's interest.

The transactions mentioned above are not in violation of Prevention of Money-Laundering Act, 2002 and are in compliance with the provisions of Foreign Exchange Management Act, 1999 and Companies Act.

- (vi) The Company is in compliance with the number of layers prescribed under clause (87) of section 2 of the Companies Act, 2013 read with the Companies (Restriction on number of Layers) Rules, 2017 (as amended).
- (vii) The Company does not have any transaction which is not recorded in the books of accounts that has been surrendered or disclosed as income during the year in the tax assessments under the Income-tax Act, 1961 (such as, search or survey or any other relevant provisions of the Income-tax Act, 1961).
- (viii) The Company has not been declared as wilful defaulter by any bank or financial institution or other lender.
- (ix) The Company has not been sanctioned a working capital limit by banks or financial institutions. Hence, the Company is not required to file any quarterly return or statement with such banks or financial institutions.
- (x) Disclosures related to Section 186 of Companies Act, 2013 are not applicable to the Company as it operates in the field of providing infrastructural facilities.



57 The Government of India has consolidated 29 existing labour legislations into a unified framework comprising four Labour Codes, effective 21 November 2025. Based on the Company's assessment, the implementation of these Labour Codes has no material impact on the standalone financial statements for the year ended 31 March 2026.

As per our report of even date

For Walker Chandio & Co. LLP

Chartered Accountants

Firm's registration number 001076N/N500013

Deepak Mittal

Deepak Mittal

Partner

Membership No. 503843

Place Gurugram

Date June 16, 2026



For and on behalf of the Board of Directors of

Juniper Green Energy Limited (formerly known as Juniper Green Energy Private Limited)

Ankush Malik

Ankush Malik

Whole Time Director and

Chief Executive Officer

DIN: 07978604

Place Gurugram

Date June 16, 2026

Sanjay Kumar Bakliwal

Sanjay Kumar Bakliwal

Director

DIN: 01942991

Place Gurugram

Date June 16, 2026

Parag Agrawal

Parag Agrawal

Chief Financial Officer

Place Gurugram

Date June 16, 2026

Prashant Pandia

Prashant Pandia

Company Secretary

M. No. - F12077

Place Gurugram

Date June 16, 2026

