
Walker Chandiook & Co LLP

21st Floor, DLF Square
Jacaranda Marg, DLF Phase II,
Gurugram - 122 002
Haryana, India

T +91 124 462 8099
F +91 124 462 8001

Independent Auditor's Report

To the Members of Nisagra Renewable Energy Private Limited

Report on the Audit of the Financial Statements

Opinion

1. We have audited the accompanying financial statements of Nisagra Renewable Energy Private Limited ('the Company'), which comprise the Balance Sheet as at 31 March 2026, the Statement of Profit and Loss (including Other Comprehensive Income), the Statement of Cash Flow and the Statement of Changes in Equity for the year then ended, and notes to the financial statements, including material accounting policy information and other explanatory information.
2. In our opinion and to the best of our information and according to the explanations given to us, the aforesaid financial statements give the information required by the Companies Act, 2013 ('the Act') in the manner so required and give a true and fair view in conformity with the Indian Accounting Standards ('Ind AS') specified under section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015 and other accounting principles generally accepted in India, of the state of affairs of the Company as at 31 March 2026, and its profit (including other comprehensive income), its cash flows and the changes in equity for the year ended on that date.

Basis for Opinion

3. We conducted our audit in accordance with the Standards on Auditing specified under section 143(10) of the Act. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India ('ICAI') together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Act and the rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.



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Independent Auditor's Report to the Members of Nisagra Renewable Energy Private Limited on the Financial Statements for the year ended 31 March 2026 (cont'd)

Information other than the Financial Statements and Auditor's Report thereon

4. The Company's Board of Directors are responsible for the other information. The other information comprises the information included in the Director's Report but does not include the financial statements and our auditor's report thereon.

Our opinion on the financial statements does not cover the other information and we will not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of Management and Those Charged with Governance for the Financial Statements.

5. The accompanying financial statements have been approved by the Company's Board of Directors. The Company's Board of Directors are responsible for the matters stated in section 134(5) of the Act with respect to the preparation and presentation of these financial statements that give a true and fair view of the financial position, financial performance including other comprehensive income, changes in equity and cash flows of the Company in accordance with the Ind AS specified under section 133 of the Act and other accounting principles generally accepted in India. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.
6. In preparing the financial statements, the Board of Directors is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Board of Directors either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.
7. The Board of Directors and those charged with governance is also responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

8. Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with Standards on Auditing will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.
9. As part of an audit in accordance with Standards on Auditing, specified under section 143(10) of the Act we exercise professional judgment and maintain professional skepticism throughout the audit. We also:
 - Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error,



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Independent Auditor's Report to the Members of Nisagra Renewable Energy Private Limited on the Financial Statements for the year ended 31 March 2026 (cont'd)

as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control;

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act we are also responsible for expressing our opinion on whether the Company has adequate internal financial controls with reference to financial statements in place and the operating effectiveness of such controls;
 - Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management;
 - Conclude on the appropriateness of Board of Directors' use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern; and
 - Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
10. We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

Report on Other Legal and Regulatory Requirements.

11. Based on our audit, we report that the Company has not paid or provided for any managerial remuneration during the year. Accordingly, reporting under section 197(16) of the Act is not applicable.
12. As required by the Companies (Auditor's Report) Order, 2020 ('the Order') issued by the Central Government of India in terms of section 143(11) of the Act, we give in the Annexure A a statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable.
13. Further to our comments in Annexure A, as required by section 143(3) of the Act based on our audit, we report, to the extent applicable, that:
- a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit of the accompanying financial statements;
 - b) Except for the matters stated in paragraph 13(h)(vi) below on reporting under Rule 11(g) of the Companies (Audit and Auditors) Rules, 2014 (as amended), in our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books;
 - c) The financial statements dealt with by this report are in agreement with the books of account;
 - d) In our opinion, the aforesaid financial statements comply with Ind AS specified under section 133 of the Act;
 - e) On the basis of the written representations received from the directors and taken on record by the Board of Directors, none of the directors are disqualified as on 31 March 2026 from being appointed as a director in terms of section 164(2) of the Act;



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Independent Auditor's Report to the Members of Nisagra Renewable Energy Private Limited on the Financial Statements for the year ended 31 March 2026 (cont'd)

- f) The modification relating to the maintenance of accounts and other matters connected therewith are as stated in paragraph 13(b) above on reporting under section 143(3)(b) of the Act and paragraph 13(h)(vi) below on reporting under Rule 11(g) of the Companies (Audit and Auditors) Rules, 2014 (as amended);
- g) With respect to the adequacy of the internal financial controls with reference to financial statements of the Company as on 31 March 2026 and the operating effectiveness of such controls, refer to our separate report in Annexure B wherein we have expressed an unmodified opinion; and
- h) With respect to the other matters to be included in the Auditor's Report in accordance with rule 11 of the Companies (Audit and Auditors) Rules, 2014 (as amended), in our opinion and to the best of our information and according to the explanations given to us:
 - i. the Company as detailed in note 43 to the financial statement, has disclosed the impact of pending litigation on its financial position as at 31 March 2026;
 - ii. The Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses as at 31 March 2026;
 - iii. There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company during the year ended 31 March 2026;
 - iv.
 - a. The management has represented that, to the best of its knowledge and belief, as disclosed in note 45(iv) to the financial statements, no funds have been advanced or loaned or invested (either from borrowed funds or securities premium or any other sources or kind of funds) by the Company to or in any person(s) or entity(ies), including foreign entities ('the intermediaries'), with the understanding, whether recorded in writing or otherwise, that the intermediary shall, whether, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Company ('the Ultimate Beneficiaries') or provide any guarantee, security or the like on behalf the Ultimate Beneficiaries;
 - b. The management has represented that, to the best of its knowledge and belief, as disclosed in note 45(v) to the financial statements, no funds have been received by the Company from any person(s) or entity(ies), including foreign entities ('the Funding Parties'), with the understanding, whether recorded in writing or otherwise, that the Company shall, whether directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ('Ultimate Beneficiaries') or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries; and
 - c. Based on such audit procedures performed as considered reasonable and appropriate in the circumstances, nothing has come to our notice that has caused us to believe that the management representations under sub-clauses (a) and (b) above contain any material misstatement.
 - v. The Company has not declared or paid any dividend during the year ended 31 March 2026.



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Independent Auditor's Report to the Members of Nisagra Renewable Energy Private Limited on the Financial Statements for the year ended 31 March 2026 (cont'd)

- vi. As stated in note 44 to the financial statements and based on our examination which included test checks, the Company, in respect of financial year commencing on 1 April 2025, has used an accounting software for maintaining its books of account which has a feature of recording audit trail (edit log) facility and the same has been operated throughout the year for all relevant transactions recorded in the software except that, the audit trail feature was enabled from 21 March 2026 at the database level to log any direct data changes. Further, during the course of our audit, we did not come across any instance of audit trail feature being tampered with, other than the consequential impact of the exception given above. Furthermore, the audit trail has been preserved by the Company as per the statutory requirements for record retention from the date the audit trail was enabled for the accounting software.

For **Walker Chandiok & Co LLP**

Chartered Accountants

Firm's Registration No.: 001076N/N500013

Deepak Mittal

Deepak Mittal

Partner

Membership No.: 503843

UDIN: 26503843XBGQJE7803



Place: Gurugram

Date: 16 June 2026

Walker Chandio & Co LLP

Annexure A referred to in paragraph 12 of the Independent Auditor's Report of even date to the members of Nisagra Renewable Energy Private Limited on the financial statements for the year ended 31 March 2026.

In terms of the information and explanations sought by us and given by the Company and the books of account and records examined by us in the normal course of audit, and to the best of our knowledge and belief, we report that:

- (i) (a) (A) The Company has maintained proper records showing full particulars, including quantitative details and situation of property, plant and equipment and relevant details of right-of-use assets.

(B) The Company does not have any intangible assets and accordingly, reporting under clause 3(i)(a)(B) of the Order is not applicable to the Company.
- (b) The Company has a regular programme of physical verification of its property, plant and equipment and relevant details of right-of-use assets under which the assets are physically verified in a phased manner over a period of three years, which, in our opinion, is reasonable having regard to the size of the Company and the nature of its assets. In accordance with this programme, certain property, plant and equipment were verified during the year and no material discrepancies were noticed on such verification.
- (c) The title deeds of all the immovable properties held by the Company (other than properties where the Company is the lessee and the lease agreements are duly executed in favour of the lessee), disclosed in Note 3(i) to the financial statements, are held in the name of the Company which have been mortgaged as security for loans or borrowings taken by the Company.
- (d) The Company has not revalued its property, plant and equipment (including right-of-use assets) or intangible assets during the year.
- (e) No proceedings have been initiated or are pending against the Company for holding any benami property under the Prohibition of Benami Property Transactions Act, 1988 (as amended) and rules made thereunder.
- (ii) (a) The Company does not hold any inventory. Accordingly, reporting under clause 3(ii)(a) of the Order is not applicable to the Company.

(b) The Company has not been sanctioned working capital limits in excess of five crore rupees by banks or financial institutions on the basis of security of current assets at any point of time during the year. Accordingly, reporting under clause 3(ii)(b) of the Order is not applicable to the Company.
- (iii) The Company has not made any investment in, provided any guarantee or security or granted any loans or advances in the nature of loans, secured or unsecured to companies, firms, Limited Liability Partnerships (LLPs) or any other parties during the year. Accordingly, reporting under clause 3(iii) of the Order is not applicable to the Company.
- (iv) The Company has not entered into any transaction covered under section 185 of the Act. As the Company is engaged in providing infrastructural facilities as specified in Schedule VI of the Act, provisions of section 186 except sub-section (1) of the Act are not applicable to the Company. In our opinion, and according to the information and explanations given to us, the Company has complied with the provisions of sub-section (1) of section 186 of the Act in respect of investments, as applicable.
- (v) In our opinion, and according to the information and explanations given to us, the Company has not accepted any deposits or there are no amounts which have been deemed to be deposits within the meaning of sections 73 to 76 of the Act and the Companies (Acceptance of Deposits) Rules, 2014 (as amended). Accordingly, reporting under clause 3(v) of the Order is not applicable to the Company.



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Annexure A referred to in Paragraph 12 of the Independent Auditor's Report of even date to the members of Nisagra Renewable Energy Private Limited on the financial statements for the year ended 31 March 2026.

- (vi) The Central Government has specified maintenance of cost records under sub-section (1) of section 148 of the Act in respect of the products of the Company. We have broadly reviewed the books of account maintained by the Company pursuant to the rules made by the Central Government for the maintenance of cost records and are of the opinion that, prima facie, the prescribed accounts and records have been made and maintained. However, we have not made a detailed examination of the cost records with a view to determine whether they are accurate or complete.
- (vii)(a) In our opinion and according to the information and explanations given to us, the Company is regular in depositing undisputed statutory dues including goods and services tax, provident fund, employees' state insurance, income-tax, sales-tax, service tax, duty of customs, duty of excise, value added tax, cess and other material statutory dues, as applicable, with the appropriate authorities. Further, no undisputed amounts payable in respect thereof were outstanding at the year-end for a period of more than six months from the date they became payable.
- (b) According to the information and explanations given to us, we report that there are no statutory dues referred to in subclause (a) above that have not been deposited with the appropriate authorities on account of any dispute.
- (viii) According to the information and explanations given to us, we report that no transactions were surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961 (43 of 1961) which have not been previously recorded in the books of accounts.
- (ix) (a) In our opinion and according to the information and explanations given to us, the Company has not defaulted in repayment of its loans or borrowings or in the payment of interest thereon to any lender.
- (b) According to the information and explanations given to us and representation received from the management of the Company, and on the basis of our audit procedures, we report that the Company has not been declared a willful defaulter by any bank or financial institution or government or any government authority.
- (c) In our opinion and according to the information and explanations given to us, the Company has not raised any money by way of term loans during the year and there has been no utilisation during the current year of the term loans obtained by the Company during any previous years. Accordingly, reporting under clause 3(ix)(c) of the Order is not applicable to the Company.
- (d) In our opinion and according to the information and explanations given to us, the Company has not raised any funds on short term basis during the year. Accordingly, reporting under clause 3(ix)(d) of the Order is not applicable to the Company.
- (e) According to the information and explanations given to us, we report that the Company does not have any subsidiaries, associates or joint ventures. Accordingly, reporting under clause 3(ix)(e) and clause 3(ix)(f) of the Order is not applicable to the Company.
- (x) (a) The Company has not raised any money by way of initial public offer or further public offer (including debt instruments), during the year. Accordingly, reporting under clause 3(x)(a) of the Order is not applicable to the Company.
- (b) According to the information and explanations given to us and on the basis of our examination of the records of the Company, the Company has not made any preferential allotment or private placement of shares or (fully, partially or optionally) convertible debentures during the year. Accordingly, reporting under clause 3(x)(b) of the Order is not applicable to the Company.



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Annexure A referred to in Paragraph 12 of the Independent Auditor's Report of even date to the members of Nisagra Renewable Energy Private Limited on the financial statements for the year ended 31 March 2026.

- (xi) (a) To the best of our knowledge and according to the information and explanations given to us, no fraud by the Company or no fraud on the Company has been noticed or reported during the period covered by our audit.
- (b) According to the information and explanations given to us including the representation made to us by the management of the Company, no report under sub-section 12 of section 143 of the Act has been filed by the auditors in Form ADT-4 as prescribed under rule 13 of Companies (Audit and Auditors) Rules, 2014, with the Central Government for the period covered by our audit.
- (c) According to the information and explanations given to us including the representation made to us by the management of the Company, there are no whistle-blower complaints received by the Company during the year.
- (xii) The Company is not a Nidhi Company and the Nidhi Rules, 2014 are not applicable to it. Accordingly, reporting under clause 3(xii) of the Order is not applicable to the Company.
- (xiii) In our opinion and according to the information and explanations given to us, all transactions entered into by the Company, with the related parties are in compliance with section 188 of the Act. The details of such related party transactions have been disclosed in the financial statements etc., as required under Indian Accounting Standard (Ind AS) 24, Related Party Disclosures specified in Companies (Indian Accounting Standards) Rules 2015 as prescribed under section 133 of the Act. Further, according to the information and explanations given to us, the Company is not required to constitute an audit committee under section 177 of the Act.
- (xiv) (a) In our opinion and according to the information and explanations given to us, the Company has an internal audit system which is commensurate with the size and nature of its business as required under the provisions of section 138 of the Act.
- (b) We have considered the reports issued by the Internal Auditors of the Company till date for the period under audit.
- (xv) According to the information and explanation given to us, the Company has not entered into any non-cash transactions with its directors or persons connected with its directors and accordingly, reporting under clause 3(xv) of the Order with respect to compliance with the provisions of section 192 of the Act are not applicable to the Company.
- (xvi)(a) The Company is not required to be registered under section 45-IA of the Reserve Bank of India Act, 1934. Accordingly, reporting under clauses 3(xvi)(a), (b) and (c) of the Order are not applicable to the Company.
- (d) Based on the information and explanations given to us and as represented by the management of the Company, the Group (as defined in Core Investment Companies (Reserve Bank) Directions, 2016) does not have any CIC.
- (xvii) The Company has not incurred any cash losses in the current financial year as well as the immediately preceding financial year.
- (xviii) There has been no resignation of the statutory auditors during the year. Accordingly, reporting under clause 3(xviii) of the Order is not applicable to the Company.
- (xix) According to the information and explanations given to us and on the basis of the financial ratios, ageing and expected dates of realisation of financial assets and payment of financial liabilities, other information in the financial statements, our knowledge of the plans of the Board of Directors and management and based on our examination of the evidence supporting the assumptions, nothing has come to our attention, which causes us to believe that any material uncertainty exists.



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Annexure A referred to in Paragraph 12 of the Independent Auditor's Report of even date to the members of Nisagra Renewable Energy Private Limited on the financial statements for the year ended 31 March 2026.

as on the date of the audit report indicating that Company is not capable of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date. We, however, state that this is not an assurance as to the future viability of the company. We further state that our reporting is based on the facts up to the date of the audit report and we neither give any guarantee nor any assurance that all liabilities falling due within a period of one year from the balance sheet date, will get discharged by the company as and when they fall due.

- (xx) According to the information and explanations given to us, the Company does not have any unspent amounts towards Corporate Social Responsibility in respect of any ongoing or other than ongoing project as at the end of the financial year. Accordingly, reporting under clause 3(xx) of the Order is not applicable to the Company.
- (xxi) The reporting under clause 3(xxi) of the Order is not applicable in respect of audit of standalone financial statements of the Company. Accordingly, no comment has been included in respect of said clause under this report.

For Walker Chandiok & Co LLP

Chartered Accountants

Firm's Registration No.: 001076N/N500013

Deepak Mittal

Deepak Mittal

Partner

Membership No.: 503843

UDIN: 26503843XBGQJE7803



Place: Gurugram

Date: 16 June 2026

Walker Chandiook & Co LLP

Annexure B to the Independent Auditor's Report of even date to the members of Nisagra Renewable Energy Private Limited on the financial statements for the year ended 31 March 2026

Independent Auditor's Report on the internal financial controls with reference to the financial statements under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ('the Act')

1. In conjunction with our audit of the financial statements of Nisagra Renewable Energy Private Limited ('the Company') as at and for the year ended 31 March 2026, we have audited the internal financial controls with reference to financial statements of the Company as at that date.

Responsibilities of Management and Those Charged with Governance for Internal Financial Controls

2. The Company's Board of Directors is responsible for establishing and maintaining internal financial controls based on Internal Financial Controls with reference to financial statements criteria established by the company considering the essential component of Internal component stated in the Guidance Note on the Audit of Internal Financial Controls over Financial reporting issued by the Institute of chartered Accountants of India. These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of the Company's business, including adherence to the Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Act.

Auditor's Responsibility for the Audit of the Internal Financial Controls with Reference to Financial Statements

3. Our responsibility is to express an opinion on the Company's internal financial controls with reference to financial statements based on our audit. We conducted our audit in accordance with the Standards on Auditing issued by the Institute of Chartered Accountants of India ('ICAI') prescribed under Section 143(10) of the Act, to the extent applicable to an audit of internal financial controls with reference to financial statements, and the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting ('the Guidance Note') issued by the ICAI. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls with reference to financial statements were established and maintained and if such controls operated effectively in all material respects.
4. Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls with reference to financial statements and their operating effectiveness. Our audit of internal financial controls with reference to financial statements includes obtaining an understanding of such internal financial controls, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.
5. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls with reference to financial statements.

Meaning of Internal Financial Controls with Reference to Financial Statements

6. A company's internal financial controls with reference to financial statements is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting



Walker Chandiok & Co LLP

Annexure B to the Independent Auditor's Report of even date to the members of Nisagra Renewable Energy Private Limited on the financial statements for the year ended 31 March 2026

principles. A company's internal financial controls with reference to financial statements include those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls with Reference to Financial Statements

7. Because of the inherent limitations of internal financial controls with reference to financial statements, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls with reference to financial statements to future periods are subject to the risk that the internal financial controls with reference to financial statements may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

8. In our opinion, the Company has, in all material respects, adequate internal financial controls with reference to financial statements and such controls were operating effectively as at 31 March 2026, based on the internal Financial Controls with reference to financial statements criteria established by the company considering the essential components of internal control stated in the Guidance note on the Internal Financial Control over Financial Reporting issued by the Institute of Chartered Accountants of India.

For **Walker Chandiok & Co LLP**

Chartered Accountants

Firm's Registration No.: 001076N/N500013

Deepak Mittal

Deepak Mittal

Partner

Membership No.: 503843

UDIN: 26503843XBGQJE7803



Place: Gurugram

Date: 16 June 2026

NISAGRA RENEWABLE ENERGY PRIVATE LIMITED
Balance Sheet as at March 31, 2026

(All amounts are stated in ₹ millions, unless otherwise stated)

Particulars	Notes	As at March 31, 2026	As at March 31, 2025
ASSETS			
Non-current assets			
Property, plant and equipment	3	2,674.20	2,795.74
Capital Work-in-Progress	3	-	-
Right-of-use assets	3	93.15	98.20
Financial assets			
Investment	4	460.00	460.00
Other financial assets	5	1.23	161.92
Non current tax assets (net)	6	1.66	0.64
Other non current assets	7	11.34	0.12
Sub total (A)		3,241.58	3,516.62
Current assets			
Financial assets			
Investments	8	195.14	100.61
Trade receivables	9	95.42	108.03
Cash and cash equivalents	10	14.75	17.07
Other bank balances	11	165.97	-
Other financial assets	12	1.22	0.87
Other current assets	13	7.64	7.06
Sub total (B)		480.14	233.64
TOTAL ASSETS (A+B)		3,721.72	3,750.26
EQUITY AND LIABILITIES			
Equity			
Equity share capital	14	750.40	750.40
Other equity	15	478.51	412.48
Sub total (C)		1,228.91	1,162.88
Non-current liabilities			
Financial liabilities			
Borrowings	16	1,990.93	2,119.77
Lease liabilities	37	76.41	75.55
Provisions	17	101.91	94.27
Deferred tax liabilities (net)	18	170.54	147.39
Sub total (D)		2,339.79	2,436.98
Current liabilities			
Financial liabilities			
Borrowings	19	130.03	124.83
Lease liabilities	37	0.05	0.05
Trade payables	20		
Total outstanding dues of micro enterprises and small enterprises		2.08	3.04
Total outstanding dues of creditors other than micro enterprises and small enterprises		8.46	6.44
Other financial liabilities	21	8.40	10.01
Other current liabilities	22	2.86	4.78
Provisions	23	1.14	1.25
Sub total (E)		153.02	150.40
TOTAL EQUITY AND LIABILITIES (C+D+E)		3,721.72	3,750.26

Summary of material accounting policy information

2

The accompanying notes are an integral part of financial statements

As per our report of even date

For Walker Chandio & Co. LLP

Chartered Accountants

Firm Registration No.: 001076N-N500013

Deepak Mittal

Deepak Mittal
Partner



Membership No. 503843

Place: Gurugram

Date: June 16, 2026

For and on behalf of the Board of Directors of

Nisagra Renewable Energy Private Limited

Ankush Malik

Ankush Malik
Director and Chief
Executive Officer
DIN: 07978604
Place: Gurugram
Date: June 16, 2026

Parag Agrawal

Parag Agrawal
Director and Chief
Financial Officer
DIN: 02463717
Place: Gurugram
Date: June 16, 2026

Pulin Mehta

Pulin Mehta
Company Secretary
M. No. - A43457
Place: Gurugram
Date: June 16, 2026



NISAGRA RENEWABLE ENERGY PRIVATE LIMITED
Statement of Profit and Loss for the year ended March 31, 2026
(All amounts are stated in ₹ millions, unless otherwise stated)

Particulars	Notes	For the year ended March 31, 2026	For the year ended March 31, 2025
Income			
Revenue from operations	24	487.01	523.72
Other income	25	22.11	17.04
Total income		509.12	540.76
Expenses			
Employee benefits expense	26	23.92	24.32
Finance cost	27	197.93	209.04
Depreciation and amortization expense	28	143.51	143.86
Other expenses	29	54.13	54.36
Total expenses		419.49	431.58
Profit before tax		89.63	109.18
Tax expense	30		
Current tax expense		-	-
Deferred tax expenses		23.26	28.20
Total tax expense		23.26	28.20
Profit after tax (A)		66.37	80.98
Other comprehensive income			
Items that will not be reclassified to profit and loss in subsequent periods			
Re-measurement gain/(loss) on defined benefit plans		(0.45)	(0.27)
Tax impact of above		0.11	0.07
Other comprehensive income for the year, net of tax (B)		(0.34)	(0.20)
Total comprehensive income for the year, net of tax (A+B)		66.03	80.78
Earnings per equity share: [Nominal value of share : ₹ 10]	31		
(1) Basic (₹)		0.88	1.08
(2) Diluted (₹)		0.88	1.08

Summary of material accounting policy information 2

The accompanying notes are an integral part of financial statements

As per our report of even date

For Walker Chandiok & Co. LLP
Chartered Accountants
Firm Registration No.: 001076N/N500013

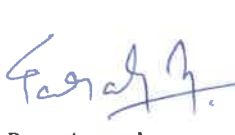

Deepak Mittal
Partner

Membership No. 503843
Place: Gurugram
Date: June 16, 2026



For and on behalf of the Board of Directors of
Nisagra Renewable Energy Private Limited


Ankush Malik
Director and Chief
Executive Officer
DIN: 07978604
Place: Gurugram
Date: June 16, 2026


Parag Agrawal
Director and Chief
Financial Officer
DIN: 02463717
Place: Gurugram
Date: June 16, 2026


Pulin Mehta
Company Secretary
M. No. - A43457
Place: Gurugram
Date: June 16, 2026



NISAGRA RENEWABLE ENERGY PRIVATE LIMITED
Statement of Cash Flow for the year ended March 31, 2026
(All amounts are stated in ₹ millions, unless otherwise stated)

Particulars	For the year ended March 31, 2026	For the year ended March 31, 2025
A Operating activities		
Profit before tax	89.63	109.18
Adjustment to reconcile profit before tax to net cash flows		
Depreciation and amortization expense	143.51	143.86
Interest income on fixed deposit	(11.59)	(0.72)
Interest income on security deposit	(0.25)	(0.43)
Interest income on income tax refund	(0.03)	(0.12)
Interest on loan from financial institution	182.86	192.83
Interest expense on lease liability	7.48	7.35
Interest expense on decommissioning provision	7.59	7.00
Profit on disposal of property, plant & equipment	-	(0.85)
Profit on redemption of mutual fund	(2.53)	(9.91)
Net gain on investment in mutual fund measured at fair value through profit and loss	(7.10)	(2.59)
Other borrowing cost (bank guarantee, hedging cost and other charges)	-	1.86
	409.57	447.46
Working capital adjustments:		
Change in other financial assets	4.80	0.02
Change in trade receivables	12.61	(9.03)
Change in other assets	(11.80)	0.51
Change in provisions	(0.51)	0.88
Change in trade payables	1.06	0.52
Change in other financial liabilities	0.77	0.22
Change in other liabilities	(1.92)	0.81
	414.58	441.39
Income tax (paid)/refund (net)	(1.02)	2.40
Net cash flow generated from operating activities	(A) 413.56	443.79
B Investing activities		
Purchase of property plant and equipment including capital work in progress, capital creditors and capital advances	(19.28)	(13.10)
Proceeds from sale of property plant and equipment	0.01	15.43
Interest received	11.87	3.13
(Investment) in OCRPS of subsidiaries	-	(460.00)
(Investment)/Proceeds from mutual funds (net)	(84.90)	264.31
(Investment)/Proceeds from bank deposits (net)	(10.43)	78.05
Net cash flow used in investing activities	(B) (102.73)	(112.18)
C Financing activities		
Repayment of loan to financial institution	(124.83)	(119.63)
Payment of lease liabilities (including interest on lease liabilities)	(6.62)	(5.88)
Other borrowing cost paid (bank guarantee and other incidental charges)	-	(1.86)
Interest paid on borrowings(s)	(181.70)	(191.66)
Net cash flow used in financing activities	(C) (313.15)	(319.03)
Net increase/(decrease) in cash and cash equivalents	(A+B+C) (2.32)	12.58
Cash and cash equivalents at the beginning of the year	17.07	4.49
Cash and cash equivalents at the end of the year*	14.75	17.07
*Components of cash and cash equivalents		
Cash on hand	-	0.01
Balances with schedule banks:		
- On current accounts	14.75	17.06
Total cash and cash equivalents	14.75	17.07



NISAGRA RENEWABLE ENERGY PRIVATE LIMITED
Statement of Cash Flow for the year ended March 31, 2026
(All amounts are stated in ₹ millions, unless otherwise stated)

Notes:

There are no non cash movements in financing & investing activities except those disclosed above and under note 11.

Summary of material accounting policy information (refer note - 2)

The accompanying notes are an integral part of financial statements

As per our report of even date

For Walker Chandiok & Co. LLP
Chartered Accountants
Firm Registration No.: 001076N/N500013

Deepak Mittal

Deepak Mittal

Partner

Membership No. 503843

Place: Gurugram

Date: June 16, 2026



For and on behalf of the Board of Directors of
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Executive Officer
DIN: 07978604
Place: Gurugram
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Pulin Mehta

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Company Secretary
M. No. - A43457
Place: Gurugram
Date: June 16, 2026



NISAGRA RENEWABLE ENERGY PRIVATE LIMITED
Statement of Changes In Equity for the year ended March 31, 2026
(All amounts are stated in ₹ millions, unless otherwise stated)

(a) Equity share capital

Particulars	Number of shares	₹ in millions
At April 01, 2024	75,040,000	750.40
Issue of share capital during the year	-	-
Balance at March 31, 2025	75,040,000	750.40
Issue of share capital during the year	-	-
Balance at March 31, 2026	75,040,000	750.40

(b) Other equity

Particulars	Reserves and Surplus	Total
	Retained earnings	
At April 01, 2024	331.70	331.70
Profit for the year	80.98	80.98
Other comprehensive income for the year, net of tax	(0.20)	(0.20)
Balance at March 31, 2025	412.48	412.48
Profit for the year	66.37	66.37
Other comprehensive income for the year, net of tax	(0.34)	(0.34)
Balance at March 31, 2026	478.51	478.51

Summary of material accounting policy information (refer note - 2)
The accompanying notes are an integral part of financial statements

As per our report of even date

For Walker Chandio & Co. LLP
Chartered Accountants
Firm Registration No.: 001076N/N500013

Deepak Mittal

Deepak Mittal
Partner

Membership No. 503843
Place: Gurugram
Date: June 16, 2026



For and on behalf of the Board of Directors of
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Company Secretary
M. No. - A43457
Place: Gurugram
Date: June 16, 2026



Nisagra Renewable Energy Private Limited

CIN-U40106DL2018PTC331399

Notes to Financial Statements for the year ended March 31, 2026

(All amounts are stated in ₹ millions, unless otherwise stated)

1. Corporate information

Nisagra Renewable Energy Private Limited is a private Company domiciled in India and is incorporated under the provisions of the Companies Act, 2013. The Company is subsidiary of Juniper Green Energy Limited (formerly known as Juniper Green Energy Private Limited) ("the holding company"). The registered office of the Company is located at 1103A & 1103B, 11th Floor, Hemkunt Chamber, 89, Nehru Place, New Delhi- 110019.

The Company was incorporated on March 22, 2018. The Company is primarily engaged in the business of setting up, operating, maintaining generation, supply and sale of power in the field of renewable energy. The Company had commissioned 70 MW Solar Power Project in the state of Maharashtra ("Project") and electricity generated from it is sold to Maharashtra State Electricity Distribution Company Limited. Further, since the Company is engaged into infrastructural facilities as provided under schedule VI of Companies Act, 2013, the provisions of section 186 except 186 (1) are not applicable to the Company.

The Financial Statements were authorized for issue by the Board of Directors in their meeting held on June 16, 2026.

2. Basis of Preparation and Material accounting policy information

2.1 Basis of preparation

The financial statements of the Company have been prepared in accordance with Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rules, 2015 read with the section 133 of the Companies Act, 2013 (as amended from time to time) and presentation requirements of Division II of Schedule III to the Companies Act, 2013, (Ind AS compliant Schedule III), as applicable to the financial statements.

The financial statements have been prepared on the accrual and going concern basis in accordance with the accounting principles generally accepted in India. Further, the financial statements have been prepared on historical cost basis except for derivative financial instruments and certain financial assets and financial liabilities which have been measured at fair value or revalued amount as explained in relevant accounting policies.

The financial statements are presented in Rupees in millions, except when otherwise indicated.

2.2 Material accounting policy information

a) Use of estimates

The preparation of financial statements in conformity with Ind AS requires the management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities and the disclosure of contingent liabilities, at the end of the reporting period. Although these estimates are based on the management's best knowledge of current events and actions, uncertainty about these assumptions and estimates could result in the outcomes requiring a material adjustment to the carrying amounts of assets or liabilities in future periods.

- b) All assets and liabilities have been classified as current or non-current as per the Company's normal operating cycle of 12 months which is based on the nature of business of the Company and other criteria set out in Schedule III to the Companies Act, 2013. Current assets do not include elements which are not expected to be realized within 12 months and Current liabilities do not include items which are due after 12 months, the period of 12 months being reckoned from the reporting date.

c) Recent accounting pronouncements

(i) Amended Accounting Standards (Ind AS) and interpretations effective during the year

The Ministry of Corporate Affairs ("MCA") notifies new standards or amendments to existing standards under the Companies (Indian Accounting Standards) Rules from time to time. MCA has notified amendments to Ind AS 1 – Presentation of Financial Statements (classification of liabilities as current or non-current, including liabilities with covenants), Ind AS 12 – Income Taxes (International Tax Reform – Pillar Two Model Rules), Ind AS 21 – The Effects



Nisagra Renewable Energy Private Limited

CIN-U40106DL2018PTC331399

Notes to Financial Statements for the year ended March 31, 2026

(All amounts are stated in ₹ millions, unless otherwise stated)

of Changes in Foreign Exchange Rates (Lack of Exchangeability), and Ind AS 7 – Statement of Cash Flows and Ind AS 107 – Financial Instruments: Disclosures (Supplier Finance Arrangements), effective from April 1, 2025.

The Company has reviewed these amendments and based on its evaluation, has determined that they do not have any impact on the Company's financial statements.

(ii) New standards or amendments not yet adopted

Classification of Liabilities as Current or Non-current and Non-current Liabilities with Covenants – Amendments to Ind AS 1- The amendments clarify that lender waivers obtained after the reporting date cannot be considered for the purpose of classifying liabilities as current or non-current and require retrospective application in accordance with Ind AS 8. These amendments are effective for reporting periods beginning on or after April 1, 2026. The Company does not expect any material impact on its financial statements.

d) Revenue recognition

Revenue from contracts with customers

Revenue from contracts with customers is recognized when control of the goods or services are transferred to the customer at an amount that reflects the consideration to which the Company expects to be entitled in exchange for those goods or services. The Company has generally concluded that it is the principal in its revenue arrangements, because it typically controls the goods or services before transferring them to the customer.

Revenue is measured based on transaction price, which is the consideration, adjusted for discounts and other incentives, if any, as specified in the contract with the customer. Revenue also excludes taxes or other amounts collected from customers.

- **Sale of Power:** The Company's revenue from sale of electricity generally includes one performance obligation. The revenue from supply of power is recognized over time when electricity is transferred to the customer i.e. on the supply of units generated from the plant to the grid. The revenue is recognized at the agreed tariff rate as per the terms of the Power Purchase Agreements ("PPA") entered into with the customer.
Revenue from operations on account of change in law events in terms of PPA's with customers is accounted for based on the orders/ reports of respective regulatory authorities and management best estimates wherever required.
- **Sale of Verified Emission Reductions (VER):** Revenue from sale of VER is recognised when following conditions have been satisfied:
 - i. The significant risks and rewards of ownership of the VER have been passed on to the buyer;
 - ii. The amount of revenue can be measured reliably;
 - iii. It is probable that the economic benefits associated with the sale of VER will flow to the entity; and
 - iv. The cost incurred or to be incurred in respect to sale of VER can be measured reliably.
- **Contract Assets:** A contract asset is the right to consideration in exchange for goods or services transferred to the customer. If the Company performs by transferring goods or services to a customer before the customer pays consideration or before payment is due, a contract asset is recognized for the earned consideration that is conditional.
- **Trade Receivable:** A receivable represents the company's right to an amount of consideration that is unconditional (i.e. only the passage of time is required before payment of the consideration is due).

e) Property Plant and Equipment (PPE)

Property, plant and equipment is stated at cost, and subsequent to recognition, property, plant and equipment other than freehold land are measured at cost less accumulated depreciation and accumulated impairment losses, if any. The cost comprises purchase price, borrowing cost if capitalization criteria are met and directly attributable cost of bringing the asset to its working condition for the intended use. Any trade discount and rebates are deducted in arriving at the purchase price. Subsequent costs are included in the asset's carrying amount or recognized as a separate asset, as appropriate, only



Nisagra Renewable Energy Private Limited
CIN-U40106DL2018PTC331399
Notes to Financial Statements for the year ended March 31, 2026
(All amounts are stated in ₹ millions, unless otherwise stated)

when it is probable that future economic benefits associated with the item will flow to the Company. All other repair and maintenance costs are recognized in statement of profit or loss as incurred.

Subsequent Costs

The cost of replacing a part of an item of property, plant and equipment is recognised in the carrying amount of the item of property, plant and equipment, if it is probable that the future economic benefits embodied within the part will flow to the Company and its cost can be measured reliably with the carrying amount of the replaced part getting derecognised. The cost for day-to-day servicing of property, plant and equipment are recognised in Statement of Profit and Loss as and when incurred.

Depreciation

Depreciation on property, plant and equipment is provided on a straight-line basis, computed on the basis of useful lives (as set-out below) prescribed in Schedule II to the Act:

Assets category	Useful life (in years)
Plant and Equipment *	25
Office equipment	5
Furniture and fixtures	10
Vehicles	8
Computers	3-6
Lease hold improvements	Over the period of lease

* The useful life of plant & equipment is different from the useful life as prescribed under Part C of Schedule II of the Companies Act, 2013. The Company, based on technical assessment made by internal expert, has estimated the useful life of solar power project as 25 years and believes that it reflects fair approximation of the period over which the asset will generate economic benefit and is likely to be used.

The identified components are depreciated over their useful lives; the remaining asset is depreciated over the life of the principal asset. The assets residual values and useful lives are reviewed at each financial year end or whenever there are indicators for impairment and adjusted prospectively.

Derecognition

An item of property, plant and equipment and any significant part initially recognized is derecognized upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on derecognition of the asset (calculated as the difference between the net disposal proceeds and the carrying amount of the asset) is included in the income statement when the asset is derecognized.

The residual values, useful lives and methods of depreciation of property, plant and equipment are reviewed at each financial year end and adjusted prospectively, if appropriate.

f) Leases

The Company assesses at contract inception whether a contract is, or contains, a lease. That is, if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

Company as a lessee

The company applies a single recognition and measurement approach for all leases, except for short-term leases and leases of low-value assets. The company recognizes lease liabilities to make lease payments and right-of-use assets representing the right to use the underlying assets.

i) Right-of-use assets

The company recognizes right-of-use assets at the commencement date of the lease (i.e., the date the underlying asset is available for use). Right-of-use assets are measured at cost, less any accumulated depreciation and impairment losses, and adjusted for any remeasurement of lease liabilities. The cost of right-of-use assets includes the amount of lease liabilities



Nisagra Renewable Energy Private Limited

CIN-U40106DL2018PTC331399

Notes to Financial Statements for the year ended March 31, 2026

(All amounts are stated in ₹ millions, unless otherwise stated)

recognized, initial direct costs incurred, and lease payments made at or before the commencement date less any lease incentives received. Right-of-use assets are depreciated on a straight-line basis over the shorter of the lease term and the estimated useful lives of the assets are follows:

- Leasehold Land 28 - 30 years

If ownership of the leased asset transfers to the Company at the end of the lease term or the cost reflects the exercise of a purchase option, depreciation is calculated using the estimated useful life of the asset. The right-of-use assets are also subject to impairment.

ii) Lease liabilities

At the commencement date of the lease, the Company recognizes lease liabilities measured at the present value of lease payments to be made over the lease term. The lease payments include fixed payments (including in substance fixed payments) less any lease incentives receivable, variable lease payments that depend on an index or a rate, and amounts expected to be paid under residual value guarantees. The lease payments also include the exercise price of a purchase option reasonably certain to be exercised by the Company and payments of penalties for terminating the lease, if the lease term reflects the Company exercising the option to terminate.

In calculating the present value of lease payments, the Company uses its incremental borrowing rate at the lease commencement date because the interest rate implicit in the lease is not readily determinable. After the commencement date, the amount of lease liabilities is increased to reflect the accretion of interest and reduced for the lease payments made. In addition, the carrying amount of lease liabilities is remeasured if there is a modification, a change in the lease term, a change in the lease payments (e.g., changes to future payments resulting from a change in an index or rate used to determine such lease payments) or a change in the assessment of an option to purchase the underlying asset.

iii) Short-term leases and leases of low-value assets

The Company applies the short-term lease recognition exemption to its short-term leases of certain plant & machinery, vehicle etc. (i.e., those leases that have a lease term of 12 months or less from the commencement date and do not contain a purchase option). It also applies the lease of low-value assets recognition exemption to leases of office equipment that are considered to be low value. Lease payments on short-term leases and leases of low value assets are recognized as expense on a straight-line basis over the lease term.

g) Borrowing costs

Borrowing costs are capitalized as part of the cost of a qualifying asset if they are directly attributable to the acquisition, construction or production of that asset. Capitalization of borrowing costs commences when the activities to prepare the asset for its intended use or sale are in progress and the expenditures and borrowing costs are incurred. Borrowing costs are capitalized until the assets are substantially completed for their intended use or sale. All other borrowing costs are expensed in the period they occur. Borrowing cost includes interest, amortization of ancillary costs incurred in connection with the arrangement of borrowings, other costs that an entity incurs in connection with the borrowing of funds and exchange differences arising from foreign currency borrowings to the extent they are regarded as an adjustment to the borrowing cost.

h) Financial Instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

Financial Assets

Initial Recognition and Measurement

All financial assets are recognized initially at fair value plus, in the case of financial assets not recorded at fair value through profit or loss, transaction costs that are attributable to the acquisition of the financial asset. Purchases or sales of financial assets that require delivery of assets within a time frame established by regulation or convention in the marketplace (regular way trades) are recognized on the trade date, i.e., the date that the Company commits to purchase or sell the asset.



Subsequent Measurement

For purposes of subsequent measurement, financial assets are classified in four categories:

- Debt instruments at amortized cost
- Debt instruments at fair value through other comprehensive income (FVTOCI)
- Debt instruments, derivatives and equity instruments at fair value through statement of Profit & Loss (FVTPL)
- Equity instruments, measured at fair value through other comprehensive income (FVTOCI)

Debt instruments at amortized cost

A 'debt instrument' is measured at the amortized cost if both the following conditions are met:

- a) The asset is held within a business model whose objective is to hold assets for collecting contractual cash flows and
- b) Contractual terms of the asset give rise on specified dates to cash flows that are solely payments of principal and interest (SPPI) on the principal amount outstanding

After initial measurement, such financial assets are subsequently measured at amortized cost using the effective interest rate (EIR) method, less impairment. Amortized cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortization is included in finance income in the Statement of Profit and Loss. The losses arising from impairment are recognized in the Statement of Profit and Loss. The category applies to the Company's trade receivables, unbilled revenue, other bank balances, security deposits etc.

Derecognition

A financial asset (or, where applicable, a part of a financial asset) is primarily derecognized (i.e. removed from the Company's balance sheet) when:

- a) The contractual rights to receive cash flows from the asset have expired, or
- b) The Company has transferred its contractual rights to receive cash flows from the financial asset or has assumed an obligation to pay the received cash flows in full without material delay to a third party under a 'pass-through' arrangement; and Either (a) the Company has transferred substantially all the risks and rewards of the asset, or (b) the Company has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.

When the Company has transferred its rights to receive cash flows from an asset or has entered into a pass-through arrangement, it evaluates if and to what extent it has retained the risks and rewards of ownership. When it has neither transferred nor retained substantially all of the risks and rewards of the asset, nor transferred control of the asset, the Company continues to recognize the asset to the extent of the Company's continuing involvement in the asset. In that case, the Company also recognizes an associated liability. The transferred asset and the associated liability are measured on a basis that reflects the rights and obligations that the Company has retained.

Continuing involvement that takes the form of a guarantee over the transferred asset is measured at the lower of the original carrying amount of the asset and the maximum amount of consideration that the Company could be required to repay.

Impairment of financial assets

In accordance with Ind AS 109, the Company applies expected credit loss (ECL) model for measurement and recognition of impairment loss on the following financial assets and credit risk exposure:

- Financial assets that are debt instruments, and are measured at amortized cost e.g. deposits, trade receivables and bank balances
- Financial asset that are debt instruments and are measured as at FVTOCI
- Trade receivables or any contractual right to receive cash or another financial asset that result from transactions that are within the scope of Ind AS 11 and Ind AS 18.

The Company follows 'simplified approach' for recognition of impairment loss allowance for trade receivables.

The application of simplified approach does not require the Company to track changes in credit risk. Rather, it recognizes impairment loss allowance based on lifetime ECLs at each reporting date, right from its initial recognition.



Nisagra Renewable Energy Private Limited

CIN-U40106DL2018PTC331399

Notes to Financial Statements for the year ended March 31, 2026

(All amounts are stated in ₹ millions, unless otherwise stated)

For recognition of impairment loss on other financial assets and risk exposure, the Company determines whether there has been a significant increase in the credit risk since initial recognition. If credit risk has not increased significantly, twelve month ECL is used to provide for impairment loss. However, if credit risk has increased significantly, lifetime ECL is used. If, in the subsequent period, credit quality of the instrument improves such that there is no longer a significant increase in credit risk since initial recognition, then the entity reverts to recognizing impairment loss allowance based on a twelve month ECL.

Lifetime ECL are the expected credit losses resulting from all possible default events over the expected life of a financial instrument. The 12-month ECL is a portion of the lifetime ECL which results from default events on a financial instrument that are possible within 12 months after the reporting date.

ECL is the difference between all contractual cash flows that are due to the Company in accordance with the contract and all the cash flows that the entity expects to receive (i.e., all cash shortfalls), discounted at the original EIR. When estimating the cash flows, an entity is required to consider:

- All contractual terms of the financial instrument (including prepayment, extension, call and similar options) over the expected life of the financial instrument. However, in rare cases when the expected life of the financial instrument cannot be estimated reliably, then the entity is required to use the remaining contractual term of the financial instrument
- Cash flows from the sale of collateral held or other credit enhancements that are integral to the contractual terms.

As a practical expedient, the Company uses a provision matrix to determine impairment loss allowance on portfolio of its trade receivables. The provision matrix is based on its historically observed default rates over the expected life of the trade receivables and is adjusted for forward-looking estimates.

ECL impairment loss allowance (or reversal) recognised during the period is recognised as income/ expense in the statement of profit and loss. This amount is reflected under the head 'other expenses' in the statement of profit and loss. The balance sheet presentation for financial instruments is described below:

For financial assets measured at amortised cost: ECL is presented as an allowance i.e. as an integral part of the measurement of those assets in the balance sheet. The allowance reduces the net carrying amount. Until the asset meets write off criteria, the Company does not reduce impairment allowance from the gross carrying amount.

For assessing increase in credit risk and impairment loss, the Company combines financial instruments on the basis of shared credit risk characteristics with the objective of facilitating an analysis that is designed to enable significant increases in credit risk to be identified on a timely basis.

Non derivative financial liabilities

Initial Recognition and Measurement

Financial liabilities are classified, at initial recognition as financial liabilities at fair value through profit or loss, loans and borrowings, payables. All financial liabilities are recognized initially at fair value and, in the case of loans and borrowings, net of directly attributable transaction costs. The Company's financial liabilities include trade and other payables, loans and borrowings.

Subsequent measurement

The measurement of financial liabilities depends on their classification, as described below:

Financial liabilities at fair value through profit or loss

Financial liabilities at fair value through profit or loss include financial liabilities held for trading and financial liabilities designated upon initial recognition as at fair value through profit or loss. Financial liabilities are classified as held for trading if they are incurred for the purpose of repurchasing in the near term. This category also includes derivative financial instruments entered into by the Company that are not designated as hedging instruments in hedge relationships as defined by Ind AS 109. Separated embedded derivatives are also classified as held for trading unless they are designated as effective hedging instruments.

Gains or losses on liabilities held for trading are recognised in the profit or loss.



Nisagra Renewable Energy Private Limited

CIN-U40106DL2018PTC331399

Notes to Financial Statements for the year ended March 31, 2026

(All amounts are stated in ₹ millions, unless otherwise stated)

Financial liabilities designated upon initial recognition at fair value through profit or loss are designated as such at the initial date of recognition, and only if the criteria in Ind AS 109 are satisfied. For liabilities designated as FVTPL, fair value gains/ losses attributable to changes in own credit risk are recognized in OCI. These gains/ losses are not subsequently transferred to P&L. However, the Company may transfer the cumulative gain or loss within equity. All other changes in fair value of such liability are recognised in the statement of profit or loss.

Loans and borrowings

After initial recognition, interest-bearing loans and borrowings are subsequently measured at amortized cost using the EIR method. Gains and losses are recognized in profit or loss when the liabilities are derecognized as well as through the EIR amortization process.

Amortized cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortization is included as finance costs in the Statement of Profit and Loss.

Derecognition

A financial liability is derecognized when the obligation under the liability is discharged or cancelled or expires. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognized in the Statement of profit or loss.

Reclassification of Financial instruments

The Company determines classification of financial assets and liabilities on initial recognition. After initial recognition, no reclassifications are made for financial assets and financial liabilities.

Offsetting of Financial Instruments

Financial assets and financial liabilities are offset and the net amount is reported in the balance sheet if there is a currently enforceable legal right to offset the recognized amounts and there is an intention to settle on a net basis, to realize the assets and settle the liabilities simultaneously.

i) Foreign currencies

The financial statements are presented in Indian Rupees (INR or ₹) which is also the functional and reporting currency of the Company.

Transactions and balances

Foreign currency transactions are recorded in the functional currency, by applying the exchange rate between the functional currency and the foreign currency at the date of the transaction.

Foreign currency monetary items outstanding at the balance sheet date are converted to functional currency using the closing rate. Non-monetary items denominated in a foreign currency which are carried at historical cost are reported using the exchange rate at the date of the transactions.

Exchange differences arising on monetary items on settlement, or restatement as at reporting date, at rates different from those at which they were initially recorded, are recognized in the statement of profit and loss in the year in which they arise.

Non-monetary items measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value is determined. The gain or loss arising on translation of non-monetary items measured at fair value is treated in line with the recognition of gain or loss on change in fair value of the item (i.e., translation differences on items whose fair value gain or loss is recognized in other comprehensive income or profit or loss are also recognized in other comprehensive income or profit or loss, respectively).



j) Taxes

Current Income taxes

Current income tax assets and liabilities are measured at the amount expected to be recovered from or paid to the taxation authorities. The tax rates and tax laws used to compute the amount are those that are enacted or substantively enacted, at the reporting date in the countries where the Company operates and generates taxable income

Current income tax relating to items recognized outside profit or loss is recognized outside profit or loss (either in other comprehensive income or in equity). Current tax items are recognized in correlation to the underlying transaction either in OCI or directly in equity. Management periodically evaluates positions taken in the tax returns with respect to situations in which applicable tax regulations are subject to interpretation and establishes provisions where appropriate.

Deferred Tax

Deferred tax is provided on temporary differences between the tax bases of assets and liabilities and their carrying amounts for financial reporting purposes at the reporting date.

Deferred tax liabilities are recognised for all taxable temporary differences, except:

- When the deferred tax liability arises from the initial recognition of goodwill or an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither the accounting profit nor taxable profit or loss.
- In respect of taxable temporary differences associated with investments in subsidiaries, associates and interests in joint ventures, when the timing of the reversal of the temporary differences can be controlled and it is probable that the temporary differences will not reverse in the foreseeable future.

Deferred tax assets are recognised for all deductible temporary differences, the carry forward of unused tax credits and any unused tax losses. Deferred tax assets are recognised to the extent that it is probable that taxable profit will be available against which the deductible temporary differences, and the carry forward of unused tax credits and unused tax losses can be utilised, except:

- When the deferred tax asset relating to the deductible temporary difference arises from the initial recognition of an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither the accounting profit nor taxable profit or loss.
- In respect of deductible temporary differences associated with investments in subsidiaries, associates and interests in joint ventures, deferred tax assets are recognised only to the extent that it is probable that the temporary differences will reverse in the foreseeable future and taxable profit will be available against which the temporary differences can be utilised

The carrying amount of deferred tax assets is reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred tax asset to be utilised. Unrecognised deferred tax assets are re-assessed at each reporting date and are recognised to the extent that it has become probable that future taxable profits will allow the deferred tax asset to be recovered.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the year when the asset is realised, or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the reporting date

Deferred tax relating to items recognised outside profit or loss is recognised outside profit or loss (either in other comprehensive income or in equity). Deferred tax items are recognised in correlation to the underlying transaction either in OCI or directly in equity.

k) Retirement and other employee benefits

Retirement benefit in the form of provident fund is a defined contribution scheme. The Company has no obligation, other than the contribution payable to the provident fund. The Company recognizes contribution payable to the provident fund



Nisagra Renewable Energy Private Limited

CIN-U40106DL2018PTC331399

Notes to Financial Statements for the year ended March 31, 2026

(All amounts are stated in ₹ millions, unless otherwise stated)

scheme as an expense, when an employee renders the related service. If the contribution payable to the scheme for service received before the balance sheet date exceeds the contribution already paid, the deficit payable to the scheme is recognized as a liability after deducting the contribution already paid. If the contribution already paid exceeds the contribution due for services received before the balance sheet date, then excess is recognized as an asset to the extent that the pre-payment will lead to, for example, a reduction in future payment or a cash refund.

Retirement benefit in the form of gratuity is a defined benefit scheme. The costs of providing benefits under the scheme are determined on the basis of actuarial valuation at each year-end using the projected unit credit method. The actuarial valuation is carried out for the plan using the projected unit credit method.

Remeasurements, comprising of actuarial gains and losses, the effect of the asset ceiling, excluding amounts included in net interest on the net defined benefit liability and the return on plan assets (excluding amounts included in net interest on the net defined benefit liability), are recognised immediately in the balance sheet with a corresponding debit or credit to retained earnings through OCI in the period in which they occur. Remeasurements are not reclassified to profit or loss in subsequent periods.

Past service costs are recognised in profit or loss on the earlier of

- The date of the plan amendment or curtailment, and
- The date that the Company recognizes related restructuring costs

Net interest is calculated by applying the discount rate to the net defined benefit liability or asset. The Company recognizes the following changes in the net defined benefit obligation as an expense in the statement of profit and loss:

- Service costs comprising current service costs, past-service costs, gains and losses on curtailments and non-routine settlements; and
- Net interest expense or income

Accumulated leave, which is expected to be utilized within the next 12 months, is treated as short-term employee benefit. The Company measures the expected cost of such absences as the additional amount that it expects to pay as a result of the unused entitlement that has accumulated at the reporting date.

The Company treats accumulated leave expected to be carried forward beyond twelve months, as long-term employee benefit for measurement purposes. Such long-term compensated absences are provided for based on the actuarial valuation using the projected unit credit method at the year-end. The Company presents the leave as a current liability in the balance sheet, to the extent it does not have an unconditional right to defer its settlement for 12 months after the reporting date. Where Company has the unconditional legal and contractual right to defer the settlement for a period beyond 12 months, the same is presented as non-current liability.

l) Earnings per share

Basic earnings per share are calculated by dividing the net profit or loss for the period attributable to equity shareholders (after deducting attributable taxes) by the weighted average number of equity shares outstanding during the period. Partly paid equity shares are treated as a fraction of an equity share to the extent that they are entitled to participate in dividends relative to a fully paid equity share during the reporting period. The weighted average number of equity shares outstanding during the period is adjusted for events such as bonus issue, bonus element in a rights issue, share split and reverse share split (consolidation of shares) that have changed the number of equity shares outstanding, without a corresponding change in resources.

For the purpose of calculating diluted earnings per share, the net profit or loss for the period attributable to equity shareholders and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.

m) Provisions

Provisions are recognized when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. When the Company expects some or all of a provision to be



Nisagra Renewable Energy Private Limited

CIN-U40106DL2018PTC331399

Notes to Financial Statements for the year ended March 31, 2026

(All amounts are stated in ₹ millions, unless otherwise stated)

reimbursed, the reimbursement is recognized as a separate asset but only when the reimbursement is virtually certain. The expense relating to any provision is presented in the Statement of profit or loss net of any reimbursement.

If the effect of the time value of money is material, provisions are discounted using a current pre-tax rate that reflects, when appropriate, the risks specific to the liability. When discounting is used, the increase in the provision due to the passage of time is recognized as a finance cost.

Provisions are reviewed at the end of each reporting period and adjusted to reflect the current best estimate. If it is no longer probable that an outflow of resources would be required to settle the obligation, the provision is reversed.

Decommissioning provisions

The Company records a provision for decommissioning costs of its solar power plants. Decommissioning costs are provided at the present value of expected costs to settle the obligation using estimated cash flows and are recognised as part of the cost of the particular asset. The cash flows are discounted at a current pre-tax rate that reflects the risks specific to the decommissioning liability. The unwinding of the discount is expensed as incurred and recognised in the statement of profit and loss as a finance cost. The estimated future costs of decommissioning are reviewed annually and adjusted as appropriate. Changes in the estimated future costs or in the discount rate applied are added to or deducted from the cost of the asset.

n) Impairment of non-financial assets

The Company assesses at each reporting date whether there is an indication that an asset may be impaired. If any such indication exists, or when annual impairment assessment for an asset is required, the Company makes an estimate of the asset's recoverable amount. An asset's recoverable amount is the higher of an asset's or cash-generating unit's fair value less costs of disposal and its value in use and is determined for an individual asset, unless the asset does not generate cash inflows that are largely independent of those from other assets or groups of assets. Where the carrying amount of an asset or cash-generating unit exceeds its recoverable amount, the asset is considered impaired and is written down to its recoverable amount.

Impairment losses are recognised in the statement of profit & loss, except for assets that are previously revalued where the revaluation was taken to other comprehensive income. In this case, the impairment is also recognised in other comprehensive income up to the amount of any previous revaluation.

A previously recognised impairment loss is reversed only if there has been a change in the estimates used to determine the asset's recoverable amount since the last impairment loss was recognised. If that is the case, the carrying amount of the asset is increased to its recoverable amount. That increase cannot exceed the carrying amount that would have been determined, net of depreciation, had no impairment loss been recognised previously. Such reversal is recognised in statement of comprehensive income unless the asset is measured at revalued amount, in which case the reversal is treated as a revaluation increase.

o) Contingent Assets/liabilities

Contingent assets are not recognized. However, when realization of income is virtually certain, then the related asset is no longer a contingent asset, and is recognized as an asset.

A contingent liability is a possible obligation that arises from past events whose existence will be confirmed by the occurrence or non-occurrence of one or more uncertain future events beyond the control of the Company or a present obligation that is not recognized because it is not probable that an outflow of resources will be required to settle the obligation. A contingent liability also arises in extremely rare cases where there is a liability that cannot be recognized because it cannot be measured reliably. The Company does not recognize a contingent liability but discloses its existence in the financial statements.

p) Cash and cash equivalents

Cash and cash equivalents in the Balance sheet comprise cash at banks and on hand and short-term deposits with an original maturity of three months or less, which are subject to an insignificant risk of changes in value. For the purpose of the statement of cash flows, cash and cash equivalents consist of cash and short-term deposits, as defined above, net of outstanding bank overdrafts as they are considered an integral part of the Company's cash management.



Nisagra Renewable Energy Private Limited

CIN-U40106DL2018PTC331399

Notes to Financial Statements for the year ended March 31, 2026

(All amounts are stated in ₹ millions, unless otherwise stated)

q) Fair value measurement

The Company measures financial instruments such as derivatives at Fair value at each balance sheet date. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The fair value measurement is based on the presumption that the transaction to sell the asset or transfer the liability takes place either:

- In the principal market for the asset or liability
- In the absence of a principal market, in the most advantageous market for the asset or liability

The principal or the most advantageous market must be accessible by the Company.

The fair value of an asset or a liability is measured using the assumptions that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interest.

A fair value measurement of a non-financial asset takes into account a market participant's ability to generate economic benefits by using the asset in its highest and best use or by selling it to another market participant that would use the asset in its highest and best use.

The Company uses valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximizing the use of relevant observable inputs and minimizing the use of unobservable inputs.

All assets and liabilities for which fair value is measured or disclosed in the financial statements are categorized within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole:

Level 1 Quoted (unadjusted) market prices in active markets for identical assets or liabilities

Level 2 Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable

Level 3 Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable.

At each reporting date, the management of the Company analysis the movements in the values of the assets and liabilities which are required to be measured or reassessed as per the accounting policies of the Company.

For assets and liabilities that are recognized in the financial statements on a recurring basis, the Company determines whether transfers have occurred between levels in the hierarchy by re-assessing categorization (based on the lowest level input that is significant to the fair value measurement as a whole) at the end of each reporting period.

For the purpose of fair value disclosures, the Company has determined classes of assets and liabilities on the basis of the nature, characteristics and risks of the asset or liability and the level of the fair value hierarchy as explained above. This note summarises accounting policy for fair value. Other fair value related disclosures are given in the relevant notes.



NISAGRA RENEWABLE ENERGY PRIVATE LIMITED
Notes to Financial Statements for the year ended March 31, 2026
(All amounts are stated in ₹ millions, unless otherwise stated)

3. (i) Property, plant and equipment

	Freehold land*	Plant and equipment	Computers	Furniture & fixture	Office equipment	Vehicles	Total
Gross block (at Cost)							
Opening as at April 01, 2024	55.27	3,462.08	3.64	0.46	1.66	4.17	3,527.28
Additions during the year	-	-	-	0.08	0.05	-	0.13
Disposals during the year	-	13.16	0.47	-	-	4.17	17.80
At March 31, 2025	55.27	3,448.92	3.17	0.54	1.71	-	3,509.61
Additions during the year	-	16.04	-	-	-	0.89	16.93
Disposals during the year	-	-	0.06	-	-	-	0.06
At March 31, 2026	55.27	3,464.96	3.11	0.54	1.71	0.89	3,526.48
Depreciation/ Amortisation							
Opening as at April 01, 2024	-	572.84	3.35	0.18	1.06	0.85	578.28
Charge for the year	-	138.37	0.05	0.05	0.25	0.09	138.81
Disposals	-	1.83	0.45	-	-	0.94	3.22
At March 31, 2025	-	709.38	2.95	0.23	1.31	-	713.87
Charge for the year	-	138.16	0.05	0.07	0.17	0.01	138.46
Disposals	-	-	0.05	-	-	-	0.05
At March 31, 2026	-	847.54	2.95	0.30	1.48	0.01	852.28
Net carrying value							
At March 31, 2025	55.27	2,739.54	0.22	0.31	0.40	-	2,795.74
At March 31, 2026	55.27	2,617.42	0.16	0.24	0.23	0.88	2,674.20

Refer Note 16 for information on Property, plant and equipment pledged / mortgaged as security for borrowings of the Company.

***Freehold land**

Description of item of property	Gross Carrying Value (₹ millions)	Title deeds held in the name of	Whether title deed holder is a promoter, director or relative of promoter / director or employee of promoter / director	Property held since which date	Reason for not being held in the name of the company
Freehold land	55.27	NREPL	No	Year 2019-20	N/A

(ii) Capital Work-in-Progress

As at April 01, 2025

-

At March 31, 2026

-

Following are the details of expenditure incurred during the year:

Particulars	April 01, 2025	Additions	Capitalised under Plant and Machinery	March 31, 2026
Solar Power Plant- Infrastructure	-	16.04	16.04	-
Total	-	16.04	16.04	-

Particulars	April 01, 2024	Additions	Capitalised under Plant and Machinery	March 31, 2025
Solar Power Plant- Infrastructure	-	-	-	-
Total	-	-	-	-

CWIP Aging Schedule

At March 31, 2026

Particulars	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
Projects in progress	-	-	-	-	-
Projects temporarily suspended	-	-	-	-	-
Total	-	-	-	-	-

At March 31, 2025

Particulars	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
Projects in progress	-	-	-	-	-
Projects temporarily suspended	-	-	-	-	-
Total	-	-	-	-	-

(ii) Right-of-use assets*

Particulars	Leasehold Land	Total
Opening as at April 01, 2024	103.25	103.25
Addition during the year	-	-
Depreciation for the year	(5.05)	(5.05)
At March 31, 2025	98.20	98.20
Addition during the year	-	-
Depreciation for the year	(5.05)	(5.05)
Balance as at March 31, 2026	93.15	93.15

* Right-of-use assets: refer note 37 for disclosures.



NISAGRA RENEWABLE ENERGY PRIVATE LIMITED
Notes to Financial Statements for the year ended March 31, 2026
(All amounts are stated in ₹ millions, unless otherwise stated)

Particulars	As at March 31, 2026	As at March 31, 2025
4 Investments		
Non-current investments		
Optionally convertible redeemable preference shares (OCRPSs) at cost		
In Fellow subsidiary (Preference Shares of ₹ 10 each)		
Juniper Green Beam Private Limited [+6,000,000 Preference Shares (March 31, 2025: 46,000,000)]*	460.00	460.00
Total	460.00	460.00
5 Other financial assets		
Security deposit	1.23	6.38
Fixed deposits under lien with Bank*	-	155.54
Total	1.23	161.92
6 Non current tax assets (net)		
Advance income-tax [net of provision for tax ₹ Nil (March 31, 2025: Nil)]	1.66	0.64
Total	1.66	0.64
7 Other non-current assets (Unsecured, considered good unless otherwise stated)		
Prepaid expenses	11.34	0.12
Total	11.34	0.12
8 Investments		
Unquoted mutual funds (measured at fair value through profit and loss)		
HDFC Overnight Mutual Fund-Direct Plan - Growth Option	195.14	100.61
[48872.793 units (March 31, 2025: 26,572.135 units)]		
Total	195.14	100.61
Aggregate book value and market value of unquoted investments	195.14	100.61
Aggregate market value of quoted investments	-	-
Aggregate amount of impairment in value of investments	-	-
9 Trade receivables		
Trade receivables considered good - Secured	-	-
Trade receivables considered good - Unsecured	95.42	108.03
Total	95.42	108.03

Trade receivables are non interest bearing and generally carry term of 0 to 60 days.

Trade receivables ageing schedule

As at March 31, 2026

Particulars	Outstanding for following periods from due date of payment							Total
	Unbilled	Not due	Less than 6 months	6 months – 1 year	1-2 years	2-3 years	More than 3 years	
Undisputed trade receivables								
-Considered good*	53.58	41.42	-	-	0.42	-	-	95.42
-Which have significant increase in credit risk	-	-	-	-	-	-	-	-
Total trade receivables	53.58	41.42	-	-	0.42	-	-	95.42
Less: Loss allowances	-	-	-	-	-	-	-	-
Total	53.58	41.42	-	-	0.42	-	-	95.42

*There are no disputed trade receivables. Hence, the same has not been disclosed in the ageing Schedule.

As at March 31, 2025

Particulars	Outstanding for following periods from due date of payment							Total
	Unbilled	Not due	Less than 6 Months	6 months – 1 year	1-2 years	2-3 years	More than 3 years	
Undisputed trade receivables								
-Considered good*	50.96	46.23	10.42	0.42	-	-	-	108.03
-Which have significant increase in credit risk	-	-	-	-	-	-	-	-
Total trade receivables	50.96	46.23	10.42	0.42	-	-	-	108.03
Less: Loss allowances	-	-	-	-	-	-	-	-
Total	50.96	46.23	10.42	0.42	-	-	-	108.03

*There are no disputed trade receivables. Hence, the same has not been disclosed in the ageing Schedule.



NISAGRA RENEWABLE ENERGY PRIVATE LIMITED
Notes to Financial Statements for the year ended March 31, 2026
(All amounts are stated in ₹ millions, unless otherwise stated)

Particulars	As at March 31, 2026	As at March 31, 2025
10 Cash and cash equivalents		
Cash in hand	-	0.01
Balances with banks:		
- On current accounts	14.75	17.06
Total	14.75	17.07
11 Other bank balances		
- Fixed deposits with remaining maturity for less than 12 months*	165.97	-
Total	165.97	-

*Under lien with bank for the purpose of DSR.A.

Changes in liabilities arising from financing activities

Particulars	April 01, 2025	Cash Flows	Fair value adjustment (Other than Cash Flow) / Others	March 31, 2026
Non current - Borrowings (including current maturities)	2,244.60	(124.83)	1.19	2,120.96
Interest accrued on borrowings	0.46	(181.70)	181.67	0.43
Lease Liabilities	75.60	(6.62)	7.48	76.46
Total	2,320.66	(313.15)	190.34	2,197.85

Changes in liabilities arising from financing activities

Particulars	April 01, 2024	Cash Flows	Fair value adjustment (Other than Cash Flow) / Others	March 31, 2025
Non current - Borrowings (including current maturities)	2,365.03	(119.63)	1.20	2,244.60
Interest accrued on borrowings	0.48	(191.66)	191.64	0.46
Lease liabilities	74.13	(5.88)	7.35	75.60
Total	2,437.64	(317.17)	200.19	2,320.66

12 Other current financial assets (Unsecured, considered good unless otherwise stated)		
Security deposits	0.64	0.01
Interest accrued on security deposits	0.25	0.39
Receivable from related parties (refer note 34)	0.33	0.47
Total	1.22	0.87

13 Other current assets (Unsecured, considered good unless otherwise stated)		
Prepaid expenses	6.31	6.40
Other advances (including advance to employees)	1.05	0.32
Balance with government authority	0.28	0.34
Total	7.64	7.06



NISAGRA RENEWABLE ENERGY PRIVATE LIMITED
Notes to Financial Statements for the year ended March 31, 2026
(All amounts are stated in ₹ millions, unless otherwise stated)

14. Equity share capital

Particulars	As at March 31, 2026	As at March 31, 2025
Authorised share capital:		
Equity share capital		
76,000,000 (March 31, 2025: 7,60,00,000) equity shares of Rs.10/- each	760.00	760.00
	760.00	760.00
Issued, subscribed and fully paid-up share capital:		
75,040,000 (March 31, 2025: 7,50,40,000) equity shares of Rs.10/- each	750.40	750.40
	750.40	750.40

A. Reconciliation of number of equity shares

Issued, subscribed and fully paid-up share capital	Number of shares	Amount
At April 01, 2024	75,040,000	750.40
Increased during the year	-	-
At March 31, 2025	75,040,000	750.40
Increased during the year	-	-
At March 31, 2026	75,040,000	750.40

B. Terms/Rights attached to shares

Terms/Rights attached to equity shares

The Company has only one class of equity shares having a par value of Rs.10/- per share. Each holder of equity shares is entitled to one vote per share. In the event of liquidation of the Company, the holders of equity shares will be entitled to receive remaining assets of the Company, after distribution of all preferential amounts. The distribution will be in proportion to the number of equity shares held by the shareholders.

C. Shares held by holding company

Out of equity shares issued by the Company, shares held by its holding company are as below:

Particulars	As at March 31, 2026	As at March 31, 2025
75,040,000 (March 31,2025: 75,040,000) equity shares of Rs. 10/- each held by Juniper Green Energy Limited (formerly known as Juniper Green Energy Private Limited), the holding company and its nominee	750.40	750.40

D. Details of shareholders holdings more than 5% shares

Name of the shareholder	As at March 31, 2026		As at March 31, 2025	
	Number of shares held	Percentage of Holding	Number of shares held	Percentage of Holding
Equity shares of Rs 10 each fully paid Juniper Green Energy Limited (formerly known as Juniper Green Energy Private Limited), the holding company and its nominee	75,040,000	100.00%	75,040,000	100.00%

As per records of the Company, including its register of shareholders, members and other declaration received from shareholders regarding beneficial interest, the above shareholding represent both legal and beneficial ownership of shares.

E. Details of equity shares held by promoters

As at March 31, 2026

Promoter Name	Number of shares at the beginning of the year	Change in shareholding during the year	Number of shares at the end of the year	% of total Shares of the Company	% change in shareholding during the year
Juniper Green Energy Limited (formerly known as Juniper Green Energy Private Limited) and its nominee	75,040,000	-	75,040,000	100.00%	-

As at March 31, 2025

Promoter Name	Number of shares at the beginning of the year	Change in shareholding during the year	Number of shares at the end of the year	% of total Shares of the Company	% change in shareholding during the year
Juniper Green Energy Limited (formerly known as Juniper Green Energy Private Limited) and its nominee	75,040,000	-	75,040,000	100.00%	-

F. The Company has not issued any shares pursuant to a contract without payment being received in cash in the current year and preceeding five years. The Company has not issued any bonus shares nor has there been any buy back in current year and preceeding five years.

15. Other Equity

(a) Retained earnings*

	As at March 31, 2026	As at March 31, 2025
Opening	412.48	331.70
Add : Net profit for the year	66.37	80.98
Add : Other comprehensive income for the year, net of tax	(0.34)	(0.20)
Net surplus in statement of profit and loss	478.51	412.48
Total other equity	478.51	412.48

*Retained earning refer to the net profit/(loss) retained by the Company from its business.

NISAGRA RENEWABLE ENERGY PRIVATE LIMITED
Notes to Financial Statements for the year ended March 31, 2026
(All amounts are stated in ₹ millions, unless otherwise stated)

Particulars	As at March 31, 2026	As at March 31, 2025
16 Borrowings		
Secured		
Term loan from financial institutions*	2,120.96	2,244.60
Amount disclosed under the head "current borrowings" (refer note 19)	(130.03)	(124.83)
Total	1,990.93	2,119.77

Note*
Represents term loan availed from India Infra Debt Limited ("IDF") in INR specifically for 70 MW solar power project in Maharashtra which carries interest of 8.20% per annum till April 27, 2027. The term loan is repayable over a tenure of 18 years in quarterly instalments starting from 30 June 2022 and ending on 31 March 2040. The term loan is secured by :
(i) First Charge by way of registered Mortgage on all the immovable properties of the Borrower both present and future, wherever situate, pertaining to 70 MW Solar Photovoltaic Grid-connected Power Project.
(ii) Exclusive First Charge by way of hypothecation of all the Borrower's tangible movable assets/properties both present and future wherever situate, pertaining to 70 MW Solar Photovoltaic Grid-connected Power Project.
(iii) Pledge of 76% of the promoter's contribution (Equity) in the project.
(iv) First charge over all accounts of the Borrower including DSRA Account, EMRA account, all current assets and intangible assets of the Borrower pertaining to 70 MW Solar Photovoltaic Grid-connected Power Project, both present and future.
(v) First charge on all revenues and receivables of the Borrower, all pertaining to the 70 MW Solar Photovoltaic Grid-connected Power Project both present and future.
(vi) First charge by way of hypothecation over all the rights, title, interests, benefits, claims and demands whatsoever of the Borrower in the Project Documents (including the PPA), in and under all the clearances, in any letter of credit, guarantee and liquidated damages (including Contractual Damages), performance bond provided by any Project Participant, insurance contracts and under leasehold land pertaining to the Project, both present and future.

Note: The company is required to comply with certain financial covenants as stipulated by its lender. These covenants relate to maintaining specific financial thresholds and ratios as part of the borrowing arrangement. Based on management's assessment, the Company has complied with all such financial covenants as at the reporting date.

17 Provisions		
Non-current		
Provisions for gratuity (refer note 36)	1.98	1.93
Decommissioning provision [refer note 32 B(g)]	99.93	92.34
Total	101.91	94.27
Movement in Decommissioning Provision		
Balance at beginning of the year	92.34	85.34
Arise during the year	-	-
Accretion of Interest	7.59	7.00
Balance at end of the year	99.93	92.34



NISAGRA RENEWABLE ENERGY PRIVATE LIMITED
Notes to Financial Statements for the year ended March 31, 2026

(All amounts are stated in ₹ millions, unless otherwise stated)

18. Deferred tax asset/ (liability) (net)
(a) Components of Deferred tax asset / (liability) (net)
Deferred tax asset:

	As at March 31, 2026	As at March 31, 2025
Provision for employee benefits	1.35	1.04
Lease liability	19.24	18.94
Decommissioning provision	25.15	23.24
Prepayment of land lease	0.80	0.78
Unabsorbed depreciation*	17.61	10.13
Gross deferred tax asset (A)	64.15	54.13

Deferred tax liability:

Depreciation on property, plant and equipment	205.26	171.64
Right to use assets	23.44	24.72
Unrealised mutual fund gain	1.79	0.65
EIR adjustment of borrowings	4.20	4.51
Gross deferred tax liability (B)	234.69	201.52

Net deferred tax assets / (liability) (A-B)
(b) Reconciliation of deferred tax assets / (liability) :
Opening balance

Tax income (expense) during the period recognised in statement profit and loss

Tax income (expense) during the period recognised in other comprehensive item

Closing balance
(c) Movement in deferred tax assets / (liability)
Movement in deferred assets / (liability) for current year ended March 31, 2026

(₹ in millions)

Particulars	April 1, 2025	Recognised in other comprehensive income	Recognised in profit and loss	March 31, 2026
Assets				
Provision for employee benefits	1.04	0.11	0.20	1.35
Lease Liability	18.94	-	0.30	19.24
Decommissioning Provision	23.24	-	1.91	25.15
Prepayment of Land Lease	0.78	-	0.02	0.80
Unabsorbed depreciation*	10.13	-	7.48	17.61
	54.13	0.11	9.91	64.15
Liability				
Property, plant and equipment - depreciation	171.64	-	33.62	205.26
Right to use assets	24.72	-	(1.28)	23.44
Investment at fair value	0.65	-	1.14	1.79
EIR Adjustment of Borrowings	4.51	-	(0.31)	4.20
	201.52	-	33.17	234.69
Net Deferred tax assets / (liability)	(147.39)	0.11	(23.26)	(170.54)

Movement in deferred assets / (liability) for previous year ended March 31, 2025

(₹ in millions)

Particulars	April 1, 2024	Recognised in other comprehensive income	Recognised in profit and loss	March 31, 2025
Assets				
Provision for employee benefits	0.75	0.07	0.22	1.04
Lease Liability	18.65	-	0.29	18.94
Decommissioning Provision	21.48	-	1.76	23.24
Prepayment of Land Lease	0.77	-	0.01	0.78
Unabsorbed depreciation*	7.66	-	2.47	10.13
	49.31	0.07	4.75	54.13
Liability				
Property, plant and equipment - depreciation	137.54	-	34.10	171.64
Right to use assets	25.99	-	(1.27)	24.72
Investment at fair value	0.23	-	0.42	0.65
EIR Adjustment of Borrowings	4.81	-	(0.30)	4.51
	168.57	-	32.95	201.52
Net Deferred tax assets / (liability)	(119.26)	0.07	(28.20)	(147.39)

*The Company has unabsorbed depreciation of INR 70.05 millions (March 31, 2025: INR 40.22 millions). The unabsorbed depreciation will be available for offsetting against future taxable profits of the Company. The Company has recognised deferred tax assets (on unabsorbed depreciation) of INR 17.61 millions (March 31, 2025: INR 10.13 millions) utilisation of which is dependent on future profits. The future taxable profits are based on projections made by management considering the long-term power purchase agreement with power procurer.



NISAGRA RENEWABLE ENERGY PRIVATE LIMITED
Notes to Financial Statements for the year ended March 31, 2026
(All amounts are stated in ₹ millions, unless otherwise stated)

Particulars	As at March 31, 2026	As at March 31, 2025
19 Borrowings		
Secured		
Current maturities of long term borrowings	130.03	124.83
Total	130.03	124.83

20 Trade payables

- Total outstanding dues of micro and small enterprises (refer note - 33)
- Total outstanding dues of creditors other than micro and small enterprises (refer note - 34 for dues of related party)

Total	10.54	9.48
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Trade payables are non-interest bearing and are normally settled 0-90 days terms.

Trade Payables Ageing Schedule

As at March 31, 2026

Particulars	Outstanding for following periods from due date of payment					Total
	Unbilled	Less than 1 year	1-2 years	2-3 years	More than 3 years	
Total outstanding dues of micro enterprises and small enterprises	-	1.90	-	0.01	0.17	2.08
Total outstanding dues of creditors other than micro enterprises and small enterprises	5.72	1.81	0.67	0.08	0.17	8.46
Total	5.72	3.71	0.67	0.09	0.34	10.54

*There are no disputed trade payables. Hence, the same has not been disclosed in the ageing schedule.

As at March 31, 2025

Particulars	Outstanding for following periods from due date of payment					Total
	Unbilled	Less than 1 year	1-2 years	2-3 years	More than 3 years	
Total outstanding dues of micro enterprises and small enterprises	-	2.85	0.02	0.09	0.08	3.04
Total outstanding dues of creditors other than micro enterprises and small enterprises	3.89	2.24	0.08	0.02	0.21	6.44
Total	3.89	5.09	0.10	0.11	0.29	9.48

*There are no disputed trade payables. Hence, the same has not been disclosed in the ageing schedule.

21 Other current financial liabilities

Payable for purchase of Property, plant and equipment (includes INR 0.95 millions (March 31, 2025); INR 0.21 millions) payables to micro and small enterprises, refer note 33)

Interest accrued but not due on term loan	0.43	0.46
Payable to related parties (refer note - 34)	2.50	1.39
Employee related liabilities	0.44	0.78
Total	8.40	10.01

22 Other current liabilities

Statutory dues

Total	2.86	4.78
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23 Provisions

Current

- Provision for compensated absences
- Provisions for gratuity (refer note 36)

Total	1.14	1.25
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NISAGRA RENEWABLE ENERGY PRIVATE LIMITED
Notes to Financial Statements for the year ended March 31, 2026
(All amounts are stated in ₹ millions, unless otherwise stated)

Particulars	For the year ended March 31, 2026	For the year ended March 31, 2025
24 Revenue from operations		
Revenue from contracts with customers		
Sale of power	488.94	511.51
Less: Rebate charges	(4.12)	(0.56)
Other operating income		
Sale of voluntary emission reductions (VERs)	2.19	12.77
Total	487.01	523.72
25 Other income		
Interest income on		
Fixed deposits	11.59	0.72
Security deposits	0.25	0.43
Income tax refund	0.03	0.12
Late Payment Surcharge	-	1.26
Profit on redemption of mutual fund	2.53	9.91
Profit on disposal of Property, plant and equipment	-	0.85
Net gain on investment in Mutual Fund measured at fair value through profit and loss	7.10	2.59
Miscellaneous income	0.61	1.16
Total	22.11	17.04
26 Employee benefit expenses		
Salaries, wages and bonus	19.19	19.53
Gratuity expenses	0.50	0.59
Compensated absences	0.51	0.58
Contribution to provident and other funds	1.15	1.19
Staff welfare expenses	2.57	2.43
Total	23.92	24.32
27 Finance cost		
Interest on loan from financial institution	182.86	192.83
Interest expenses on lease liabilities	7.48	7.35
Interest expenses on decommissioning provision	7.59	7.00
Other borrowing cost (bank guarantee, hedging cost and other charges)	-	1.86
Total	197.93	209.04
28 Depreciation and amortization expense		
Depreciation on property plant and equipment (Refer note 3)	138.46	138.81
Depreciation on right to use assets (Refer note 3)	5.05	5.05
Total	143.51	143.86
29 Other expenses		
Legal and professional expenses	1.14	1.95
Security expenses	12.02	11.33
Operational & maintenance expenses	18.99	17.02
Insurance expense	1.82	4.40
Electricity charges	7.72	6.63
Rates & taxes	0.76	1.30
Travelling and conveyance	3.15	2.39
Payment to auditors (note 1)	1.06	0.67
CSR expenditure (note 2)	2.69	2.62
VER issuance expenses	1.57	4.48
Communication expenses	0.61	0.42
Business support services	1.69	0.62
Miscellaneous expenses	0.91	0.53
Total	54.13	54.36



NISAGRA RENEWABLE ENERGY PRIVATE LIMITED

Notes to Financial Statements for the year ended March 31, 2026

(All amounts are stated in ₹ millions, unless otherwise stated)

Particulars	For the year ended March 31, 2026	For the year ended March 31, 2025
Note - 1		
Payment to auditors comprises fee (inclusive of GST)		
Audit fee	0.47	0.44
Tax Audit	0.01	0.19
In other capacity		
Other services (group reporting, certification fee and others)	0.58	0.04
Total	1.06	0.67

Note - 2

Details of CSR expenditure

a) Gross amount required to be spent by the Company for the period	2.64	2.58
b) Amount spent in cash during the period on		
i) Construction/acquisition of any asset	-	-
ii) On purposes other than (i) above	2.69	2.62
c) Details related to unspent obligations:		
i) Construction/acquisition of any asset	-	-
ii) On purposes other than (i) above	-	-

Excess amount spent under section 135(5)			
Opening Balance as on April 01, 2025	Amount required to be spent during the year	Amount spent during the year	Closing Balance as on March 31, 2026
(0.15)	2.64	2.69	(0.20)

Excess amount spent under section 135(5)			
Opening Balance as on April 01, 2024	Amount required to be spent during the year	Amount spent during the year	Closing Balance as on March 31, 2025
(0.11)	2.58	2.62	(0.15)

30 Income tax expenses

(a) Income tax expense reported in the statement of profit or loss comprises:

Current tax	-	-
Deferred tax charge relating to origination and reversal of temporary differences	23.26	28.20
Income tax expense reported in the statement of profit and loss	23.26	28.20

(b) Statement of Other Comprehensive Income

Net (gain) on remeasurement of defined benefit plans	(0.11)	(0.07)
Total	(0.11)	(0.07)

(c) Reconciliation of tax expenses and the accounting profit multiplied by India's domestic tax rate :

Accounting profit/(loss) before income tax	89.63	109.18
Applicable statutory income tax rate	25.17%	25.17%
Tax as per Income Tax Act	22.56	27.48
Adjustments for :		
Expenses not allowed under Income tax act	0.71	0.66
Others	(0.01)	0.06
Total Tax	23.26	28.20

The tax rate used for the year 2025-26 and 2024-25 is the Corporate tax rate of 25.17% payable by corporate entities in India on taxable profits under the Income Tax Act, 1961.



31 Earnings Per Share (EPS):

Basic earnings per share is calculated by dividing the net profit or loss for the year attributable to equity shareholders by the weighted average number of equity shares outstanding during the year.

For the purpose of calculating diluted earnings per share, the net profit or loss for the year attributable to equity shareholders and the weighted average number of shares outstanding during the year are adjusted for the effects of all dilutive potential equity shares, if any.

The following data reflects the inputs to calculation of basics and diluted EPS:

Particulars	March 31, 2026	March 31, 2025
Net profit as per statement of profit and loss for calculation of basic EPS and dilutive EPS	66.37	80.98
Weighted average number of equity shares for calculating basic/diluted EPS	75,040,000	75,040,000
Nominal value per share (₹)	10.00	10.00
Basic & Diluted earnings per share (₹)	0.88	1.08

32 Significant accounting judgements, estimates and assumptions

The preparation of the financial statements requires management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities, and the accompanying disclosures, and the disclosure of contingent liabilities. Uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of assets or liabilities affected in future periods.

Other disclosures relating to the Company's exposure to risks and uncertainties includes:

- Capital management (Refer note - 39)
- Financial risk management objectives and policies (Refer note - 41)
- Sensitivity analyses disclosures (Refer note - 41)

A. Judgments

In the process of applying the Company accounting policies, management has made the following judgments, which have the most significant effect on the amounts recognized in the financial statements:

Determining the lease term of contracts with renewal and termination options – Company as a lessee:

The Company determines the lease term as the non-cancellable term of the lease, together with any periods covered by an option to extend the lease if it is reasonably certain to be exercised, or any periods covered by an option to terminate the lease, if it is reasonably certain not to be exercised.

The Company has several lease contracts that include extension and termination options. The Company applies judgement in evaluating whether it is reasonably certain whether or not to exercise the option to renew or terminate the lease. That is, it considers all relevant factors that create an economic incentive for it to exercise either the renewal or termination. After the commencement date, the Company reassesses the lease term if there is a significant event or change in circumstances that is within its control and affects its ability to exercise or not to exercise the option to renew or to terminate (e.g., construction of significant leasehold improvements or significant customization to the leased asset).

Refer to Note 41 for information on potential future rental payments relating to periods following the exercise date of extension and termination options that are not included in the lease term.

B. Estimates and assumptions

The key assumptions concerning the future and other key sources of estimation uncertainty at the reporting date, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year, are described below. The Company based its assumptions and estimates on parameters available when the financial statements were prepared. Existing circumstances and assumptions about future developments, however, may change due to market changes or circumstances arising beyond the control of the Company. Such changes are reflected in the assumptions when they occur.

a) Impairment of non-financial assets

The evaluation of applicability of indicators of impairment of assets requires assessment of several external and internal factors which could result in deterioration of recoverable amount of the assets.

b) Taxes:

Recognition of deferred tax assets – The extent to which deferred tax assets can be recognized is based on an assessment of the probability of the future taxable income against which the deferred tax assets can be utilized.

c) Defined benefits plan (Gratuity)

The cost of the defined benefit gratuity plan and the present value of the gratuity obligation are determined using actuarial valuations. An actuarial valuation involves making various assumptions that may differ from actual developments in the future. These include the determination of the discount rate, future salary increases and mortality rates. Due to the complexity of the valuation and its long-term nature, a defined benefit obligation is highly sensitive to changes in these assumptions. All assumptions are reviewed at each reporting date.



d) Fair value measurement of financial instruments

When the fair values of financial assets and financial liabilities recorded in the balance sheet cannot be measured based on quoted prices in active markets, their fair value is measured using valuation techniques including the DCF model. The inputs to these models are taken from observable markets where possible, but where this is not feasible, a degree of judgment is required in establishing fair values.

Assumptions include considerations of inputs such as liquidity risk, credit risk and volatility. Changes in assumptions about these factors could affect the reported fair value of financial instruments

e) Useful life of property, plant and equipment

The Company uses its technical expert along with historical and industry trends for detaining the economic life of an asset. The useful life is reviewed by management periodically and revised, if appropriate. In case of revision, the unamortized depreciable amount is charged over the remaining useful life of the assets.

f) Leases - Estimating the incremental borrowing rate

The Company cannot readily determine the interest rate implicit in the lease, therefore, it uses its incremental borrowing rate (IBR) to measure lease liabilities. The IBR is the rate of interest that the Company would have to pay to borrow over a similar term, and with a similar security, the funds necessary to obtain an asset of a similar value to the right-of-use asset in a similar economic environment. The IBR therefore reflects what the Company 'would have to pay', which requires estimation when no observable rates are available. The Company estimates the IBR as rate at which the borrowing is availed during the year.

The key assumptions concerning the future and other key sources of estimation uncertainty at the reporting date, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year, are described below. The Company based its assumptions and estimates on parameters available when the financial statements were prepared. Existing circumstances and assumptions about future developments, however, may change due to market changes or circumstances arising beyond the control of the Company. Such changes are reflected in the assumptions when they occur. Also refer to Provision for decommissioning liability below.

g) Provision for decommissioning

As part of the identification and measurement of assets and liabilities for the commissioned 70 MW solar project in Maharashtra, the Company has recognised a provision amounting to INR 99.93 millions (March 31, 2025: INR 92.34 millions) for decommissioning obligations associated with projects constructed on freehold land and leasehold land.

In determining the fair value of the provision, assumptions and estimates are made in relation to discount rates, inflation, the expected cost to dismantle and remove the plant from the site and the expected timing of those costs. The Company estimates that the costs would be realised upon the expiration of the PPA's term. The provision is based upon current cost estimates and has been determined on a discounted basis by using incremental rate of long borrowing and rate of inflation basis on industry practice. The timing and amount of future expenditures are reviewed annually, together with rate of inflation for escalation of current cost estimates and the interest rate used in discounting the cash flows.

- 33 The Micro and Small Enterprises have been identified by management from the available information, which has been relied upon by the auditors. On the basis of the information and records available with the management, outstanding dues to the Micro, Small and Medium Enterprises Development Act, 2006 are as follows.

Particulars	March 31, 2026	March 31, 2025
The principal amount and the interest due thereon remaining unpaid to any supplier as at the end of each accounting period	3.03	3.25
Principal amount due to micro and small enterprises	3.03	3.25
Interest due on above*	Nil	Nil
The amount of interest paid by the buyer in terms of section 16 of the MSMED Act 2006 along with the amounts of the payment made to the supplier beyond the appointed day during each accounting period	Nil	Nil
The amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the period) but without adding the interest specified under the MSMED Act 2006.	Nil	Nil
The amount of interest accrued and remaining unpaid at the end of each accounting period	Nil	Nil
The amount of further interest remaining due and payable even in the succeeding years, until such date when the interest dues as above are actually paid to the small enterprise for the purpose of disallowance as a deductible expenditure under section 23 of the MSMED Act 2006	Nil	Nil

*The amount of principal and interest is not due to Micro and Small Enterprises vendors as per the terms of the agreement entered into with such



34 Related Party Transactions

A) Name of related parties and related parties relationship

Relationship with the Company	Names of Related Parties
Holding Company	Juniper Green Energy Limited (formerly known as Juniper Green Energy Private Limited)
Fellow subsidiaries (With whom transaction have taken place)	Juniper Green Field Private Limited
	Juniper Green Three Private Limited
	Juniper Green Cosmic Private Limited
	Juniper Green ETA Five Private Limited
	Juniper Green Beta Private Limited
	Juniper Green Power Five Private Limited
	Juniper Green Beam Private Limited
	Juniper Green Gamma One Private Limited
Key management personnel	Naresh Mansukhani, Director (upto 15 April 2025)
	Parag Agrawal, Chief Financial Officer (w.e.f. January 12, 2026) & Director
	Ankush Malik, Director (w.e.f. 27 July 2025) & Chief Executive Officer (w.e.f. January 12, 2026)
	Pavan Gupta, Director (w.e.f. 15 April 2025)
	Pulin Mehta, Company Secretary

B) Statement of Transactions with Related Parties

Particulars	March 31, 2026	March 31, 2025
Investment in Optionally convertible redeemable preference shares (OCRPS)- Preference Shares of ₹ 10 each		
Juniper Green Beam Private Limited	-	460.00
Reimbursement of expenses		
Juniper Green Field Private Limited	(0.14)	(0.02)
Juniper Green Three Private Limited	(0.27)	-
Juniper Green Gamma One Private Limited	(0.13)	(0.02)
Juniper Green ETA Five Private Limited	(0.55)	-
Juniper Green Energy Limited (formerly known as Juniper Green Energy Private Limited)	(0.17)	-
Reimbursement of expenses for business support services		
Juniper Green Energy Limited (formerly known as Juniper Green Energy Private Limited)	1.69	0.62
Salary and Other Benefits		
Pulin Mehta	0.19	0.18

Note- All related party transactions are at arm's length and in the normal course of business.

C) Balances Outstanding as at year end

Particulars	March 31, 2026	March 31, 2025
Investment in Optionally convertible redeemable preference shares (OCRPS) - Preference Shares of ₹ 10 each		
Juniper Green Beam Private Limited	460.00	460.00
Receivable for expenses		
Juniper Green Field Private Limited	0.31	0.45
Juniper Green Power Five Private Limited	0.02	0.02
Payable for expenses		
Juniper Green ETA Five Private Limited	0.55	-
Juniper Green Three Private Limited	0.28	0.02
Juniper Green Beta Private Limited	0.11	0.11
Juniper Green Cosmic Private Limited	0.24	0.24
Juniper Green Gamma One Private Limited	1.15	1.02
Juniper Green Energy Limited (formerly known as Juniper Green Energy Private Limited)	0.17	-
Payable for business support services		
Juniper Green Energy Limited (formerly known as Juniper Green Energy Private Limited)	1.42	0.57



35 Commitments and Contingency

(a) Capital commitments.

Estimated amount of contracts remaining to be executed on capital account and not provided for amounted to INR 1.29 million as on March 31, 2026 (March 31, 2025: Nil)

(b) Contingent Liabilities not provided for as at March 31, 2026 :- Nil (March 31, 2025: Nil)

36 Employee Benefits

(a) Defined contribution plan

The Company makes contribution towards provident fund to a defined contribution retirement benefit plan for qualifying employees. The Company's contribution to the Employee Provident Fund is deposited with the Regional Provident Fund Commissioner.

During the period, the following amounts have been charged to profit and loss:

Particulars	March 31, 2026	March 31, 2025
Employers' contribution to Employee's provident Fund and other funds	1.15	1.19

(b) Defined benefit plan

Gratuity and other post-employment benefits

The Company has a defined benefit gratuity plan. Every employee who has completed five years or more of service gets a gratuity on departure at 15 days salary (last drawn salary) for each completed year of service. These benefits are unfunded, and Company provides for liability in its books of accounts based on the actuarial valuations.

Risks associated with Gratuity plan provisions

The Company is exposed to number of risks in the defined benefit plans. Most significant risks pertaining to defined benefit plans and management's estimation of the impact of these risks are as follows:

Salary growth risk

The present value of the defined benefit plan liability is calculated by reference to the future salaries of plan participants. An increase in the salary of the plan participants will increase the plan liability.

Interest rate risk

A decrease in interest rate in future years will increase the plan liability.

Life expectancy risk

The present value of the defined benefit plan liability is calculated by reference to the best estimate of mortality of plan participants both during and at the end of the employment. An increase in the life expectancy of the plan participants will increase the plan liability.

Withdrawals Risk

Actual withdrawals proving higher or lower than assumed withdrawals and change of withdrawal rates at subsequent valuations can impact the plan liability.

The following tables summaries the components of net benefit expense recognized in the statement of profit and loss account and the funded status and amounts recognized in the balance sheet.

Employee benefit expenses recognised in charged to profit and loss:

Particular	March 31, 2026	March 31, 2025
Current service cost	0.36	0.50
Interest cost on benefit liability	0.14	0.08
Benefit expense recognized in statement of profit and loss:	0.50	0.58
Actuarial (gain) loss	0.45	0.27
Components of defined benefit costs recognised in other comprehensive income	0.45	0.27



Balance Sheet:

Particular	March 31, 2026	March 31, 2025
Present value of defined benefit obligation	2.03	1.97

Changes in the present value of the defined benefit obligation are as follows:

Particular	March 31, 2026	March 31, 2025
Present value of obligation as at the beginning	1.97	1.19
Current service cost	0.36	0.50
Interest cost	0.14	0.08
Actuarial (gain) loss	0.45	0.27
Others	(0.89)	(0.07)
Present Value of Obligation as at the end	2.03	1.97
Current liability (Short term)	0.05	0.04
Non-current liability (Long term)	1.98	1.93

The principal assumptions used in determining gratuity benefit obligation for the Company's plans are shown below:

Particulars	March 31, 2026	March 31, 2025
Discount rate	8.15%	7.06%
Attrition rate	5.00%	5.00%
Salary Escalation Rate	10.00%	10.00%
Mortality Table	Indian Assured Lives Mortality (2012-14) Ultimate	Indian Assured Lives Mortality (2012-14) Ultimate

The estimates of future salary increase, considered in actuarial valuation, take account of inflation, seniority, promotion and other relevant factors, such as supply and demand in the employment market.

These assumptions were developed by management with the assistance of independent actuarial appraisers. Discount factors are determined close to each year-end by reference to government bonds of relevant economic markets and that have terms to maturity approximating to the terms of the related obligation. Other assumptions are based on management's historical experience.

As the Company does not have any plan assets, the movement of present value of defined benefit obligation and fair value of plan assets has not been presented.

A quantitative sensitivity analysis for significant assumptions are as follows:

Particulars	March 31, 2026	March 31, 2025
1) Impact of the change in discount rate		
Present value of obligation at the end of the year		
a) Impact due to increase of 1%	(0.13)	(0.28)
b) Impact due to decrease of 1%	0.15	0.34
2) Impact of the change in salary		
Present value of obligation at the end of the year		
a) Impact due to increase of 1%	0.13	0.31
b) Impact due to decrease of 1%	(0.13)	(0.27)
3) Impact of the change in attrition rate		
Present value of obligation at the end of the year		
a) Impact due to increase of 1%	(0.03)	(0.10)
b) Impact due to decrease of 1%	0.04	0.11

The sensitivity analysis above have been determined based on a method that extrapolates the impact on defined benefit obligation as a result of reasonable changes in key assumptions occurring at the end of the reporting period.

Sensitivities due to mortality and withdrawal are not material and hence impact of change not calculated.

The expected maturity analysis of undiscounted defined benefit obligation (Funded and Unfunded) is as follows:

Particulars	March 31, 2026	March 31, 2025
Within the next 12 months	0.07	0.05
Between 2 and 5 years	0.28	0.20
Between 6 and 10 years	0.46	0.37
Beyond 10 years	4.35	6.79

Weighted average duration of Gratuity Plan - 17.28 years as on March 31, 2026 (March 31, 2025: 18.52 years).



37 Leases:

The Company has lease contracts for leasehold properties used in its operations. These lease contracts generally have lease term of 28 years.

The Company has also certain leases with lease term of 12 months or less and leases of low value assets. The Company applies the 'short term lease' and 'leases of low value assets' recognition exemptions for these leases.

a) Set out below are the carrying amounts of right-of-use assets recognized and the movements during the year

Particulars	Leasehold land	Total
Balance as at April 1, 2024	103.25	103.25
Depreciation for the year	(5.05)	(5.05)
Balance as at March 31, 2025	98.20	98.20
Depreciation for the year	(5.05)	(5.05)
Balance as at March 31, 2026	93.15	93.15

b) Set out below are the carrying amounts of lease liabilities recognized and the movements during the year:

Particulars	March 31, 2026	March 31, 2025
Balance as at the beginning of the year	75.60	74.13
Accretion of interests	7.48	7.35
Payments	(6.62)	(5.88)
Balance as at the end of the year	76.46	75.60
Current	0.05	0.05
Non-current	76.41	75.55

The maturity analysis of lease liabilities is disclosed in Note 41

The effective interest rate for lease liabilities is 10.40% with maturity in year 2047

c) The following are the amounts recognised in the statement of profit and loss:

Particulars	March 31, 2026	March 31, 2025
Depreciation of right-of-use assets	5.05	5.05
Interest expense on lease liabilities	7.48	7.35
Expenses related to short term leases	1.51	1.74
Total amount recognised in the profit or loss for the year	14.04	14.14

Total Company's total cash outflow for leases (including for short term and leases of low value assets) for the year ended March 31, 2026, is INR 8.13 million (March 31, 2025: INR 7.62 million).

- 38** The Company is engaged in business of sale of electricity. Chief Operating Decision Maker (CODM) reviews the financial information of the Company as a whole for decision-making and accordingly, the Company has a single reportable segment. The sale of power has been billed to a single customer. Further, the operations of the Company are limited within one geographical segment. Hence, no further disclosure is required to be made.

39 Capital management

For the purpose of capital management, capital includes issued equity capital and all other equity reserves attributable to the equity holders of the parent. The primary objective of the Company capital management is to maximize the shareholder value.

The Company manages its capital structure and makes adjustments in light of changes in economic conditions and the requirements of the financial covenants. To maintain or adjust the capital structure, the Company may adjust the dividend payment to shareholders, return capital to shareholders or issue new shares. The Company monitors capital using a gearing ratio, which is net debt divided by total capital plus net debt. The Company includes within net debt, loans and borrowings, trade and other payables, less cash and cash equivalents.

Particulars	March 31, 2026	March 31, 2025
Borrowings	2,120.96	2,244.60
Add: Trade payables	10.54	9.48
Add: Other current financial liabilities	8.40	10.01
Less: Cash and cash equivalents	14.75	17.07
Net debts (A)	2,125.15	2,247.02
Shareholders' Funds (B)	1,228.91	1,162.88
Capital and net debt (C=A+B)	3,354.06	3,409.90
Gearing ratio (%) (D=A/C)	63.36%	65.90%



40 Fair value and Fair Value hierarchy

a. Fair value

The following table shows the comparison by class of the carrying amounts and fair value of Company's financial assets, other than those with carrying amount that are reasonable approximations of fair values

Particulars	Carrying Value March 31, 2026	Fair value March 31, 2026	Carrying Value March 31, 2025	Fair value March 31, 2025
Financial Assets				
Financial assets measured at amortised cost				
Trade receivables	95.42	95.42	108.03	108.03
Cash & cash equivalent	14.75	14.75	17.07	17.07
Other bank balances	165.97	165.97	-	-
Security deposits	1.87	1.87	6.39	6.39
Other financial assets	0.58	0.58	156.40	156.40
Financial assets measured at fair value through profit and loss				
Investment in mutual fund - Unquoted	195.14	195.14	100.61	100.61
Financial Liabilities				
Financial liabilities measured at amortised cost				
Trade payable	10.54	10.54	9.48	9.48
Other current financial liabilities	8.40	8.40	10.01	10.01
Lease liabilities	76.46	76.46	75.55	75.55
Borrowings	2,120.96	2,120.96	2,244.60	2,244.60

The management assessed that cash and cash equivalents, other bank balances, other current financial assets, trade payables, and other current financial liabilities, paid approximate their carrying amounts largely due to the short-term maturities of these instruments

The fair value of financial assets and liabilities is included at the amount at which the instruments could be exchanged in a current transaction between willing parties, other than in a forced or liquidation sale. The following method and assumptions were used to estimate the fair value

Investment in Optionally convertible redeemable preference shares (OCRPSs) carried at cost have not been disclosed in the statement above

Quoted investment in mutual fund - The fair values of the mutual funds are derived from quoted market prices in active markets

Other-The fair value of remaining financial instruments is determined by using discounted cash flow model

b. Fair Value hierarchy

The judgement and estimates made in determining the fair value of the financial instruments that are (a) recognized at fair value and (b) measured at amortized cost and for which fair value are disclosed in the financial statements. To provide an indication about the reliability of the inputs used in determining fair value, the Company has classified its financial instruments into the three levels prescribed under accounting standard. An explanation of each level follows under the table

All assets and liabilities for which fair value is measured or disclosed in the financial statement are categorized with in the fair value hierarchy, described as follows, based on lowest level input that is significant to the fair value measurement as a whole

Level 1 Quoted (unadjusted) market price in active markets for identical assets or liabilities

Level 2 Valuation technique for which the lowest level input that significant to the fair value measurement is unobservable

Level 3 Valuation technique for which the lowest level input that is significant to the fair value measurement is unobservable

Quantitative disclosures fair value measurement hierarchy for assets and liability as on March 31, 2026

Particulars	Date of Valuation	Total	Quoted prices in active markets (Level 1)	Significant observable inputs (Level 2)	Significant unobservable inputs (Level 3)
Financial assets					
Financial assets measured at fair value through profit and loss					
Investment in mutual fund - Unquoted	March 31, 2026	195.14	-	195.14	-
Financial liabilities					
Liabilities for which fair values are disclosed					
Borrowings	March 31, 2026	2,120.96	-	2,120.96	-

Quantitative disclosures fair value measurement hierarchy for assets and liability as on March 31, 2025

Particulars	Date of Valuation	Total	Quoted prices in active markets (Level 1)	Significant observable inputs (Level 2)	Significant unobservable inputs (Level 3)
Financial assets					
Financial assets measured at fair value through profit and loss					
Investment in mutual fund - Unquoted	March 31, 2025	100.61	-	100.61	-
Financial liabilities					
Liabilities for which fair values are disclosed					
Borrowings	March 31, 2025	2,244.60	-	2,244.60	-



41 Financial risk management objective and policies

The Company principal financial liabilities comprise loans and borrowings, trade and other payables. The main purpose of these financial liabilities is to support the Company operations. The Company principal financial assets comprise cash and bank balance, other receivables that derive directly from its operations.

The Company is exposed to market risk, credit risk and liquidity risk. The Company's senior management oversees the management of these risks. The Company's senior management is supported by a financial risk committee that advises on financial risks and the appropriate financial risk governance framework for the Company. The financial risk committee provides assurance to the Company's senior management that the Company's financial risk activities are governed by appropriate policies and procedures and that financial risks are identified, measured and managed in accordance with the Company's policies and risk objectives. It is the Company's policy that no trading in derivatives for speculative purposes may be undertaken. The Board of Directors reviews and agrees policies for managing each of these risks, which are summarized below.

(i) Credit risk

Credit risk is the risk that counter party will not meet its obligations under a financial instrument or customer contract, leading to a financial loss. The Company is exposed to credit risk from their operating activities (primarily trade receivables) and from its financing activities, including deposits with banks and other financial instruments.

The Company assesses and manages credit risk of financial assets based on following categories arrived on the basis of assumptions, inputs and factors specific to the class of financial assets. Low credit risk - Investments, loans, trade receivables and other financial assets. Moderate credit risk - High credit risk - Loans and other financial assets. None of the Company's cash equivalents, including time deposits with banks, are past due or impaired.

Provision for expected credit loss is based on 12 month expected credit loss life-time expected credit loss.

Credit risk on cash and cash equivalents and other bank balances is limited as the Company generally invests in deposits with financial institutions with high credit ratings assigned by credit rating agencies. Investments primarily include investment in fixed deposits.

The maximum exposure to credit risks is represented by the total carrying amount of these financial assets in the Balance Sheet.

Particulars	March 31, 2026	March 31, 2025
- Investments*	655.14	560.61
- Security deposits	1.87	6.39
- Other financial Assets	0.58	156.40
- Trade receivables	95.42	108.03
- Cash and cash equivalents	14.75	17.07

* including investments in Optionally convertible redeemable preference shares (OCRPSs)

The Company's major trade receivables are with government owned counterparties. Therefore, these receivables are considered high quality. The Company uses expected credit loss model to assess the impairment loss or gain. The amount of expected credit loss is immaterial.

(ii) Liquidity risk

The Company manages liquidity risk by maintaining adequate reserves and banking facilities, by continuously monitoring forecast and actual cash flows and by matching the maturity profiles of financial assets and liabilities for the Company.

The Company has established an appropriate liquidity risk management framework for its short-term, medium term and long-term funding requirement.

Exposure to liquidity risk

The following are the remaining contractual maturities of financial liabilities at the reporting date. The contractual cash flow amounts are gross and undiscounted, and includes interest accrued but not due on borrowings.

March 31, 2026	Carrying amount	Contractual cash flows				
		On demand	Less than one year	Between one and five years	More than five years	Total
Borrowings*	2,120.96	-	301.33	1,141.52	1,978.30	3,421.15
Lease Liability	76.46	-	6.49	28.73	170.01	205.23
Trade payables	10.54	-	10.54	-	-	10.54
Other current financial liabilities	8.40	-	8.40	-	-	8.40
Total	2,216.36	-	326.76	1,170.25	2,148.31	3,645.32

* Includes interest payable

March 31, 2025	Carrying amount	Contractual cash flows				
		On demand	Less than one year	Between one and five years	More than five years	Total
Borrowings*	2,244.60	-	306.52	1,166.13	2,255.02	3,727.67
Lease liability	75.55	-	6.28	27.61	177.62	211.51
Trade payables	9.48	-	9.48	-	-	9.48
Other current financial liabilities	10.01	-	10.01	-	-	10.01
Total	2,339.64	-	332.29	1,193.74	2,432.64	3,958.67

* Includes interest payable

(iii) Market risk

Market risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market prices. Market risk comprises two types of risk: interest rate risk and currency risk. Financial instruments affected by market risk include borrowings and bank deposits.

(a) Foreign currency risk

Foreign Currency risk is the risk that the future cash flows of a financial instrument will fluctuate because of changes in foreign exchange rates. There is no foreign currency exposure as at 31st March, 2025 as well as at 31 March 2024. Hence, the Company's Profit for the period would have no impact.

(b) Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Company's exposure to the risk of changes in market interest rates relates primarily to the Company's long-term obligation with floating interest rate.



Exposure to interest rate risk

The Company's interest rate risk arises majorly from the borrowings carrying variable rate of interest. This obligation exposes the Company to cash flow interest rate risk. The exposure of the Company's borrowing to interest rate changes as reported to the management at the end of the reporting period are as follows:

Variable-rate instruments	March 31, 2026	March 31, 2025
Borrowings	1,990.93	-
Total	1,990.93	-

Interest rate sensitivity analysis

The following table demonstrates the sensitivity to a reasonably possible change in interest rates on that portion of loans and borrowings affected. With all other variables held constant, the Company's profit before tax is affected through the impact on floating rate borrowings, as follows:

Particulars	March 31, 2026	March 31, 2025
Increase by 0.5%	(9.95)	-
Decrease by 0.5%	9.95	-

(c) Price Risk

The Company's exposure to price risk arises from investments held and classified as FVTPL. To manage the price risk arising from investments in mutual funds, the Company diversifies its portfolio of assets.

Price risk exposure:

Particular	March 31, 2026	March 31, 2025
Financial assets measured at fair value through profit & Loss		
Investment in Mutual fund	195.14	100.61

Sensitivity analysis

Profit or loss and equity is sensitive to higher/lower prices of instruments on the Company's profit for the year.

Particulars	March 31, 2026	March 31, 2025
Increase by 5%	9.76	5.03
Decrease by 5%	(9.76)	(5.03)



42 Ratio analysis

Ratio	Numerator	Denominator	March 31, 2026	March 31, 2025	% Change	Reason for variance
Current ratio	Current assets	Current liabilities	3.14	1.55	102.58%	Increase in current assets due to increase in current investments
Debt-equity ratio	Total debt (current and non-current borrowings)	Shareholder's equity	1.73	1.93	(10.59%)	NA
Debt service coverage ratio	Earnings for debt service = Net profit after tax - Deferred tax + Finance cost - Depreciation and Amortisation	Debt service = Total finance cost (excluding non-cash expenses and refinance cost) + Due Instalments as per Debt arrangements	1.40	1.47	(4.69%)	NA
Return on equity ratio	Net profits after taxes	Average shareholder's equity	5.55%	7.21%	(23.07%)	NA
Inventory turnover ratio	Cost of goods sold	Average inventory	Not Applicable			
Trade receivable turnover ratio	Total revenue from contract with customers	Average trade receivable	4.79	5.06	(5.37%)	NA
Trade payable turnover ratio	Total other expenses	Average trade payables	5.41	5.90	(8.28%)	NA
Net capital turnover ratio	Total revenue from contract with customers	Working capital = Current assets - Current liabilities	1.49	6.29	(76.34%)	Increase in net working capital due to increase in current investments
Net profit ratio	Net profit after taxes	Total revenue from operations	13.63%	15.46%	(11.86%)	NA
Return on capital employed	Earnings before interest, finance cost and taxes ('EBIT')	Capital Employed = tangible net worth + Debt - Deferred tax liability	8.17%	8.95%	(8.75%)	NA
Return on investment	Finance income	Investment	Not Applicable			

- 43 During July 2019- October 2019, the Company purchased lands admeasuring 22.9275 hectares at Village Bahirane, Taluka Baglan, District Nashik through registered sale deeds. Subsequently, the Company commissioned a 10MW Solar power project on the said property under Mukhya Mantri Saur Krishi Vahini Yojana, for supply of electricity to Maharashtra State Electricity Distribution Company Limited (MSEDCL).

The Range Forest Officer in its order dated 2 February 2023, without providing any basis, alleged that the above-said project land was part of Maharashtra Government reserved forest land and that the purchase of the Property and setting up of the solar power plant is not in compliance with the Forest Conservation Act, 1980 ('FCA') and simultaneously, the Talathi carried out temporary mutation entry proposing to insert remarks in relation to applicability of FCA. The Company challenged the above actions and the Honorable Bombay High Court ('Honorable HC') in its order dated 27 July 2023, directed the authorities not to take any coercive steps against the Company. Further, the Company as per the directions by Honorable HC, filed an appeal before the Sub-divisional Officer (SDO), Baglan against the abovesaid mutation entry along with an application for temporary stay, which was granted by the SDO vide its Order dated 18 September 2023. On 30 January 2026, the SDO disposed of the appeal with the observation that since in the present matter, the Company has sought decision through a Writ Petition before the Hon'ble High Court, it would not be appropriate to proceed with the matter in his Court. Therefore, subject to the directions of the Hon'ble High Court, the present matter was disposed. The Company has filed an appeal before the Additional District Collector Malegaon, challenging the order dated 30 January 2026. The Company petition filed before Honorable HC on 30 September 2023, to initiate contempt proceedings against the alleged contemnors for willful, deliberate, contumacious, intentional disobedience and breach of the Honorable HC Orders, is currently pending disposal.

The Company's management based on inputs from an external expert, is confident of favourable outcome in the said matter since the actions by the authorities are principally and legally untenable and believes that the aforesaid actions shall have no impact on the Company's rights in project land and on the Company's existing solar power project, requiring any adjustment in these financial statements this stage.

- 44 The Ministry of Corporate Affairs (MCA) has prescribed a requirement for companies under the proviso to Rule 3(1) of the Companies (Accounts) Rules, 2014 inserted by the Companies (Accounts) Amendment Rules 2021 requiring companies, which uses accounting software for maintaining its books of account, shall use only such accounting software which has a feature of recording audit trail of each and every transaction, creating an edit log of each change made in the books of account along with the date when such changes were made and ensuring that the audit trail cannot be disabled.

The Company uses an accounting software for maintaining its books of account which has a feature of recording audit trail (edit log) facility and the same has been operated throughout the year for all relevant transactions recorded in the accounting software. However, the audit trail feature was enabled with effect from 21 March 2026 at the database level used for maintenance of accounting software to log any direct data changes.

Additionally, the audit trail records have been preserved by the Company as per the statutory requirement for record retention from the date the audit trail was enabled.



45 Other statutory information

- (i) The Company does not have any Benami property, where any proceeding has been initiated or pending against the Company for holding any Benami property.
- (ii) The Company does not have any charges or satisfaction which is yet to be registered with ROC beyond the statutory period.
- (iii) The Company has not traded or invested in Crypto currency or Virtual Currency during the financial year.
- (iv) The Company has not advanced or loaned or invested funds to any other person(s) or entity(ies), including foreign entities (Intermediaries) with the understanding that the Intermediary shall:
- (a) directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company (Ultimate Beneficiaries) or
- (b) provide any guarantee, security or the like to or on behalf of the Ultimate Beneficiaries
- (v) The Company has not received any fund from any person(s) or entity(ies), including foreign entities (Funding Party) with the understanding (whether recorded in writing or otherwise) that the Company shall:
- (a) directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company (Ultimate Beneficiaries) or
- (b) provide any guarantee, security or the like to or on behalf of the Ultimate Beneficiaries.
- (vi) The Company is in compliance with the number of layers prescribed under clause (87) of section 2 of the Companies Act, 2013 read with the Companies (Restriction on number of Layers) Rules, 2017 (as amended).
- (vii) The Company does not have any transaction which is not recorded in the books of accounts that has been surrendered or disclosed as income during the year in the tax assessments under the Income-tax Act, 1961 (such as, search or survey or any other relevant provisions of the Income-tax Act, 1961).
- (viii) The Company has not been declared as wilful defaulter by any bank or financial institution or other lender.
- (ix) The Company has not been sanctioned a working capital limit by banks or financial institutions. Hence, the Company is not required to file any quarterly return or statement with such banks or financial institutions.

As per our report of even date

For Walker Chandiok & Co LLP
Chartered Accountants
Firm Registration No.: 001076N/S500013


Deepak Mittal
Partner
Membership No. 503843
Place: Gurugram
Date: June 16, 2026



For and on behalf of the Board of Directors of
Nisagra Renewable Energy Private Limited


Anurag Malik
Director and Chief Executive Officer
DIN: 07978604
Place: Gurugram
Date: June 16, 2026


Parag Agrawal
Director and Chief Financial Officer
DIN: 02463717
Place: Gurugram
Date: June 16, 2026


Pulin Mehta
Company Secretary
M. No. - A43457
Place: Gurugram
Date: June 16, 2026

